Sable Offshore Energy Project
2007
Canada-Nova Scotia Benefits Report

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Executive Summary

The 2007 Sable Offshore Energy Project (SOEP) Canada Nova Scotia Benefits Report is hereby submitted to the Canada-Nova Scotia Offshore Petroleum Board. The cumulative Nova Scotia expenditures through December 31, 2007 total $1,970.3 million or 36.5% of total project expenditures. The cumulative Canadian content of the total project expenditures was 53.2% based on $5,401.3 million expenditures to date.

During 2007, ExxonMobil Canada and the Sable Project owners continued to support initiatives aimed at developing and sustaining the natural gas industry in Nova Scotia.

In 2007, no significant new capital investments were made in terms of facilities. However, a significant offshore diving program was executed offshore Nova Scotia in 2007 to carry out inspection and repairs to the existing facilities. Commissioning of the compression platform, which started in late 2006, was completed in 2007.

During 2007, significant investments were made in the areas of community education, research and development, training, technology transfer and support of diversity and inclusion programs. The Sable owners and major contractors invested more than $1.4 million in training and educational initiatives. This brings the cumulative Project training and education expenditures to almost $41.0 million. Also during the year the Sable Project employed a total of 20 co-operative education students in technical and business disciplines. This brings the cumulative co-op placements to 531 students and represents expenditures of more than $4.8 million since the initial commencement of this program in 1998.

1.0 Introduction

The **2007 Canada-Nova Scotia Benefits Report** for the Sable Project is hereby submitted to the Canada-Nova Scotia Offshore Petroleum Board (CNSOPB) in accordance with the requirements under Section 2.6 and Condition #9 of the Sable Offshore Energy Project Canada-Nova Scotia Offshore Petroleum Board Benefits Plan Decision Report dated December 3, 1997 (for implementation effective December 30, 1997).

This report addresses Sable Project benefits activities for the period January 1, 2007 to December 31, 2007, and has been prepared and submitted by ExxonMobil Canada Properties (ExxonMobil) as the Sable Project operator.

In preparing this report we encouraged our many vendors to share their experiences and successes as a result of their work on the Sable Project. We have included information on some of these vendors in the text of the report.

Production activities for the Sable Project commenced in late 1999. From startup through 2006 both development and production activities were undertaken. The completion of the Compression Project during the fourth quarter of 2006 marked the conclusion of the development phase of the Sable Project.

2.0 Project Update

2.1 Operations

As of the end of 2007, the Sable Project began its tenth consecutive year of continuous operation and continued support for initiatives aimed at developing and sustaining the natural gas industry in Nova Scotia. Operations highlights in 2007 included:

Workplace Safety, Health and Environment (SHE)
The end of the First Quarter, 2007 marked 6 years without a Lost Time Incident (LTI) at the Sable Project onshore facilities (for both employees and contractors). The focus on safety, health and environmental protection continued throughout 2007 resulting in the best safety performance to date, with no recordable incidents reported during the year. ExxonMobil is very pleased with the positive measurable results shown through its world-class safety performance.

Contributing to this success are contractor safety workshops which are held every 6 months. In addition, the Marine Safety Council continued to play an important part through regular council meetings. The Marine Safety Council has been an invaluable tool in contributing towards SHE success and it helps to further demonstrate the fact that cooperation, shared expertise and shared experience can and does positively influence and enhance safety for those working on vessels offshore Atlantic Canada.

Production
Commissioning of the Thebaud compression platform began in late 2006. This work continued in early 2007. Production from the North Triumph platform was re-established once the compression platform was on-line. During 2007 a subsea structural inspection program was carried out at the Thebaud location as well as sections of the 26" subsea pipeline from Thebaud to Goldboro. A grouting program for the Thebaud platform legs was also completed.

Implementation of the equipment maintenance strategy continued in 2007. Under this initiative, maintenance interventions are usually staged from the Venture platform.

The transition to using the Super Puma helicopter coupled with staging crews in the field has contributed to enhanced maintenance success.

2.2 Project Development

In 2007, no major project development work was carried out for the existing Sable facilities. However, there were some noteworthy projects implemented during the year that contributed significantly to local benefits.

2.2.1 Compression Project

The ExxonMobil Compression Project Management Team completed the commissioning and start-up of the Compression Project in late 2006. The SaiWoo Contracting Project Team was fully de-mobilized from the Compression Project in mid 2007. The remaining ExxonMobil Project Team personnel provided EPC support during the year as necessary, but were demobilized from the Compression Project as of September 1st. The additional compression facilities are now operating fully under Sable Operations management, with ongoing EPC and maintenance support services being provided through existing local and national contracts.

2.2.2 Coatings Repair, Inspection and Maintenance Project

In 2007, ExxonMobil started a special coatings repair program for the Thebaud and Venture Platforms. Local coatings contractor Parker Aluma, through Amec Black and MacDonald, was awarded the contract for this work. During 2007, emphasis was placed on repair of coatings to the platforms escape routes. Parker Aluma completed the majority of the scheduled repair work. This was a successful and significant undertaking in view of local weather and work restrictions on this type of work offshore Sable Island.

Figure 1 – Local Tradesmen working on Thebaud Deck Restorations

2.2.3 Air Diving Project

The Sable Air Diving Project was carried out during summer and fall of 2007 to enable scheduled maintenance of the existing subsea structure at Thebaud. The scope of work at the Thebaud structure included detail close visual inspection activity, minor repair and

maintenance activities. ExxonMobil awarded the project to the Bluestream Group of Norway. Bluestream utilised the DP II DSV "Northern River" as the diving support vessel for the program, as there was no available Canadian diving support vessel.

As part of the 2007 diving program, Bluestream utilized various local support services and personnel to supplement its own capabilities and expertise. Local support services were provided for offshore survey, ROV personnel, marine crew personnel, diving personnel, and other specialized services.

Figure 2 - Bluestream DP II DSV Diving Support Vessel

For Bluestream, one of the positive outcomes from under taking the 2007 work for ExxonMobil was the hiring of a permanent employee, Scott Cullen, a native of Nova Scotia. Scott was initially hired to assist Bluestream during the duration of the project to assist with sourcing local companies to support Bluestream. Scott was given a permanent position on Bluestream's latest and newest Saturation vessel (Toisa Paladin).

Figure 3 - Bluestream Saturation Vessel 'Toisa Paladin' (left) and Scott Cullen (right)

2.3 Offshore Support Services

The strength of the capacity and the level of support services offered by the Nova Scotia offshore supplier community continued to meet or exceed ExxonMobil's expectations in 2007. Nova Scotia's service providers, through continuous improvement, have grown into a sustainable offshore industry.

The following are typical support services utilized by ExxonMobil's ongoing operations, both onshore and offshore:

Aviation services, marine crews and supply vessels, diving and ROV personnel, catering personnel, medical personnel, local trades personnel (welding, mechanical, electrical, instrumentation, etc.), technical and inspection services, tools and equipment rentals, scaffolding services, insulation and painting, safety training services, medical services, warehousing, logistics/stevedoring, survey services, weather forecasting, safety equipment, environmental services, customs clearance/brokerage, inland transportation services, miscellaneous consumables, materials and services.

3.0 Economic Impacts

The Sable Project continued to have a significant positive impact on the Canadian economy, and in particular, the economy of Nova Scotia. Expenditures below will be shown using the *Canada General Standards Board Method* adopted by the Canada-Nova Scotia Offshore Petroleum Board. In addition to expenditures, three other indicators of economic impact (person hours, headcount and new hires) are also reported.

3.1 Industrial Benefits Audit - 2007

In 2007, the Canada Nova Scotia Offshore Petroleum Board engaged the services of Audit Services Canada (ASC) to perform an Assurance and Financial audit of the Sable Project, for the years 2005 and 2006, pursuant to Condition 13 of the SOEP Benefits Plan Decision Report. The audit scope was applicable to ExxonMobil and all vendors contracted to the Sable Project.

ExxonMobil conducted various preparatory activities both internally and with its vendors including refresher training for vendors on Canada-Nova Scotia Benefits Reporting and the CGSB methodology in March 2007.

ExxonMobil conducted a review and verification of vendor and internal reporting. Vendors were engaged in the review process and where applicable, requested to review their individual reporting to ExxonMobil. As a result of the aforementioned activity, some vendors did submit updated information which resulted in a reallocation of Nova Scotia, Other Canadian or Foreign expenditures for 2005 and 2006. No significant change to the cumulative expenditures occurred. A restatement of the 2005 and 2006 data was submitted to the CNSOPB on June 29, 2007.

During 2007 ASC conducted pre-audit interviews with a number of selected vendors to determine their audit readiness and to facilitate selection of the final audit sample of vendors to be audited. In August 2007, ASC finalized their audit sample, assembled a 6 person audit team with two lead auditors and initiated the Industrial Benefits Audit of the Sable Project for the years 2005 and 2006.

In March 2008, ASC completed the Industrial Benefits Audit of ExxonMobil and the selected vendors. Vendors who took part in the final audit were provided with specific feedback by ASC. The adjustments identified by the audit have been included in this 2007 report.

ExxonMobil would like to acknowledge the cooperation and efforts expended by all its vendors and contractors who participated in the Industrial Benefits Audit during 2007.

3.2 Expenditures - Canada General Standards Board (CGSB) Method

The economic impact of the project expenditures for the Sable Project are identified in the tables below.

Table 1 is a restatement of 2005 content data that includes data as reported in the 2006 Annual Report, a restatement of this data as submitted to the CNSOPB June 29, 2007, and the further restatement that reflects the results of the audit and verification work completed in March 2008 by Audit Services Canada.

Table 1

	2005 Nova Scotia Benefits Content Re-statement				
	Cdn		% Content		
	M$	% of Total	NS	OC	FOR
2005 Reported – 3rd Party Vendors	373.6	82%	33.8%	12.5%	53.7%
2005 Non-Vendor ExxonMobil Internal Costs	83.9	18%	46.0%	11.8%	42.2%
2005 Total Expenditures	**457.6**	**100%**			
Content as Included in 2006 Report			**36.0%**	**12.4%**	**51.6%**
Restated Content as of June 29, 2007			**34.8%**	**12.4%**	**52.8%**
Verified Content as per ASC Audit (1)			**33.7%**	**12.4%**	**53.9%**

(1) The ASC audit scope was limited to verifying NS content only. Therefore, the final report only specifies an audited NS content. The offset from the adjustment to NS content has been taken as foreign content with no change to other Canadian content.

Table 2 is a restatement of 2006 content data prepared on the same basis as Table 1.

Table 2

	2006 Nova Scotia Benefits Restatement				
	Cdn		% Content		
	M$	% of Total	NS	OC	FOR
Total 2006 Vendor Expenditures	417.5	90%	37.4%	13.9%	48.7%
2006 Non-Vendor ExxonMobil Internal Costs	45.5	10%	80.4%	19.6%	0%
2006 Total Expenditures	**463.0**	**100%**			
Content as Included in 2006 Report			**41.6%**	**14.4%**	**44.0%**
Restated Content as of June 29, 2007			**38.8%**	**15.4%**	**45.8%**
Verified Content as per ASC Audit (1)			**38.2%**	**15.4%**	**46.4%**

(1) The ASC audit scope was limited to verifying NS content only. Therefore, the final report only specifies an audited NS content. The offset from the adjustment to NS content has been taken as foreign content with no change to other Canadian content.

Table 3 – 2007 Expenditures ($ Million)

	Nova Scotia	Other Canadian	Foreign	Total
Total Vendor Expenditures	106.7	42.2	93.3	242.2
% Content	44.0%	17.4%	38.5%	100%

Table 4 – Historical Expenditures ($millions)

	Nova Scotia	Other Canadian	Foreign	Totals
Cumulative to December 31, 2004	1,532.4	731.5	1,974.6	4,238.5
Percentage of Total	36.1%	17.3%	46.6%	100.0%
Restated Cumulative to December 31, 2005 (as per ASC audit for 2005) (1)	1,686.6	788.2	2,221.2	4,696.2
Percentage of Total	35.9%	16.8%	47.3%	100%
Restated Cumulative to December 31, 2006 (as per ASC audit for 2005) (1)	1,863.5	859.5	2,436.1	5,159.2
Percentage of Total	36.1%	16.7%	47.2%	100%
Cumulative to December, 2007	1970.3	901.6	2,529.4	5,401.3
Percent of Total	36.5%	16.7%	46.8%	100%

(1) The ASC audit scope was limited to verifying NS content only. Therefore, the final report only specifies an audited NS content. The offset from the adjustment to NS content has been taken as foreign content with no change to other Canadian content.

3.3 Employment

Person Hours

The 2007 total person hours for the Sable Project was 1.22 million. The Nova Scotia component of this total was 1.07 million or 88%. These person hours are broken down as follows:

Nova Scotian	1.07 million person hours (88%)
Other Canadian	96.7 thousand person hours (8%)
Foreign	53.9 thousand person hours (4%)

Details on cumulative person hours through December 31, 2007 are provided in the Table below. Please see Appendix 1 for a listing of 2007 labour hours by vendor.

Table 5 – Person Hours - Historical

Historical Person Hours (in millions of Person Hours)				
Year Cumulative as of December 31	**Nova Scotia**	**Other Canadian**	**Foreign**	**Totals**
1998	2.70	1.00	2.91	6.61
% of Cumulative	40.85%	15.13%	44.02%	100%
1999	5.93	1.48	5.25	12.66
% of Cumulative	46.84%	11.69%	41.47%	100%
2000	8.39	1.74	5.36	15.49
% of Cumulative	54.16%	11.23%	34.6%	100%
2001	9.75	1.90	5.49	17.14
% of Cumulative	56.88%	11.09%	32.03%	100%
2002	10.73	2.19	6.04	18.96
% of Cumulative	56.59%	11.55%	31.86%	100%
2003	12.67	2.50	6.83	22.00
% or Cumulative	57.59%	11.36%	31.05%	100%
2004	14.30	2.71	7.46	24.47
% of Cumulative	58.44%	11.07%	30.49%	100%
2005	15.33	2.82	8.57	26.72
% of Cumulative	57.37%	10.55%	32.07%	100%
2006	16.70	3.00	9.18	28.88
% or Cumulative	57.83%	10.39%	31.79%	100%
2007	17.77	3.10	9.23	30.10
% of Cumulative	59.0%	10.3%	30.7%	100%

Employment Headcount

The estimated Project employment headcount on December 31, 2007 was 438. The Table and Chart below includes those individuals working directly on the Sable Project and those working for major contractors on the specified reporting dates. Of the 438 people working on the Sable Project on December 31, 2007, 411 (90%) were working in Nova Scotia.

Table 6 – Employment Headcount – Yearly Average

Year End	Activity in Nova Scotia	Activity in the Rest of Canada	Total Project Activity
December 31-2001	953	16	1,041
December 31-2002	900	38	1,150
December 31-2003	974	42	1,206
December 31-2004	1,082	40	1,413
December 31-2005	733	32	1,407
December 31-2006	697	33	893
December 31-2007	411	27	438

Residency of New Hires / Secondees
The total number of New Hires/Secondees reported for the Sable Project and its major contractors during 2007 was 170. The table below shows the historic distribution of the Residency of New Hires / Secondees for the Sable Project.

Table 7 – Residency of New Hires

Quarter	Nova Scotia	Other Canadian	Foreign	Total
2001	400	105	115	2,621
2002	324	83	684	3,093
2003	826	83	204	3,116
2004	565	41	198	2,808
2005	268	28	330	2,631
2006	577	100	326	3009
2007	99	17	54	2,177

3.4 Student Employment

Support for co-op and work placement programs continued through 2007. There were 20 placements at ExxonMobil and our contractors during the year that provided work opportunities for students of varied disciplines. Total co-op expenditures for the year were $286,387.

Cumulative expenditures for the 531 co-op/work placements are provided in the table below.

Table 8 – Co-op Work Placements

Co-op Work Placements - Historic				
Year	Number of Placements	Cumulative Placements	Investment	Cumulative Investment
1998	36	36	$250,000	$250,000
1999	61	97	$325.263	$575.263
2000	58	155	$334,133	$909.396
2001	71	226	$608,394	$1,517,790
2002	73	299	$572,932	$2,090,722
2003	90	389	$706,539	$2,797,261
2004	64	453	$646,345	$3,443,606
2005	11	464	$592,985	$4,036,590
2006	47	511	$444,120	$4,480,710
2007	20	531	$286,387	$4,767,097

Co-op Placement Process:

ExxonMobil follows a rigorous process for recruitment of coop students.

- 6 Months Prior to Term Start:
  A request for job postings is circulated internally to determine if there is need / appropriate work for coop students. In cases where there are, job postings are developed and submitted to HR.

- 4 Months Prior to Term Start:
  Job openings are posted online at www.exxonmobil.com/careers/canada and at the co-op student office.
  Job postings are typically open approximately 3 - 4 weeks.

- 3 Months Prior to Term Start:
  Resumes received are sorted by school, and interview candidates are chosen. Interviews are conducted on campus. Decisions are submitted to the school and job selection offers are presented to the students.

Co-op experiences:

Engineering Co-ops

During 2007 ExxonMobil employed 8 coop students in the Nova Scotia office throughout the course of the year. The students worked in the reservoir, facilities and SHE groups. Students worked with mentors and were challenged in technical areas and with hands on experience when possible. Co-op students completed work term reports for presentation to peers and ExxonMobil engineering staff. The 2007 engineering co-op student assignments included:

- Goldboro – Enhanced Dew Point Mode
- Performance Assessment of Air Cooled Heat Exchangers
- Development/Implementation of Regulatory Compliance Assessment Tool
- Alma Pressure Transient Analysis of Well Interactions
- Optimization of Point Tupper Fractionation Plant Propane Production
- Corrosion and In-line Inspections in Sub-sea Pipelines

Several of the students were able to travel to ExxonMobil's onshore processing facilities in Point Tupper and Goldboro to enhance their educational experiences. Additionally, one student had the opportunity to travel to the offshore facilities as a part of their work experience in the SHE group.

Projects allow students to gain overall knowledge of engineering, economics, and project management and enhance overall knowledge of the oil and gas industry and engineering principles in general. Students are required to submit a technical report on their coop term experience, to fulfill their educational requirements.

4.0 Diversity and Inclusion

Creating and maintaining an all inclusive and diverse workforce has been a priority for ExxonMobil. During 2007, efforts continued to encourage representation of traditionally underrepresented groups, namely:

- Aboriginal Persons
- Racially Visible Persons
- Women
- Persons with Physical/Mental Challenges

ExxonMobil does not make assumptions about membership in a traditionally underrepresented group. Rather, ExxonMobil encourages "voluntary self-identification" which occurs when individuals identify themselves as members of a traditionally underrepresented group on an application/resume and/or proactively to their supervisor/organization, or through other voluntary means.

The following table provides a tally of individuals who identified themselves as a member of a traditionally underrepresented group during the period of the Second Quarter of 2001 through the Fourth Quarter of 2007. The table summarizes data from ExxonMobil and our contractors.

Table 9 – Traditionally Underrepresented Groups

Self-Identified Members of Traditionally Underrepresented Groups - Historic				
Quarter	**Aboriginal Persons**	**Racially Visible Persons**	**Women**	**Persons with Physical/Mental Challenges**
2001	32	46	405	14
2002	81	145	370	14
2003	23	77	390	24
2004	7	80	412	14
2005	8	49	332	6
2006	9	36	235	4
2007	5	13	83	4

5.0 Capacity Development

During 2007, capacity development initiatives related to developing and supporting a viable and increasingly sustainable oil and gas industry in Nova Scotia continued to be undertaken. These initiatives have been divided into four core areas:

- Training and Education
- Technology Transfer
- Supplier Development
- Research and Development

Please note: Items in this Section may also be reported by ExxonMobil and affiliates in other reports.

5.1 Training and Education

During 2007, emphasis continued to be placed on relevant skill development in Nova Scotia related to the oil and gas industry. In addition to expenditures made on employee training, investments in community training and educational programs were also made.

Training and education investments for 2007 are summarized in the tables and chart below:

Table 10 – Training and Education Investments

Summary of Training and Education Investments for 2007 (Including Co-op/Work Placement Programs and Community Training and Education Investments)	
Description of Training	**2007 Total**
Internal Training	$187, 721
Major Contractor Training	$931,069
Co-op Programs	$286,387
Totals	**$1,405,177.00**

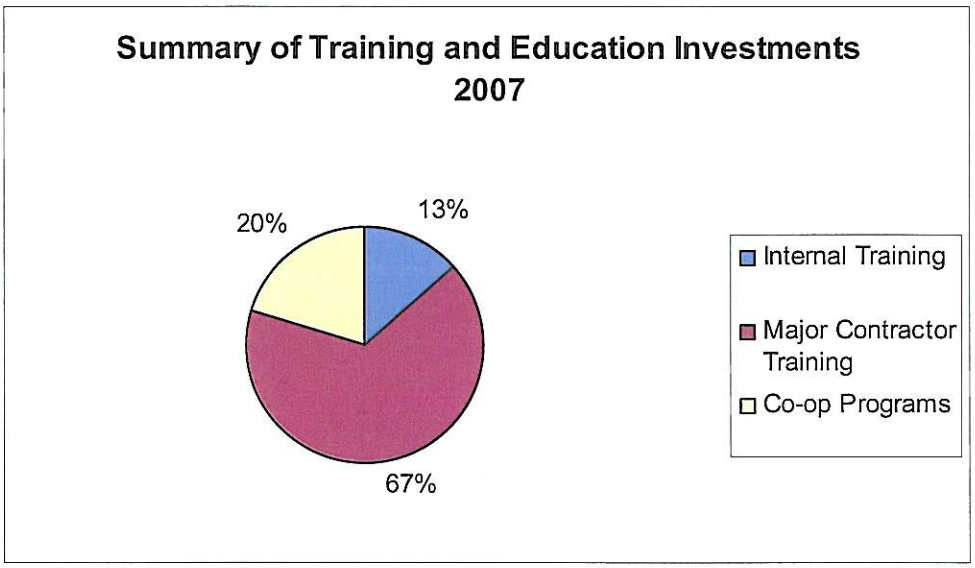

Figure 4 - Training and Education

In 2007, over $1.4 million was spent on Training and Education. Cumulatively, in excess of $40.9 million has been invested in Training and Education. The following table shows the history of training and education investments.

Table 11 – Training and Education Investments – Historic

(Including Co-op/Work Placement Programs, Community Training and Education Investments)		
Year	**Investment**	**Cumulative**
1998	$7,027,316	$7,027,316
1999	$5,635,294	$12,662,610
2000	$3,296,130	$15,958,740
2001	$5,440,177	$21,398,917
2002	$4,071,942	$25,470,859
2003	$3,881,650	$29,352,509
2004	$3,260,635	$32,613,144
2005	$3,047,550	$35,660,694
2006	$3,836,040	$39,496,734
2007	$1,405,177	$40,901,911

In addition to direct training and education activities undertaken by ExxonMobil and our major contractors, ExxonMobil and the Sable owners supported a number of other initiatives that assist and/or recognize the existing education and training infrastructure in Nova Scotia. Two of these 2007 initiatives, Techsploration and the Centennial of Engineering are discussed in further detail below.

Techsploration

A capacity crowd gathered at the Halifax Fleet Club recently to celebrate ten years of Techsploration—an innovative program that encourages young women to consider non-traditional careers in the sciences, trades and technical occupations.

Supported from its beginnings by ExxonMobil and the Sable Offshore Energy Project, Techsploration over the past ten years has enabled hundreds of girls from grades nine to twelve to expand their horizons and spend time with role models who have successfully entered non-traditional occupations. Inspired by the results in NS, ExxonMobil became the founding sponsor for Techsploration in NL in 2001.

"For us, it's good corporate citizenship, but it's also good business," says Natalie Stirling-Saunders, Sable Procurement Team Leader, who was instrumental in founding Techsploration. She serves on the organization's board of directors, and has mentored "techsplorers" as participants in the program are called. "With skill shortages in the sciences, trades and technologies Techsploration expands the pool of potential workers from which ExxonMobil and our contractors can choose from in the future."

True, but if the youthful energy on display at the tenth anniversary gala is any indication, Techsploration is first and foremost about empowerment. Gala guests were entertained by a number of exuberant performances put on by Techsplorers, including a rousing musical thank you to sponsors like ExxonMobil.

"The most important thing I learned from the Techsploration Program" says Samantha, a recent participant, "is to go further, face and conquer your fear." Adds Christina, another recent Techsplorer: "The most important thing I learned is to believe in myself. I never thought there were so many options in the world."

Over the past ten years, Techsploration has expanded significantly from its original group of eight participating schools. The program extends to schools across Nova Scotia, with emphasis on less advantaged areas of the province including First Nations communities. In 2001 the program expanded into Newfoundland.

During 2007 the company provided $35,000. in funding to Techsploration in Nova Scotia and Newfoundland and Labrador.

In participating schools, small groups of girls are assigned careers to research and role models to assist in their efforts. These Techsplorers have an opportunity to visit work sites and eventually to present their findings to the rest of the student body—boys and girls alike—in service of a broader goal to educate and break stereotypes.

Techsplorers then have the opportunity to join participants from other schools in larger events that combine the experience of other schools, introducing them in the process to other role models, career options and a shared experience with other Techsplorers. "It's not the easiest thing to summarize" says Techsploration's Executive Director Tricia Robertson, "but it works".

EMC and Hibernia mentors in NL (Denise Hodder, Melissa Jennings and Amy Seward) brought students from Tricentia Academy in Placentia on a tour of the Newfoundland Transshipment terminal in Placentia Bay. The students were also given a tour of the crude oil tanker the MT Vinland which was in port at the time.

Techsploration today enjoys broad support from industry and labour. It is a joint initiative of the Nova Scotia Community College, the Department of Education, Women in Trades and Technology, and founding corporate sponsor ExxonMobil Canada.

Engineering Education

ExxonMobil celebrated its close relationship with students and faculty of Dalhousie Engineering when the school marked its 100th anniversary with a gala at Halifax's Westin Hotel in November.

Sable Asset Manager Brent Janke spoke on behalf of ExxonMobil, the event's lead sponsor, and emphasized the importance of Dalhousie engineers in the development of the east coast oil and gas industry.

"When Mobil began having exploration success off the east coast of Canada more than 20 years ago," Janke told the audience, "the company adopted a strategy of encouraging and attracting local talent who could join our company."

"We recruited graduates from Dalhousie and Memorial and invited them to join us in Western Canada, so that by the time the east coast projects came into their own, we would have experienced graduates from here who could take on leadership roles at Sable and Hibernia.

"It's been a very successful endeavour," said Janke, and it has resulted in a very positive ongoing relationship with the school and your students.

ExxonMobil employees serve as part-time lecturers at the Engineering school, and also take part in judging student competitions. Meanwhile, many engineering students have taken co-op assignments with ExxonMobil and leading to successful careers in the industry. Indeed, many have joined ExxonMobil in successful careers on the east coast as well as with the global organization.

Janke praised Dalhousie as a model partner that has adapted to industry needs by adding studies in petroleum engineering and by being engaged and interested in pursuing research and development that supports the east coast offshore.

5.2 Technology Transfer

During 2007, expenditures related to technology transfer totaled more than $173 thousand.

The cumulative expenditures related to technology transfer are provided in the following tables.

Table 12 – Technology Transfer – Historic

Technology Transfer Investments - Historic		
Quarter / Year	**Investment**	**Cumulative**
1998	$972,655	$972,655
1999	$391,967	$1,364,622
2000	$7,625,490	$8,990,112
2001	$4,662,600	$13,652,712
2002	$4,149,458	$17,802,170
2003	$7,076,230	$24,878,400
2004	$4,672,802	$29,551,202
2005	$1,015,354	30,566,556
2006	$588,738	$31,155,294
2007	$173,333	$31,328,627

Technology Transfer – Example Thebaud Grouting Project – Technology Transfer

A motion monitoring system was installed on the platform to assess intermittent platform movement.

Early in 2007 a Project Team reviewed execution plan and initiated the grouting program using a modified pressure balance method with a product called 'Tuned Light' grout.

Halliburton completed a number of lab tests and trials for various mixed of grout and application techniques. The selected material and technique was the 'Tuned Light' material.

Grout team mobilized to the field in Q1 2007 to attempt modified pressure balance grouting technique with 'Tuned Light'. The 'Tuned Light' grout injection was used to create a plug in the jacket leg annulus on which a full strength grout can be placed above. This was determined to be not effective and an alternative means of sealing the grout was applied.

The technology used for this work was in part transferred to Nova Scotia primarily in the contract engineering personnel working in Halifax. Utilizing these products in this manner was something that has not been attempted for this application.

The total value of the above items for the period of time for this execution was $120K.

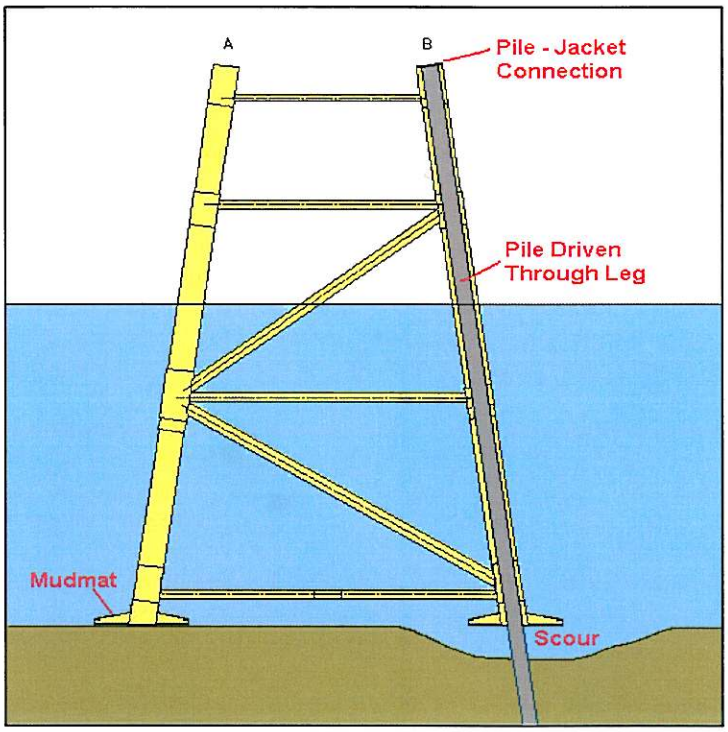

Figure 5 – Platform Jacket Schematic

5.3 Local Supplier Capacity

Steel and Pipe Spool Fabrication Services

The Sable Project continues to utilize the capacity of the local fabrication community with opportunities to respond to onshore and offshore fabrication needs. In 2007, local fabricators met the challenge to meet project safety and quality requirements, technical specifications and schedule constraints in a responsive and competitive way. Fabricators to ExxonMobil must develop the required welding procedure qualifications, welding procedure quality testing, welder qualification and testing to meet the material specifications, and implement the work according to procedures and project standards.

In 2007, Amec Black & Macdonald (ABM) continued as the EPCM contractor to ExxonMobil for the Sable Project. ABM coordinated and supplied labour and subcontractor requirements for work throughout 2007 on all offshore and onshore facilities. Major fabrication contractors included:

- Partners Construction, Pictou – Onshore pipe fabricator for various piping & flow lines, vessel modifications, filters, strainers, etc.
- Marener Construction and RKO Steel Fabricators, HRM - fabricated structural steelwork for new and major structural repair projects onshore and offshore,
- Parker Aluma - suppliers of labour and materials for all Sable facilities in the field of scaffolding, coatings and insulation. Contractor for all vessel cleaning and NORM containment. In 2007 ExxonMobil started a major coatings repair program for the Thebaud and Venture Platforms. This is a significant undertaking in view of local weather restrictions offshore Sable Island. Parker Aluma completed the majority of scheduled Thebaud work and Venture work to escape routes on the platforms.
- Hercules - Supplier of materials and skilled labour to effect upgrades to all offshore cranes, also provide inspection services specific to offshore cranes.

Engineering Services

In 2007, required engineering and technical support services were primarily provided by Amec Black and MacDonald, Accent Engineering Consultants and Eastpoint Engineering.

Amec Black and MacDonald

Amec Black and MacDonald (ABM), as the EPCM contractor to ExxonMobil in 2007, was responsible for the majority of Engineering/Procurement/Construction and Maintenance services for the Sable facilities.

Accent Engineering

ACCENT Engineering of Dartmouth, Nova Scotia has been involved with the Sable Project since 1997. Since 2004, ACCENT has been providing Engineering, Procurement and Fabrication Services to the Sable Project and continues to manage this work with particular emphasis on QA/QC for procurement and fabrication. This has given ACCENT the opportunity to work with local fabricators and international suppliers. In 2002, ACCENT began providing environmental monitoring services to the Sable Facilities. During 2007, Accent worked over 37,000 person hours and had over $5,400,000 in expenditures on several Sable projects.

Eastpoint Engineering Ltd.

EastPoint Engineering Ltd. of Halifax, Nova Scotia provided special engineering and technical services primarily to the ExxonMobil construction group. These services help support project implementation activities as well as project planning and coordination with other local vendors.

6.0 Research and Development Initiatives

Throughout 2007, ExxonMobil, its partners, and contractors continued to support research and development initiatives.

A research and development plan has been approved by the CNSOPB as per the Benefits Plan Decision Report. Under this plan ExxonMobil and the Sable Owners have committed to R & D expenditures in Nova Scotia of at least $300,000 per year and an aggregate of $3,000,000 over the five year period of 2003-2007 inclusive. A plan covering the period 2008-2012 inclusive was submitted to the CNSOPB late in 2007. This plan is presently under review by the CNSOPB.

The cumulative reported initiatives in research and development from the Sable Project as of December 31, 2007 is over $24 million. Please see the table below for historic research and development initiatives reported.

Table 13 – Research and Development Initiatives

Research & Development Initiatives - Historic		
Year	Investment	Cumulative
1995	$121,500	$121,500
1996	$146,000	$267,500
1997	$3,888,373	$4,155,873
1998	$5,758,207	$9,914,080
1999	$2,813,428	$12,727,508
2000	$4,690,139	$17,417,647
2001	$2,564,786	$19,982,433
2002	$2,068,169	$22,050,602
2003	$666,385	$22,716,987
2004	$277,000	$22,993,987
2005	$628,127	$23,622,114
2006	$458,113	$24,080,227
2007	$782,333	$24,862,560

6.1 Pengrowth - Nova Scotia Energy Programs

Pengrowth - Nova Scotia Energy Scholarship Program

The Pengrowth-Nova Scotia Energy Scholarship Program was established as a joint initiative of Pengrowth Corporation, one of the Sable Project owners, and the Nova Scotia government. Pengrowth Corporation contributed $2 million to the fund and the province added $1 million. Created in 2005, the program awards scholarships and research grants to

Nova Scotia students pursuing undergraduate degrees, college-level trades and technology programs at Nova Scotia Community College and graduate research at Nova Scotia universities. Under this unique program, scholarships are awarded to students who pursue careers in the energy sector. Scholarships are offered to students entering university or community college after completing Grade 12 at a Nova Scotia high school. At least 10 scholarships, valued at $10,000 each ($2,500 renewable over 4 years), are awarded annually to students pursuing energy related studies at a university. One additional university scholarship is designated each year for a member of a First Nation or visible minority. The program also offers at least 4 non-renewable $2,500 scholarships for first-year students pursuing energy related trades and technology programs at the Nova Scotia Community College. The program also includes research grants for students pursuing studies at the master's degree level. As many as 4 grants, worth up to $15,000 each, are awarded every year to graduate students conducting eligible research. In 2007, this fund provided has provided 17 scholarships for Nova Scotia students totaling almost 57 scholarships for Nova Scotia students to date.
(Ref: Website, Department of Energy:
http://www.gov.ns.ca/news/details.asp?id=20071115003)

Pengrowth-Nova Scotia Professorship in Petroleum Financial Management

On October 3, 2007, the appointment of the Pengrowth-Nova Scotia Professorship in Petroleum Financial Management was announced. A combined initiative of the Province of Nova Scotia and Pengrowth Corporation, this research professorship will help foster leading edge financial and economic research in petroleum related projects. This research professorship will be created at Saint Mary's University and is valued at $600,000 over five years.

Pengrowth-Nova Scotia Petroleum Innovation Grant

The Pengrowth-Nova Scotia Petroleum Innovation Grant was established in 2005, as part of the Pengrowth-Nova Scotia Energy Scholarship program. Up to four Pengrowth-Nova Scotia Petroleum Innovation Grants are rewarded each year. Pengrowth, one of the owners of the Sable Offshore Energy Project has contributed $2 million to the program and the province contributed $1 million. The program also provides up to 21 undergraduate and trades scholarships annually. Also, in October this year, additional funding was allocated from the program to create a Professorship in Petroleum Financial Management at Saint Mary's University.

Four masters students from Dalhousie University are receiving a boost for their career plans in the energy sector. Michael Giles, Clarke Campbell, Jonathan Cribb and Cody MacDonald have been selected as recipients of the 2007 Pengrowth-Nova Scotia Petroleum Innovation Grant. All four earth science students are focusing their research on topics related to Nova Scotia's offshore geology.

The research grant, valued at $15,000 over two years, is awarded to Nova Scotia students pursuing energy-related studies at the masters degree level. The deadline for the 2008 Pengrowth-Nova Scotia Petroleum Innovation Grant is Jan. 25, 2008. For application forms or for additional information on the scholarships or petroleum innovation grant, please see the Nova Scotia Department of Energy website at www.gov.ns.ca/energy .

6.2 Petroleum Research Atlantic Canada (PRAC)

PRAC is a federally incorporated, public-private partnership, formed when members of industry, academia and government came together to find a way to build regional petroleum-related research and development capacity. PRAC, housed at Dalhousie University in

Halifax, Nova Scotia, is designed to be a Centre of Excellence in oil and gas research and education.

PRAC is undertaking a number of activities that will be a key contribution to the development of a sustainable oil & gas industry in Atlantic Canada, including:

- facilitate contacts and initiatives between the University and the oil and gas industry.
- coordinate interdisciplinary research projects targeted at industrial needs.
- offer graduate courses in petroleum engineering and offshore environmental studies.
- develop and provide short courses of interest to the private sector.
- create workshops and initiate seminars on industry-related issues.
- hire Research Chairs from within or outside the University who possess special skills related to the oil and gas industry. These could be research scientists or engineers with a close working relationship with industry, or they could be drawn from the industry itself.

As the oil and gas industry develops, there will be increased demand for Nova Scotians trained in oil and gas industry-related technology. PRAC is a valuable source of specially trained individuals. Through its research and in-house expertise, PRAC serves as a needed resource to industry. During 2007, ExxonMobil Canada, Shell Canada and Imperial Oil Limited, all Sable project owners, continued to provide funding for PRAC R&D initiatives.

6.3 Sable Island Research Projects

Survey of Species Composition and Distribution of Lichens

ExxonMobil provided Friends of the Green Horse Society with $14,800 in funding which enabled a survey and study of lichens on Sable Island during summer 2007. The results represent a significant contribution, expanding the knowledge base in terms of Sable's species list and biodiversity values, and enhancing understanding and conservation of the vegetation communities on the island.

Figure 6 – Aerial View of Sable Island

Project Background and Objectives

Sable Island is located approximately 300 km southeast of Halifax. As the only exposed portion of the outer continental shelf, the island is an ecological and geological rarity. The high number of endemic organisms found there is another indication of its uniqueness. However, not all of the

island's "biodiversity value" was known – much of its invertebrate fauna had yet to be studied, and no studies of the island's fungi, mosses and lichens had been conducted prior to summer 2007.

Lichens are common on Sable Island, and occur on the surface of sand and peat soils in well-vegetated areas, on exposed woody roots of plants such as junipers, and on driftwood, weathered bones, and manmade structures (fiberglass, cement, wood). Although >20 species were identified recently when the specimens collected by Z. Lucas in the mid-1980s were studied, no comprehensive lichen survey had been conducted and so it was certain that many species were missed. Furthermore, nothing was known of the distribution, community composition, frequency and vulnerability of lichen species on the island. The species that have been identified include some very interesting ones normally found on old trees. This

poses questions about how they got to the island and how vulnerable they are. Furthermore, others contain nitrogen fixing symbionts and so their role in the nutrition of surrounding vegetation on the dunes was assessed.

The work was carried out by Zoe Lucas and David Richardson.

David Richardson is the former Dean of Science and Professor at Saint Mary's University. His research interests include all aspects of lichen biology. He has published several books on the subject and over 100 research papers and book chapters. His books include The Vanishing Lichens 1974, The Biology of Mosses 1982, Biological Indicators of Pollution 1987, and Pollution Monitoring with Lichens 1992.

Zoe Lucas first visited Sable Island in 1971, and during the last three decades has been involved in numerous research and environmental monitoring programs, including long-term study of the Sable horses and beach bird surveys. Results of programs have been published in various scientific journals. Since 2002 Zoe has managed and prepared text and images for the Sable Island website www.GreenHorseSociety.com, and in 2004 became a Research Associate with the Nova Scotia Museum.

The results of this study highlight areas of concern for conservation and management of particular species and/or habitats on Sable. A number of lichens are very valuable indicators of the impact of low pollution levels and hence air quality. It was thus timely to do this work before trans-boundary pollution affects further the existing lichen flora. This study contributed to the baseline information used in monitoring the overall environmental health of Sable Island.

Project Methodology

Field work was conducted during August 2007. Zoe Lucas and David Richardson visited all the representative terrain types and plant communities on Sable Island to search for and document the lichens. After inspection of each area, records were made of the lichens that occur on diverse substrata, and the lichen species and communities were photographed in situ. Specimens of all lichens found were collected for detailed examination. However, care was taken not to collect more than is necessary, to avoid depleting populations of particular species. The collected specimens were identified on the island using light microscopy and chemical spot tests. Critical species may have to be studied later using thin-layer chromatography.

An annotated list was prepared to provide information on habitat, status and distribution on the island of all lichen genera and species found. A final public report was made available in March 2008.

Figure 7 – Aerial View of Sable Island Facilities

Sable Terrain Management Team

In 2007 ExxonMobil Canada provided $11,000 for a review of Sable Island terrain management programs that were undertaken between 1976 and 1995. The 2007 review also eventually looked at changes – both natural and anthropogenic – in the landscape of Sable Island, which will lead to recommendations for conservation. The work between 1976 and 1995 was primarily funded by Mobil Oil Canada and involved sand trapping and transplanting techniques including debris dikes, wood slat snow fencing, and barriers constructed with used Christmas trees. The barriers were used to manage water and sand movement; transplanted beach grass was used to re-vegetate damaged areas. Early projects dealt with breaks and washovers through the south beach dune line, many of which were caused by natural erosion. Later work focused primarily on areas damaged by human activities, particularly vehicle traffic over vegetated terrain. Of particular interest is evaluation of the success of restoration work conducted at former drill sites from exploration activity on the Island in the 1960s and '70s, as well as a decommissioned helicopter refueling facility and a secondary landing pad east of the Sable Island Station.

Sable Ozone Study

ExxonMobil Canada is providing $16,000 to support Sable Island's involvement in an international research project that will examine transport of pollutants and their chemical transformation in air masses crossing North America. Sable Island's participation will be to measure ozone profiles from as high as 40 kilometers for a 30-day period during the summer by launching balloon-borne radiosondes that transmit meteorological data back to ground equipment located at the Sable Island Station. Ozone profiles will be conducted once a day and the timing will be coordinated by scientists from the National Oceanographic and Atmospheric Administration (NOAA) in Boulder, Colorado. Other sites will include ships, planes, and ground-based observations in places such as Kelowna BC, Edmonton, Bratt Lake SK, Egbert ON, Yarmouth NS, Beltsville MD, Boulder CO, Houston TX, Huntsville AL, Los Alamos NM, Narragansett RI, Trinidad Head CA, Valparaiso IN, Wallops Island VA and Mexico City.

6.4 Scholarships

Top students graduating from the seven high schools in Guysborough, Antigonish and Richmond counties are awarded bursaries each year from the Sable owners to help them with post-secondary education. A total of 20 bursaries were awarded under this program in 2007.

7.0 Community Education and Participation

Community Partners

ExxonMobil and its employees have a proud history of community involvement.

Wherever we operate, we try to strengthen local communities by donating time, talent or money to many organizations that provide much-needed services or that contribute to the cultural fabric of our communities.

In Nova Scotia, 2007 was another busy year for community investment by ExxonMobil Canada, Sable and their employees. This report provides some of the highlights.

Junior Achievement
ExxonMobil provides funds and supports volunteers for the Junior Achievement program, *the Economics of Staying in School.*

Queen Elizabeth II Health Science Centre
Health care and emergency health care are important to everyone. That's why ExxonMobil is donating $150,000 to the QEII's Working Miracles capital campaign in Halifax. The donation will be directed to the development of a new state-of-the-art art trauma resuscitation room that incorporates the latest design, ergonomics and equipment to deal with the most critically ill patients in the Maritimes.

Joseph Howe Elementary school
Our company and our employees have had a long-standing relationship with this inner city school. In addition to $10,000 in annual funding, our employees have assisted the school and its students with literacy programs, renovations and a computer room. The school has also been able to benefit from our relationship with the arts community thereby providing additional programming to the students.

Discovery Centre
ExxonMobil has been a top sponsor for the Discovery Centre Science Gallery in Halifax for a number of years. This hands-on science learning experience entertains and educates more than 50,000 people annually. Look for the ExxonMobil Gallery the next time you visit.

Kiwanis
The Kiwanis music festivals provide a learning experience for thousands of young musicians in Nova Scotia.

Granville Green Outdoor concert
Each summer, a series of outdoor concerts are held on Sundays in Port Hawkesbury, NS. These free concerts at the local waterfront are quite an attraction for locals and tourists and the series is sponsored by ExxonMobil Canada.

Festival Antigonish
Festival Antigonish attracts more than 10,000 people each summer and provides valuable work experience to local performers and crew. ExxonMobil has been a sponsor since the Sable project began.

Mulgrave Road Theatre
Through the support of ExxonMobil Canada, this theatre group has written and performed numerous plays based on stories from the Guysborough area.

Nova Scotia Nature Trust
The St. Mary's River in Guysborough County, home of the Goldboro gas plant, is one of the largest watersheds in Nova Scotia and one of Canada's heritage recreational salmon fisheries. The Nova Scotia Nature Trust and ExxonMobil Canada teamed up on a project that will identify and permanently protect some of the highest priority conservation sites on the river, engage local community members in land stewardship, and provide outreach and land stewardship education in the community.

Art Gallery of Nova Scotia
ExxonMobil sponsors a special gallery at the AGNS dedicated to the display and acquisition of work by First Nations artists--both traditional and contemporary. The gallery also hosts ongoing exhibits to promote awareness of this rich body of work, and to foster ongoing development of First Nation artists.

Sherbrooke Village - Hands on History Program
Funding from a $16,000 donation by ExxonMobil allows a school in the Guysborough area to visit and spend time at the historic village experiencing life in the past. This four-year program is bringing history to life for hundreds of school children in the area, while complementing their academic training.

Community Food Sharing Association/St. Mary's & Guysborough Food banks
The community food sharing food drive Hibernia initiated in 2002 was expanded to an industry food drive in later years. Similarly we continued to provide funds to both the St. Mary's and Guysborough food banks in eastern Nova Scotia.

Techsploration
ExxonMobil was the founding sponsor of the Techsploration programs in Newfoundland and Labrador and Nova Scotia, which provides Grade 9 girls with information about careers in trades and technology. In 2007, ExxonMobil provided $35,000 in funding, and employees of ExxonMobil volunteered as role models. See story.

Neptune Theatre
ExxonMobil continues to support Neptune Theatre and in 2007 was the presenting sponsor of the musical *Beauty and the Beast.* The company also sponsored a pre-concert reception for community stakeholders and theatre representatives.
For the ninth year the company has supported Neptune's Pre-Professional program for young people interested in further developing their performance skills. This program targets dance, movement, musical theatre and modern acting techniques.

Symphony Nova Scotia and Phoenix Youth Programs
ExxonMobil is a supporter of the Adopt-a-Musician program which connects musicians with students and teachers in Grades 4 and 5. The students then create and perform their own music at a final concert. In 2007, ExxonMobil was also a silver sponsor for the Nutcracker Luncheon. The seasonal luncheon raised approximately $50,000 for the youth programs at both the Symphony and at Phoenix, which offers a range of services to homeless and at risk youth.

Stan Rogers Festival
ExxonMobil has been sponsoring the Stan Rogers Festival for the past 10 years. This world-class event transforms the Town of Canso, NS, drawing thousands of visitors and boosting the local economy. ExxonMobil logos on banners throughout the Canada Day weekend event shows off our presence in Guysborough County.

Canadian Association of Petroleum Producers - Energy in Action
ExxonMobil employees and contractors planted trees at St. Stephen's school in Halifax, Nova Scotia as part of CAPP's Energy in Action environmental initiative.

United Way
In Nova Scotia, employees can contribute to the United Way through payroll deductions or through the annual fund raising program. The campaigns in 2007 were once again creative, fun and successful. ExxonMobil Canada provides a match for all employee payroll deductions as well as all of the funds raised during the office United Way campaign.

United Way campaigns exceed expectations

Early in her career Susan Gallant saw first-hand the many small miracles that occur daily at a Pictou County workshop for the mentally challenged. Her experience created a long-standing respect for community agencies, and an enduring commitment to the United Way, which funded the workshop.

Gallant, a maintenance planner based in Halifax, led the organizing committee for ExxonMobil's United Way campaign in Nova Scotia in 2007, and she sums up her passion for the cause this way. "I got to see where the dollars went."

The ExxonMobil's 2007 campaign in Nova Scotia was a resounding success. Employee donations and matching company contributions totaled exceeded $146,000. "We were thrilled with ExxonMobil's campaign," said Catherine Woodman, president and CEO of the United Way of Halifax.

In Nova Scotia, where the transition to Sable's post-development phase means fewer on-site employees, the results impressively eclipsed the previous year. A total of $73,000 was raised through pledges, coin drives, a Logistics barbecue, and an auction were some of the event highlights, augmenting earlier fund raisers such as the Off-Kilter concert and the e-Bay auction of trips to Sable Island. Meanwhile, the campaign saw a substantial increase in participation from the offshore employees and the Goldboro and Point Tupper plants.

"Even though Guysborough County doesn't have its own United Way chapter the Pictou County United Way is funding important programs in Guysborough," says Gallant. "We tried to make people aware of these programs during the campaign and it paid off."

In fact, building awareness was the underlying theme of the campaign. Special guest speakers attended kick off events in both provinces and spoke with passion from personal experience about the difference that United Way funded agencies makes for the vulnerable and less fortunate in the community. In addition, Day of Caring events gave ExxonMobil employees to learn more about the work individual agencies.

"For me, it's about more than how much money we raise. It's about understanding the needs and also the strengths in the community, and finding different ways to pitch in," says Gallant, "Long after the campaign is over, you might find yourself with some free time and an ability to volunteer and help out an organization. There are many ways we can make a difference."

The campaigns in Eastern Canada are part of a much larger effort by ExxonMobil internationally to strengthen communities we operate in by supporting the United Way. In 2006, ExxonMobil raised (US) $21.9 million through workplace campaigns in the United States, Canada and other countries. The company also supports the many volunteer efforts

of employees who serve on boards or committees of organizations funded by the United Way.

New Harbour Tree Planting

Tree Planting took place in New Harbour on May 12th (2007). The 1st New Harbour Beavers and Cubs troop (along with family and friends) planted 1000 trees. ExxonMobil sponsored this event by funding the hot-dog roast and refreshments. ExxonMobil ball caps, pencils, note pads and sunscreen were a hit. Some of the kids are sporting their ExxonMobil ball caps in the attached pictures.

Figure 8 – New Harbour Tree Planting Participants

Other organizations that received our support in 2007 include:

Dalhousie Business Ethics Workshop
Neptune pre-professional Training Program
Bayview Education Centre
Dalbrae Academy
Foyer Ecole
Sherbrooke NS Show & Shine
Scotia Days Festival
Guysborough Fish & Game Association
Guysborough Come Home Week Society
Guysborough County Kids First
Canso Area Daycare
Country Harbour Smokey Hollow Holidays
Ocean View Playground Society

The Entrepreneurial and Skills Program for Youth
Girl Guides Canada
Cerebral Palsy Association
Canadian Liver Society
Parkinson Society
Lung Association Breath of Hope Lung Walk
Tourette Syndrome Foundation
Street Connection
Youthnet
Keeper of the Beacons
Seniors Along the Bay
RCMP/Municipality of Guysborough
Guysborough County Business Builders
Canso Regatta
Scotia Days
Mulgrave and Lakes Enhancement
Guysborough Energy Day
East Coast Conference Committee
CAPP Energy in Action
Campus Ambassador Program - Dalhousie University
ACAP Cape Breton
Bluenose Coastal Action Foundation
Cheticamp river salmon association (CRSA)
Clean Annapolis River Project
Clean Annapolis River Project
Clean Annapolis River Project
Clean Nova Scotia
Hope for Wildlife Society
Mabou and District Community Development Association
St. Mary's River Association

Please see Appendix 5 for further details on Community Investments for 2007.

Appendix 1
Sable Project Person Hours
2007

Contractor	Nova Scotian	Other Canadian	Foreign
ABB Inc.	1,925	112	0
ACCENT Engineering Consultants	39,454	23	0
AMEC Black & MacDonald	218,430	5,192	659
Atlantic Offshore Medical Services	33,897	1,949	0
Bluestream Group	2,592	7,572	33,156
Brunel Energy	2,012	2,501	3,300
CHC Helicopters	35,394	9,855	0
Cooper Cameron	1,756	0	0
Dominion Diving	8,973	0	0
East Coast Catering	5,949	0	0
EastPoint Engineering	18,975	11	0
ExxonMobil Canada	258,000	8,000	0
Fabcon Canada Ltd.	5,693	0	2,760
Facility Innovations Ltd.	10,889	200	0
Fugro Jacques	2,423	8	0
George LeBlanc Consulting Ltd.	119	0	0
Goodall Rubber	2,110	410	400
Halliburton	0	778	2,448
Helly Hansen Ltd.	6,572	0	0
Hughes Christensen	24	0	0
Import Tool	64	0	0
JA Fitzgerald	312	0	0
Lloyd's Register	2,473	0	2,525
Maxxam Analytics	1,061	0	0
Newalta Industrial Services	5,758	45	0
Nova Communications	336	0	0
NSB Offshore	1,261	0	0
Oceaneering Canada Ltd.	1,848	564	0
Oceans Ltd.	6,274	3,406	0
Offshore Logistics	224,311	1,828	0
RTD Quality	764	74	0
Saiwoo Contracting (Saipem)	12,594	196	7,843
Schlumberger	3,090	1,106	0
Secunda Marine Services	153,304	52,062	852
Spectrol Energy Services	5,238	784	0
Staffing Services International	640	0	0
Stewart McKelvey Stirling Scales	45	0	0
Stratos Wireless	48	0	0
Univar Canada Ltd.	408	7	0
W. Labrash	470	0	0

Appendix 2

2007 Co-op and Work Placements

Team	Academic Institution and Location	Discipline
ExxonMobil Canada	Dalhousie University	Engineering
ExxonMobil Canada	Dalhousie University	Engineering
ExxonMobil Canada	Dalhousie University	Engineering
ExxonMobil Canada	Dalhousie University	Engineering
ExxonMobil Canada	Dalhousie University	Engineering
ExxonMobil Canada	Dalhousie University	Engineering
ExxonMobil Canada	Dalhousie University	Engineering
ExxonMobil Canada	Dalhousie University	Engineering
ACCENT Engineering Consultants	Acadia University	Environmental Engineering
ACCENT Engineering Consultants	Dalhousie University	Document Control
ACCENT Engineering Consultants	Dalhousie University	Environmental Engineering
ACCENT Engineering Consultants	Dalhousie University	Mechanical Engineering
ACCENT Engineering Consultants	Dalhousie University	Mechanical Engineering
AMEC Black & MacDonald	Dalhousie University	Process Engineering
AMEC Black & MacDonald	Dalhousie University	Commerce
AMEC Black & MacDonald	Dalhousie University	Commerce
AMEC Black & MacDonald	Dalhousie University	Commerce
AMEC Black & MacDonald	Dalhousie University	Electrical Engineering
AMEC Black & MacDonald	Dalhousie University	Mechanical Engineering
AMEC Black & MacDonald	Dalhousie University	Mechanical Engineering

Appendix 3

2007 Technology Transfer Investments

Team	Program Description
Fabcon	Transfer of technology from Specialist Personnel on Sable Project to local engineering staff in process simulation and instrumentation and control activities.
Hercules	Info Chip (Computer Certification Training System) from Calgary
ExxonMobil Canada	Engineering expertise related to modified pressure balance grouting technique with "Tuned Light" material for platform stabilization was transferred from Alberta and Newfoundland to Nova Scotia.

Appendix 4

2007 Research and Development Investments

Recipient	Program Description	Investor
Nova Scotia High School Students	Student Bursaries	ExxonMobil Canada
St. Mary's University	The Pengrowth-Nova Scotia Professorship in Petroleum Financial Management	ExxonMobil Canada
ExxonMobil Canada	Petroleum Research Atlantic Canada (PRAC)	ExxonMobil Canada
Helly Hansen Canada Ltd.	Ongoing research and development of the E-452 surival suit.	Helly Hansen Canada Ltd.
Imperial Oil Ltd.	Petroleum Research Atlantic Canada (PRAC)	Imperial Oil Ltd.
Dalhousie University	University Research Awards	Imperial Oil Ltd.
Dalhousie Dept. of Earth Sciences / Dalhousie Faculty of Engineering	Shell Experimental Learning Fund (SELF)	Shell Canada
Shell Canada	Petroleum Research Atlantic Canada (PRAC)	Shell Canada

Appendix 5
2007 Community Investment Summary

Initiative	Community Development & Support	Training & Education	Environmental Enhancement	Cultural Support	Underrepresented Communities
ACAP Cape Breton	✓	✓	✓		
Art Gallery of Nova Scotia	✓	✓		✓	
Bayview Education Centre	✓	✓		✓	
Bluenose Coastal Action Foundation	✓	✓	✓		
Canadian Association of Petroleum Producers		✓			
Canadian Liver Society	✓	✓			
Canso Area Daycare	✓				
Canso Regatta	✓				
Cerebral Palsy Association	✓	✓			
Cheticamp river salmon association (CRSA)	✓	✓	✓		
Clean Annapolis River Project	✓	✓	✓		
Clean Annapolis River Project	✓	✓	✓		
Clean Annapolis River Project	✓	✓	✓		
Clean Nova Scotia	✓	✓	✓		
Community Food Sharing Association	✓				
Country Harbour Smokey Hollow Holidays	✓			✓	
Dalbrae Academy	✓	✓			
Dalhousie Business Ethics Workshop		✓			
Discovery Centre	✓	✓			
Festival Antigonish	✓			✓	
Foyer Ecole	✓	✓		✓	
Girl Guides Canada	✓			✓	
Granville Green Outdoor concert	✓		✓	✓	
Guysborough Come Home Week Society	✓			✓	
Guysborough County Business Builders	✓	✓			
Guysborough County Kids First	✓			✓	
Guysborough Energy Day	✓	✓	✓		
Guysborough Fish & Game Association	✓		✓		
Hope for Wildlife Society	✓	✓	✓		
Joseph Howe Elementary school	✓	✓		✓	✓
Junior Achievement	✓	✓			✓
Keeper of the Beacons	✓	✓		✓	
Kiwanis	✓			✓	
Lung Association Breath of Hope Lung Walk	✓	✓			
Mabou and District Community Development Association	✓	✓	✓		
Mulgrave and Lakes Enhancement	✓	✓	✓		
Mulgrave Road Theatre	✓			✓	
Neptune pre-professional Training Program	✓			✓	

Appendix 5 (cont'd)

2007 Community Investment Summary

Initiative	Community Development & Support	Training & Education	Environmental Enhancement	Cultural Support	Underrepresented Communities
Neptune Theatre	✓			✓	
Nova Scotia Nature Trust	✓	✓	✓		
Ocean View Playground Society	✓	✓	✓		
Parkinson Society	✓	✓			✓
Queen Elizabeth II Health Science Centre	✓	✓			
RCMP/Municipality of Guysborough	✓	✓		✓	✓
Scotia Days	✓			✓	
Scotia Days Festival	✓			✓	
Seniors Along the Bay	✓			✓	
Sherbrooke NS Show & Shine	✓				
Sherbrooke Village - Hands on History Program	✓	✓		✓	
St. Mary's River Association	✓	✓	✓		
Stan Rogers Festival	✓			✓	
Street Connection	✓	✓		✓	✓
Symphony Nova Scotia and Phoenix Youth Programs	✓			✓	
Techsploration	✓	✓			✓
The Entrepreneurial and Skills Program for Youth	✓	✓			
Tourette Syndrome Foundation	✓	✓			✓
United Way	✓	✓		✓	✓
Youthnet	✓	✓			✓