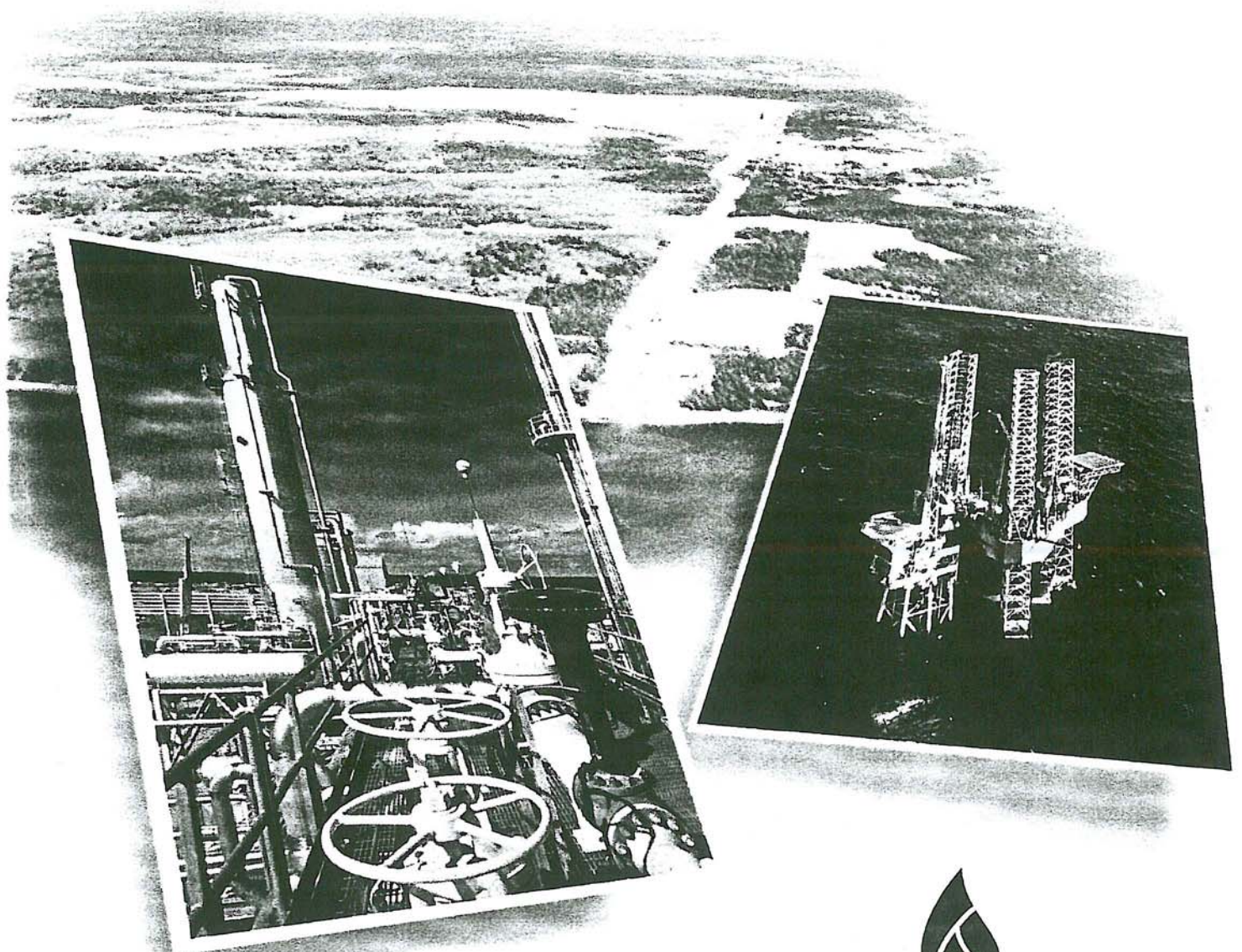


1999 Annual Report

Canada - Nova Scotia Benefits



Turn
it On!

CANADA - NOVA SCOTIA BENEFITS 1999 ANNUAL REPORT

TABLE OF CONTENTS

Executive Summary

- 1.0 Introduction
- 2.0 Project Highlights
- 3.0 Community Education and Involvement
 - 3.1 Community Information
 - 3.2 Community Investment
 - 3.3 Public Opinion
- 4.0 Procurement and Supplier Development Activities
- 5.0 Building a Sustainable Industry in Nova Scotia
 - 5.1 Research and Development
 - 5.2 Training and Technology Transfer
 - 5.3 Diversity and Inclusion
- 6.0 Canada-Nova Scotia Content
 - 6.1 Employment
 - 6.2 Expenditure Content
 - 6.3 Labour Content

Appendices

Executive Summary

The fourth quarter of 1999 saw a flurry of activity as SOEI completed construction, installation and commissioning of all platforms, pipelines and plants. Efforts of the previous 22 months were concluded when Sable's Operations Team took ownership and gas was routed to the Maritimes and Northeast Pipeline for export on December 31st.

SOEI received regulatory approval from the CNSOPB (Production Operations Authorization), the NEB (Leave to Open) and the Province of Nova Scotia (Licenses to Operate) at the end of the year, permitting the operation of all facilities in hydrocarbon service.

Total person hours for the Project in 1999 reached 12,660,443 at year end, with a cumulative Nova Scotia content of 47%. The anticipated decline in Project headcount occurred during the last quarter of 1999 as various hook-up and commissioning activities were completed. As we move towards steady state, it is expected that the headcount will continue to decline before stabilizing at an optimum level.

SOEI continued its efforts to help build a sustainable oil and gas industry in Nova Scotia via Research & Development initiatives, Training & Technology Transfer, and Diversity & Inclusion, investing over \$8 million in

total for the year. Of note are the University College of Cape Breton's Aboriginal Science Program development, to which SOEI has committed \$160,000 over the next two years, as well as \$40,000 to Techsploration, a program to introduce young women to careers in trades and technology.

Sable also continued to inject funds into Nova Scotia organizations, events and communities through the Community Investment Program. Over the course of the year, SOEI invested more than \$600,000 in hundreds of non-profit Nova Scotia groups.

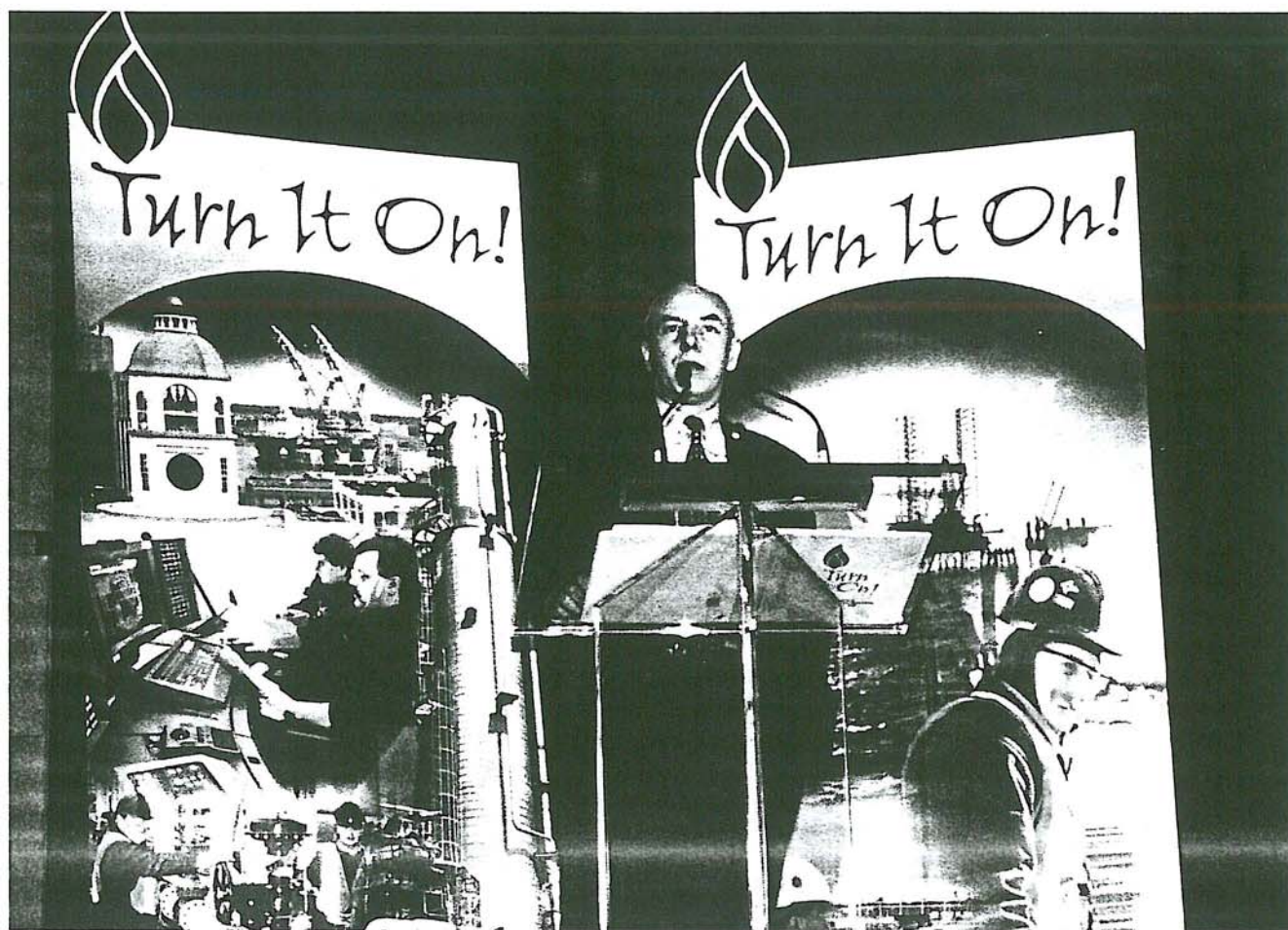
A close relationship was maintained with the community surrounding the Goldboro gas plant in the final quarter, ensuring residents were aware of start-up activities. A number of other public education initiatives were also undertaken with the rest of the province by way of public presentations, fielding media inquiries, open houses, community events, etc. The result of such activities and initiatives were monitored via public opinion surveys of Nova Scotians executed throughout the year. The majority of Nova Scotians gave SOEI positive ratings in all categories presented.

SOEI's cumulative Nova Scotia expenditures exceeded 623 million, representing 30.4% of the total Project expenditures of \$2.1 billion.

1.0 Introduction

The Canada-Nova Scotia Benefits 1999 Annual Report for the Sable Offshore Energy Project is hereby submitted to the Canada-Nova Scotia Offshore Petroleum Board in accordance with the requirements under section 2.6 of the Canada-Nova Scotia Offshore Petroleum Board Benefits Plan Decision Report dated December 3, 1997 (for implementation effective December 30, 1997).

The Annual Report addresses Project Benefits activities for the 1999 calendar year and forward projections as well as the documentation of Canada-Nova Scotia Benefits initiatives undertaken during the fourth quarter of 1999.



2.0 Project Update

First Quarter:

- Fabco/CKT completed fabrication of the Living Quarters for Venture and Thebaud topside facilities at their Dartmouth location. The living quarters were transported to the Kvaerner yard in the UK and successfully installed.
- Preparations for the 26" subsea pipeline landfall at Country Harbour continued with the Allseas selected contractor, Ham Dredging and Marine OFFSHORE Services. This work was initiated in late 1998 and was planned after consideration of, along with other factors, local activities and environmental concerns.
- Training programs for the Operations Associates were initiated in Goldboro using the simulator and the Administration Building. Associated training facilities were officially opened.
- Major contracts were awarded for the construction of the "on-land" portion and the Strait of Canso crossing for the 8" NGL pipeline. The scope of work also included construction of the Point Tupper natural gas lateral that SOEI was constructing on behalf of Maritimes and Northeast Pipeline Ltd.

Second Quarter:

- Following regulatory approval by the CNSOPB, installation of the 12" and 18" Interfield flowlines was completed by the Allseas vessel "Lorelay". Authorization was received from the CNSOPB and the National Energy Board (NEB) to commence installation of the 26" subsea gathering pipeline using the Allseas vessel "Solitaire" which is the largest vessel of its kind in the world.
- The CNSOPB granted SOEI a Production Licence for the Thebaud, Venture and North Triumph fields.
- Construction of the Strait of Canso crossing segment of the NGL pipeline was successfully completed. Construction activities associated with the other onshore facilities (gas and fractionation plants and NGL pipeline) reached peak levels.
- SOEI sponsored a one-day Research and Development Symposium to solicit input for potential R & D opportunities related to offshore oil and gas development.
- The Seafox 3, a jack-up accommodation facility for up to 150 people, arrived in Halifax to prepare for offshore hook-up and commissioning activities.
- SOEI was recognized for its support of the Metro United Way and also was the recipient of a Safety Leadership Award from the Construction Safety Association of Nova Scotia.
- Operations manager sponsored an owner company led Operational Readiness Review process

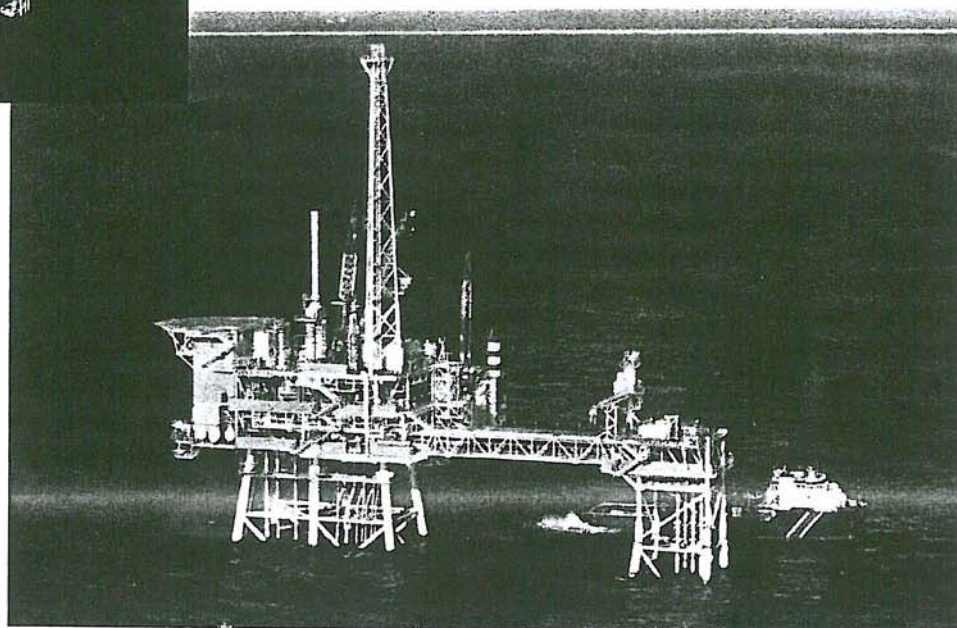
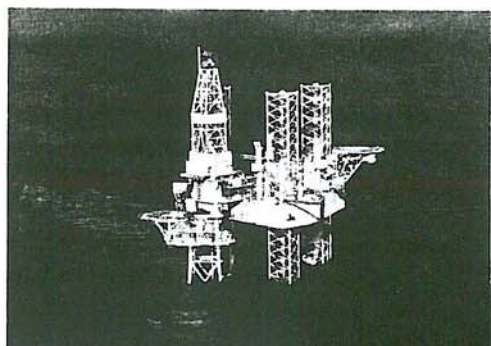


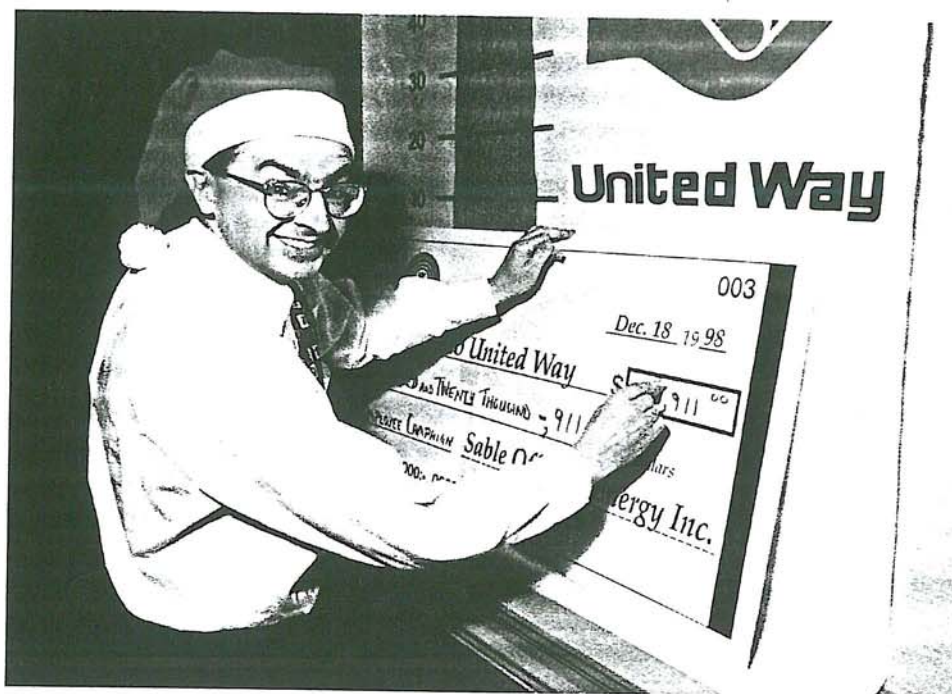
Third Quarter:

- The Thebaud and Venture platform topside facilities were successfully transported across the Atlantic by barge from the Kvaerner facility, Teesside, UK. The Thebaud topside proceeded directly to the field, while warranty repair work was completed on the Venture topside at the MMI Dartmouth facility. The North Triumph Wellhead Platform was completed at the MMI facility and both were transported to the field by the heavy lift vessel "Saipem 7000". The "Saipem 7000" completed the installation of all platforms.
- Offshore pipeline installation activities continued with the "Solitaire" and total offshore construction activities and personnel reached peak levels.
- Well Construction commenced drilling at the North Triumph field with the Santa Fe Galaxy II and successful well tests were completed for the Venture and Thebaud wells.
- Leak testing and commissioning activities were initiated at the Goldboro Gas Plant and Point Tupper Fractionation Plant and the process of transferring plant systems from construction to Ready for Operations were started.

Fourth Quarter:

- Installation activities for the subsea pipelines were completed as well as successful hydrotests. Diving activities were undertaken for completion of the pipeline hook-up. All lines were air-dried and readied for hydrocarbon service.
- Hook-up and commissioning activities continued both offshore and onshore. Feedstock from external sources was trucked to both Goldboro and Point Tupper hydrocarbon commissioning.
- Regulatory approval was received from the CNSOPB (Production Operations Authorization), the NEB (Leave to Open), and the Province of Nova Scotia (Licences to Operate) permitting the operation of all facilities in hydrocarbon service. Thebaud wells were opened for first production on December 18. Hydrocarbon was introduced into the 26" pipeline on December 28 and gas was routed to the Maritimes and Northeast Pipeline export pipeline on December 31.





3.0 Community Education and Participation

Being a good corporate citizen includes contributing to the growth and health of the community. Sable Offshore Energy Inc.'s (SOEI) long-term goal is to develop relationships that contribute to the quality of life in the communities in which we live and work.

That means not only providing financial support to charitable and community organizations, but also involving the community in our education and information programs.

3.1 Community Investment

During 1999, Sable Offshore Energy Inc.'s Community Investment Program provided financial support to charitable organizations in Nova Scotia which focus on education, community support, arts and culture, safety, environment and social welfare. SOEI's program targets our key geographical areas of Guysborough and Antigonish counties, the Strait Area and the Greater Halifax Area.

SOEI contributed more than \$600,000 over the year (\$308,000 between Oct-Dec) to a number of organizations across Nova Scotia including: Stan Rogers Festival; Mulgrave Road Theatre; CANDO (Council for the Advancement of Native Development Officers); Strait Regional School Board; New Glasgow Black Community Development Centre; Pictou-Antigonish Regional Library; Strait Area Waterfront Development Corporation;

Guysborough County Red Cross Water Safety Program; Nova Scotia International Tattoo; Musique Royale; Nova Scotia Nature; Neptune Theatre; Nova Scotia Hospital Foundation Festival of Trees; Strait Richmond Health Care Foundation; and the Mentor Advantage Program.

Efforts are made with all sponsorships to maximize SOEI's involvement. For instance, inviting employees to performances, dinners, etc., as well as encouraging organizations to implement programs and create performance opportunities in the Guysborough, Antigonish and Strait Area schools and community centres.

United Way Campaign

During the month of September, Sable Offshore Energy Inc. embarked on a vigorous campaign to raise funds for the United Way. Our goal was to raise \$130,000 for the charity -- \$65,000 to be raised by employees and up to \$65,000 to be matched by the corporation.

SOEI employees immediately embraced the campaign and raised money through a car rally, a book sale, a silent auction, a chilli cook-off, a tricycle race, the development and sale of a cookbook, raffles, and many other activities.

In the end, SOEI raised \$150,000 for the United Way, making it the third largest corporate contributor in Nova Scotia. Of the total raised, \$25,000 was donated to the Pictou County chapter of the charity, which encompasses the Guysborough area.

3.2 Community Information

The goal of Sable's Community Information is to create a positive working relationship with the community and to provide continuity from development, right through construction and into operations. During the fourth quarter of 1999, the Program was very active.

SOEI Information Centres

Our Goldboro Information Centre continued to be very busy during the fourth quarter with some 1,150 visitors/inquiries handled per month. Most activity revolved around providing project information and employment assistance.

The Community Liaison team continued to keep Guysborough and Point Tupper civic leaders and media apprised of information on start-up activities.

The team also distributed some 400 copies of a commissioning update for gas plant neighbours in the Goldboro/Isaacs Harbour/Drum Head/Seal Harbour area, and phoned local residents to advise them of the high profile start-up flare testing.

Community Safety Program

During the fourth quarter of 1999, the Community Safety Program committee met twice and provided 3,500 safety reflector discs to all school children in Guysborough County and the Strait areas. These were distributed by RCMP and school staff. This purpose of the program is to enhance pedestrian safety on the local highways at night. The distribution of the discs was timed in advance of Hallowe'en.

Community Liaison

SOEI continued, during the fourth quarter of 1999, to work with local fisheries liaison committees to coordinate SOEI's near-shore activities with the activities of the local fishing community.

As well, SOEI provided regular tours of both the fractionation and gas plants and was involved in facilitating meetings with SOEI Emergency Planning staff and Community Emergency Service Providers.

Speeches/Presentations

Throughout the fourth quarter as well as the entire year, information was communicated directly to thousands of Nova Scotians at industry and business meetings, conferences, and schools. Some of the forums included: Nova Scotia Safety Council, OTANS, Nova Scotia Science Teachers Association, CMA, etc.

Media Relations

In an attempt to educate the public and the media through the year of Sable's project milestones as well as the involvement of Nova Scotians in the project, in excess of 25 news releases and media advisories were distributed over the course of the year. In addition, over 1,000 media inquiries were fielded from Nova Scotian media as well as media from as far away as Aberdeen, Houston, Calgary and Washington.





Public Affairs also worked with the Discovery Channel to create and produce a one-hour documentary on the project. *Frontiers of Construction* featured 13 episodes of large construction projects from around the world. The show, which focused on offshore construction and safety, aired in February 2000.

Finally, SOEI's Public Affairs team worked with over 45 internationally renowned industry and business magazines, which published feature stories on the Sable Project and its inclusion in a growing Nova Scotian industry.

Project Update video

During the last quarter (October - December), SOEI produced a six-segment video entitled *Fuelling the Future*, which was presented during community plant-opening celebrations in Guysborough and Port Hawkesbury. The video featured segments on exploration, SOEI, Goldboro and Point Tupper, as well as children and their perspectives on the project. This video is in addition to all of the update videos produced throughout the year.

SOEP Photo Library - CD-ROM #4

A CD-ROM featuring construction photographs from May 1999 - November 1999 was produced and distributed to media,

managers, owners, schools, etc. A Photo Library featuring the best photographs from beginning to end of construction is currently being produced.

Web site - www.soep.com

Work continued during this quarter on updating and improving the Sable Offshore Energy website. An average of 9,200 hits are logged every month on the SOEI site. All speeches, news releases and public information material were posted on a regular basis as well as the most recent project photographs.

Emergency Response

As part of Sable's integrated approach to emergency response, the Public Affairs Emergency Response Team participated in a number of simulations or exercises to test our public information systems during an emergency situation. The exercises involved public affairs colleagues from agencies such as the Canadian Coast Guard, the Rescue Coordination Centre, and the Canada-Nova Scotia Offshore Petroleum Directorate. The exercises were designed to ensure a timely flow of accurate information to the media and the public during emergency situations.

3.3 Public Opinion

Throughout the course of the year, public opinion surveys of Nova Scotians were conducted on a regular basis to gauge their understanding and acceptance of the Sable Offshore Energy Project (see Appendix 1). The following is a breakdown of opinion by subject:

Economic Benefits:

The majority of Nova Scotians believed that the province will gain significant economic benefits as a result of the Sable natural gas project, but this declined over the last quarter of 1999.

The belief that significant benefits have been accrued in the province increased from February (70%) through August (75%), but dipped in November (65%).

Job Creation:

The vast majority of Nova Scotians expressed the opinion that a significant number of jobs have already been created in the province due to the Sable Project, and this generally increased throughout the year.

In November, eight in ten Nova Scotians agreed that a significant number of jobs have already been created through this project, while this number stood at just under seven in ten (68%) in February.

Safety:

Three-quarters of Nova Scotians offered a positive assessment of Sable Offshore Energy Inc. with respect to the priority placed on safety issues, and this increased over the year.

Three-quarters of residents agreed in November that SOEI makes safety a high priority, as compared to 64% in February.

Environmental Concern:

The majority of residents believe that Sable Offshore Energy Inc. demonstrated a high level of concern for the environment, and this increased slightly throughout 1999.

In February, 66% of Nova Scotians believed that the company placed a high priority on environmental concerns, while this number rose slightly to 71% in November.

Concern for Communities:

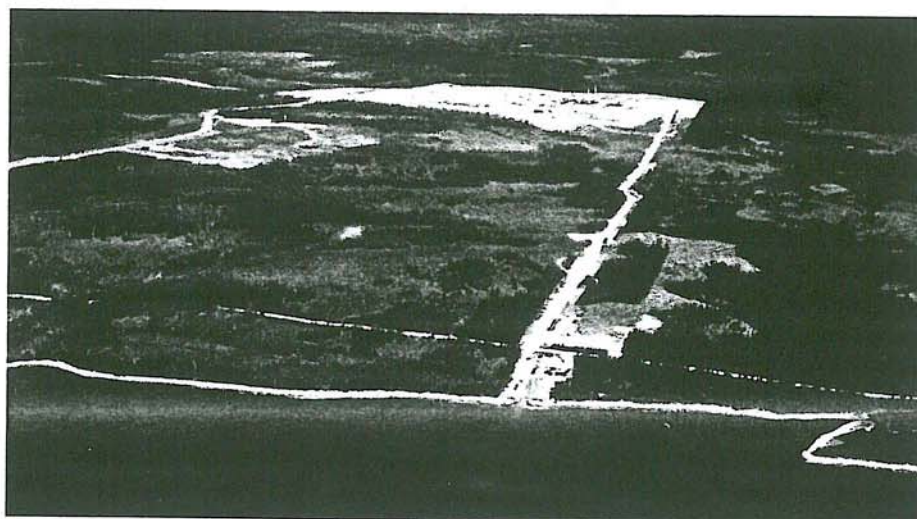
Most residents say Sable Offshore Energy Inc. displayed a concern for the well-being of communities directly affected by the natural gas project, and this improved over the year.

In February, 62% of Nova Scotians held the opinion that the company was placing importance on the well-being of communities, while this number increased to 69% in November.

Overall Opinion of Sable:

The majority of Nova Scotians gave Sable Offshore Energy Inc. positive ratings.

Three quarters of residents offered a positive assessment of Sable Offshore Energy Inc. in November, as compared to eight in ten (80%) in August, but this remains eight percentage points higher than in February.



4.0 Procurement and Supplier Development

Procurement

1999 saw procurement activities focus on expediting, logistics and purchase of top-up materials for construction to meet Project schedule requirements.

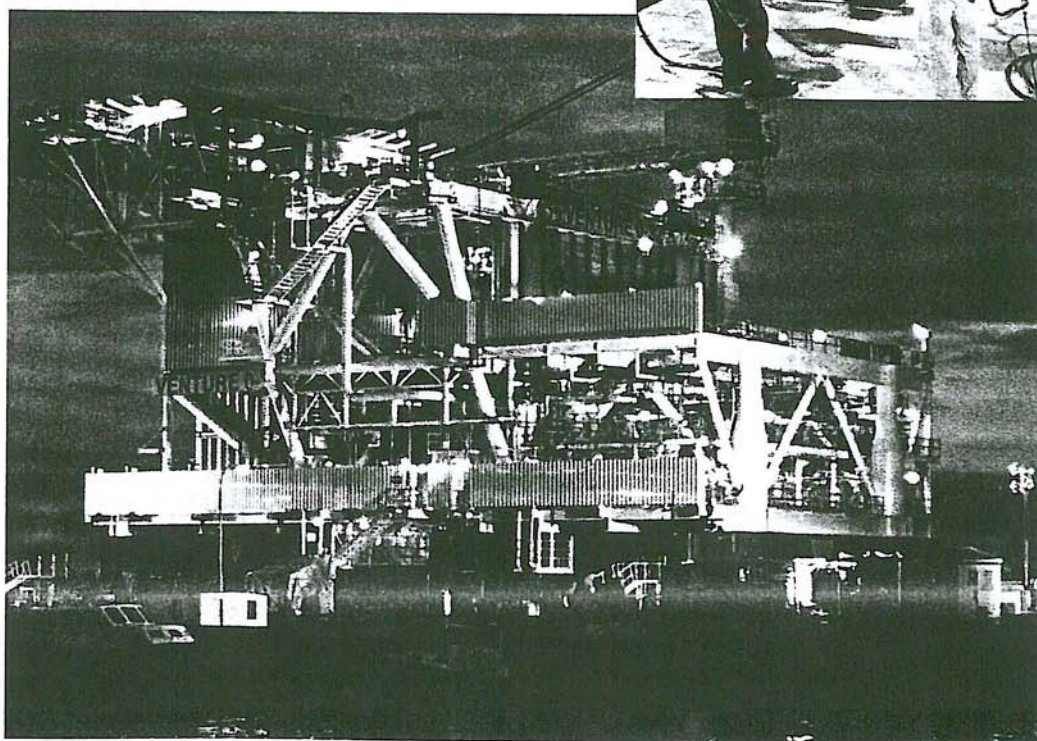
Purchase orders totalled 975 (excluding change orders) with a total value of \$14,271,895. Benefit content was split as follows: Nova Scotia 16.4%, other Canadian 45.3% and foreign 38.3%.

Supplier Development

A detailed assessment of the supply community infrastructure was with the CNSOPB on March 31, 2000. The report attempts to identify inadequacies and opportunities for improvement and was prepared with input from SOEI procurement (both Project and Operations), benefits personnel, Lessons Learned Committee and the supply community.

BIDS Nova Scotia

At year end, BIDS Nova Scotia, the electronic bulletin board utilized by SOEI to ensure full and fair opportunity, had a total of 1,674 companies registered for Sable related work. Of this, 610 companies were Nova Scotian.



5.0 Building a Sustainable Industry in Nova Scotia

The Sable Offshore Energy Project is a seed project for the natural gas industry in Nova Scotia. As a leader in this industry's development, SOEI during 1999 continued its work from 1998 and earlier to proactively undertake various initiatives that aid in the development of a sustainable and successful oil and gas industry in Nova Scotia. These initiatives have been divided into three categories:

- Research & Development
- Training & Technology Transfer
- Diversity & Inclusion

5.1 Research and Development

SOEI and the Owner Companies continued building strong relationships with the Nova Scotia research and development community during 1999. This year saw the first annual *Research & Development Call for Proposals Program*, and the first annual *Research & Development Symposium/Workshop*. These core initiatives, coupled with numerous other initiatives, significantly launched a progressive and long-term relationship between SOEI and the Nova Scotia research/academic community.

Research & Development Symposium

The first annual *Research & Development Symposium* was held in Nova Scotia in April 1999. This symposium/workshop, jointly hosted by SOEI and the Nova Scotia Oceans Initiative (NSOI), took place at the Bedford Institute of Oceanography. In excess of 135 academics and researchers representing private sector research groups, government departments and nearly all of Nova Scotia's post-secondary education institutions interacted with each other and SOEI technical experts in plenary sessions and break-out groups for a half-day discussing issues related to the oil and gas industry.

Research & Development Call for Proposals Program

SOEI's first annual *Research & Development Call for Proposals Program* resulted in significant response from Nova Scotia's academic and research community. The two-stage program saw over 200 submissions that varied from environmental monitoring tool development to socio-economic issues. The 200+ initial submissions were narrowed down to 39 ideas that proceeded to stage two of the Program. In the end, 4 projects were approved for investment:

SOEI 1999 Research & Development Call for Proposals Program - Successful Submissions

Project	Institution/Company	Dollar Value
Age, Duration and Causes of Overpressures: Relationship to Thermal History, Reservoir Diagnoses and Faults	Dalhousie University	\$77,500
Integrating Knowledges – development of science courses that integrates Aboriginal traditional knowledge	University College of Cape Breton	\$160,000
SeaHorse – Ocean Environmental Monitoring System	Brook Ocean Technologies	\$108,500
Temperature & Heat Flux Determination for Multi-Phase Flows in a Flare Piping Network	Combustion Dynamics & Daltech	\$53,800
TOTAL		\$399,800

Incremental to, and accompanying these core initiatives and general relationship building, SOEI and the owner companies engaged in a number of other initiatives and made significant financial investments in Nova Scotian academic and research institutions. Since the beginning of 1998, SOEI, its owner companies and the contractors have invested more than \$8.5 million in research and development-oriented initiatives.

Research & Development Investments

Year	Amount
1995	\$121,500
1996	\$146,000
1997	\$3,888,373
1998	\$5,758,207
1999	\$2,813,428
1998 & 1999	\$8,571,635
Total – 1995 to 1999	\$12,727,508

5.2 Training and Technology Transfer

Training

In 1999, training related to the Project totalled just over \$6 million. Appendix 2 provides a detailed break down of all of the training expenditures. Of particular note during 1999 was the continued large training investment on the Operations Team preparing for start-up.

Since the beginning of 1999, there has been a steady level of investments made in training in Nova Scotia. Since the beginning of 1998, in excess of \$14 million has been invested in training Nova Scotians for work in the oil and gas industry.

Also worth noting is the \$86,900 spent on additional training in the community. This represents a portion of the \$14 million. Appendix 3 details these investments in 1999.

Training Investments (including Technology Transfer, Co-op Programs, and Community Training investments)

Year/Quarter	Amount
1998	\$7,999,971
First Quarter 1999	\$1,257,095
Second Quarter 1999	\$1,641,226
Third Quarter 1999	\$1,923,595
Fourth Quarter 1999	\$1,118,445
1999 Comm. Training	86,9000
1999 - Total	\$6,027,261
1998 & 1999	\$14,027,232

Co-op Students

While there is direct training for individuals already employed on the job, SOEI realizes that a key component of building a sustainable industry in Nova Scotia is the education of future employees through work terms in the industry. During 1999, SOEI and the Owner companies, the Alliance (including some contractors) provided 61 co-op and work placement opportunities for students (from varied disciplines) from Nova Scotia academic institutions. The total cost for hosting these students in 1999 exceeded \$325,000

A detailed table of Co-op placements for the fourth quarter of 1999 is included as Appendix 3.

Since the beginning of 1998 SOEI, the Owner companies and the Alliance can account for in excess of \$1/2 million invested in co-op placements, work terms and job-shadowing opportunities.

Co-op Placements/Work Terms/Job Shadowing

Quarter	# of Placements *	Investment \$
1998	36	\$250,000
First Quarter 1999	7	\$95,565
Second Quarter 1999	20	\$75,000
Third Quarter 1999	25	\$95,163
Fourth Quarter 1999	9	\$59,535
Total 1999	60	\$325,263
Total 1998 & 1999	96	\$575,263

* Number of placements should not be confused with number of students. Often, students return for more than one co-op term. Furthermore, co-op placement terms do not match benefit quarters.

Technology Transfer

Technology Transfer is a special kind of training, equipment or expertise that is transferred to a particular location that did not previously possess that equipment or expertise. Many incidents of technology transfer occurred during 1999 resulting in a much stronger and maturer natural gas industry in Nova Scotia. It has been estimated that the expenditures related to technology transfer during 1999 exceeded \$300,000

A table detailing all the incidents of technology transfer for 1999 is attached as Appendix 4.

Consistently throughout 1999, a large number of the incidents of technology transfer occurred in the area of rig expertise. Since the beginning of 1998, it has been estimated that in excess of \$1.3 million has been invested in transferring knowledge/expertise to Nova Scotia and the rest of Canada.

Technology Transfer Investments

Quarter/Year	Investment \$
1998	\$972,655
First Quarter 1999	\$28,632
Second Quarter 1999	\$188,240
Third Quarter 1999	\$116,417
Fourth Quarter 1999	\$58,678
Total 1999	\$391,967
1998 and 1999	\$1,364,622

5.3 Diversity and Inclusion

In 1998, SOE Inc. submitted its response to the CNSOPB Decision Condition # 6 - Disadvantaged Individual or Group. In that response, SOE Inc. stated that...

"...(it) desires and will strive to achieve a work environment that is based on full and fair opportunity in terms of hiring based on full and fair opportunity in terms of hiring, training and supplier/contract practices. Additionally, SOE Inc. desires and will strive to achieve an inclusive atmosphere - one that continually supports individuals from all backgrounds.

SOE Inc. recognizes that the key to competitiveness, growth and performance lies in unlocking the full potential of a diverse work force. Leveraging diversity and building a high-performance inclusive culture will be instrumental in making this Project a success and helping to create a sustainable base for future projects.

Diversity is the many different perspectives, approaches, talents and aspirations SOE Inc. people bring to their work. Diversity considerations include nationality, ethnicity, race, gender and many other aspects of our backgrounds and identities including age, style, religion, geography, family status, occupation, sexual orientation, physical and mental ability and other differences. Some of our differences are unique to us as individuals; others connect us to groups of people. The strength of diversity is realized by valuing all these differences.

Leveraging Diversity occurs when we remove barriers to employment, training and high performance and fully engage all our people. As we leverage our external and internal capabilities, we achieve a 360° view of our business opportunities. We strengthen our business partnership with customers, suppliers and stakeholders. We also realize a new and sustainable competitive advantage.

Global Inclusion results when we align our visions, values, practices and policies to achieve a high-performance culture where all our people value diversity and share a common sense of purpose. They feel empowered to accept and exercise responsibility, and delegation of authority allows them to improve their own performance. In this environment, teamwork across geographic, functional and other boundaries is the norm."

In 1999, SOE Inc. continued its work with four traditionally underrepresented groups, namely: Aboriginal Persons, Racially Visible Persons, Women and Persons with Physical or Mental Challenges.

Voluntary Self-Identification

During 1999, SOEI continued to measure diversity on the Project through "voluntary self-identification". "Voluntary self-identification" occurs when individuals identify themselves as members of a traditionally underrepresented group on their resume and/or pro-actively to their supervisor (can occur in various ways). Following is a breakdown of individuals who self-identified themselves as a member of a traditionally underrepresented group during 1998 and 1999. There are probably more than the following number of Project employees who consider themselves a member of a traditionally underrepresented group. As stated in previous reports, however, SOEI does not make assumptions about membership in a traditionally underrepresented group.

It is also important to note while analysing these numbers that as the overall project employment decreases, there will inevitably be a decrease in the number of individuals who self-identify themselves as members of traditionally underrepresented group.

Quarter	Aboriginal Persons	Racially Visible Persons	Women	Persons with Physical or Mental Challenges
First Quarter 1998 (Jan. – Mar.)	1	0	5	1
Second Quarter 1998 (Apr. – Jun.)	9	6	6	2
Third Quarter 1998 (Jul. – Sep.)	19	12	16	2
Fourth Quarter 1998 (Oct. – Dec.)	22	13	30	2
First Quarter 1999 (Jan. – Mar.)	20	14	30	3
Second Quarter 1999 (Apr. – Jun.)	21	17	39	0
Third Quarter 1999 (Jul. – Sept.)	12	6	31	1
Fourth Quarter 1999	12	9	44	1

Diversity & Inclusion Initiatives

Following are a list of a number of initiatives undertaken during 1999 to aid in the diversification of the Project's workforce. In 1999, SOEI made direct investments of \$113,637 towards diversity & inclusion initiatives. Please see Appendix 5 for a detailed list of investments to work towards a more diverse workforce.

Aboriginal Community

- Facilitated development and growth of the Aboriginal Alliance of Companies (AAC) including development of website, safety and quality assurance training
- Facilitated meetings between the AAC and a number of companies including Semptra Atlantic Gas and SOEI contractors
- Facilitated tour of Gas Plant for Aboriginal Employment & Economic Development Officers
- Invested in UCCB Aboriginal Science Program at the University College of Cape Breton called "Integrating Knowledges".
- Invested in Mi'kmaq Science Camps
- Continued to facilitate participation of Aboriginal cadets in the Secunda Cadet program
- Commissioned Aboriginal artwork for foyer of Goldboro Gas Plant
- Participate in the Membertou "World of Work Career Fair"

Racially Visible Community

- Continued to facilitate the participation of individuals from the Racially Visible community in the Secunda Cadet program
- Met with the representatives of the African Nova Scotia Training Centre
- Committed \$5,000 to the New Glasgow Black Community Development Office "Breakfast Program" for school children.
- Participated (panel member) in Black Community Workgroup employment roundtable
- Hosted work placement from the African Nova Scotia Training Centre

Women

- Met with WITT (Women in Trades and Technology) to discuss workplace retention programs
- Committed to invest \$40,000 in Techsploration 2000 and participation on steering committee

Physically/Mentally Challenged Community

- Met with members of the New Glasgow physically/mentally challenged community
- Invested in a telethon in support of the visually impaired

Traditionally Underrepresented Groups - collectively

- * Met with Shad Valley Program representatives to discuss ideas to increase participation from traditionally underrepresented groups

"Techsploration"

In 1998, SOEI invested in a unique project called "Techsploration" which is a program designed to help young women in grade 9 explore careers in the trades and technologies areas. Eight schools in the Project's impact area are involved in this pilot program including a Mi'kmaq First Nation school.

During the Third Quarter of 1999, SOEI committed to continue its support for the "Techsploration" program including a financial investment of \$40,000 and continued participation on the steering committee.



Diversity Training & Harassment & Inappropriate Workplace Behaviours Workshop

As part of its continued commitment to Diversity & Inclusion, during 1999, SOEI continued to provide Diversity & Inclusion Training and Harassment & Inappropriate Workplace Behaviours workshops for employees.

Aboriginal Alliance of Companies

1999 saw tremendous growth for Aboriginal contractors in Nova Scotia. In the spring of 1999, with the support of and start-up funding from SOEI, the Aboriginal Alliance of Companies was formed. A few of the achievements of this group in 1999 include:

- Development of a website
- Significant training in safety and quality assurance for member companies
- Development of networks with Aboriginal companies in western Canada

Aboriginal Alliance of Companies (AAC) Safety Training

In 1999, with SOEI's (and others) support, the AAC finalized plans to train its member firms in the critical safety training necessary to participate in the oil & gas industry. The AAC sourced expertise for this training from the Nova Scotia

Construction Safety Association and formed a partnership with the Nova Scotia Construction Sector Council.

In November of 1999, over 20 AAC firms began a series of four intensive safety-training modules in Sydney and Truro. These modules included such training as:

- Principles of Loss Control
- Leadership in Safety Excellence
- Safety Audits

UCCB Aboriginal Science Program Development

In 1999, SOEI committed to invest \$160,000 (over next 2 yrs.) in an Aboriginal science program at University College of Cape Breton (UCCB) called "Integrating Knowledges". It is a first for the Mi'kmaq community. The program will see the development of 14 new science courses which bring together concepts from the knowledge base of modern science with complementary concepts from the knowledge base of the Aboriginal community. This program will be an important tool in increasing the number of Aboriginal students who are prepared for science based careers in the new millennium.



AAC Executive L to R: Robert Bernard, Eric Christmas, Darrell Bernard, Tim Dunham. (missing from photo: Gary Aguinaga)

6.0 Canada-Nova Scotia Content

During the first six months of 1999, an extensive six month audit was conducted by Consulting Audit Canada on behalf of the Canada-Nova Scotia Offshore Petroleum Board. The scope of the audit was all encompassing and included site visits by the auditors to the Alliance contractors and other major contractors.

The findings from the audit resulted in improved communication, monitoring and controls within the SOEI Benefits reporting infrastructure and also more definitive guidelines for reporting from the CNSOPB.

Throughout the year, Canada-Nova Scotia Benefits team processed over 150 procurement expressions of interest, bidders lists and contract awards which were subsequently approved by the CNSOPB.

Three quarterly Benefits reports were submitted to the CNSOPB along with a 1998 Supplier and Infrastructure Report and monthly reports submitted to the EMRCB in relation to the Natural Gas Liquids Pipeline with the final report submitted for October, 1999.

March, June and September of 1999 saw meetings of the Benefits Review Committee for a sharing of information and issues related to local contractors and suppliers to the Project.

6.1 Employment Headcount

The anticipated decline in Project headcount occurred during the last quarter of 1999 as various hook-up and commissioning activities were completed. As the Project moves toward steady state in the new year, it is expected that the headcount will continue to decline to an optimum level before stabilizing.

Month (1998)	Activity in Nova Scotia	Total Project Activity
August	1,389	2,584
September	1,697	3,137
October	1,983	3,270
November	1,995	3,447
December	1,910	3,268
January (1999)	2,145	3,483
February	1,980	3,418
March	2,008	3,464
April	2,213	3,686
May	2,498	3,952
June	2,911	4,419
July	2,798	4,111
August	3,099	3,340
September	2,489	2,604
October	1,611	1,703
November	1,447	1,522
December	955	1,006

6.2 Expenditure Content

Nova Scotia cumulative expenditures to 1999 reached \$623.2 million increasing Nova Scotia content to 30.4 % by year end.

Cumulative expenditures totalled \$2.1 billion by the end of 1999. Appendix 6 details cumulative Project expenditures by vendor. The chart below illustrates dollars spent and content percentages to 1998 and cumulative 1999.

Expenditures	Nova Scotia	Other Canadian	Foreign	Totals
(Millions of Dollars)				
Cumulative to the end December 1998	218.0	166.5	596.7	981.2
Percentages	22	17	61	
January - December 1999	405.1	116.3	548.5	1,069.9
Cumulative to the end of Dec. 1999	623.2	282.8	1,145.2	2,051.1
Percentages	30	14	56	

6.3 Labour Content

The total person hours for the Sable Offshore Energy Project reached 12,660,443 at year-end. Cumulative Nova Scotia content was 47% at 5,934,962 person hours (see Appendix 7).

The chart below reflects the breakout of 1998 and 1999 cumulative person hours.

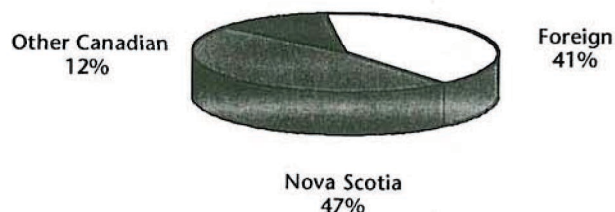
Person Hours (Millions of Hours)	Nova Scotia	Other Canadian	Foreign	Totals
Cumulative to the end December 1998	2.7	1.0	2.9	6.6
Percentages	41	15	44	
January - December 1999	3.2	0.5	2.3	6.1
Cumulative to the end of Dec. 1999	5.9	1.5	5.2	12.7
Percentages	47	12	41	

The content percentages for both expenditures and employment (person hours) are illustrated in the pie charts below:

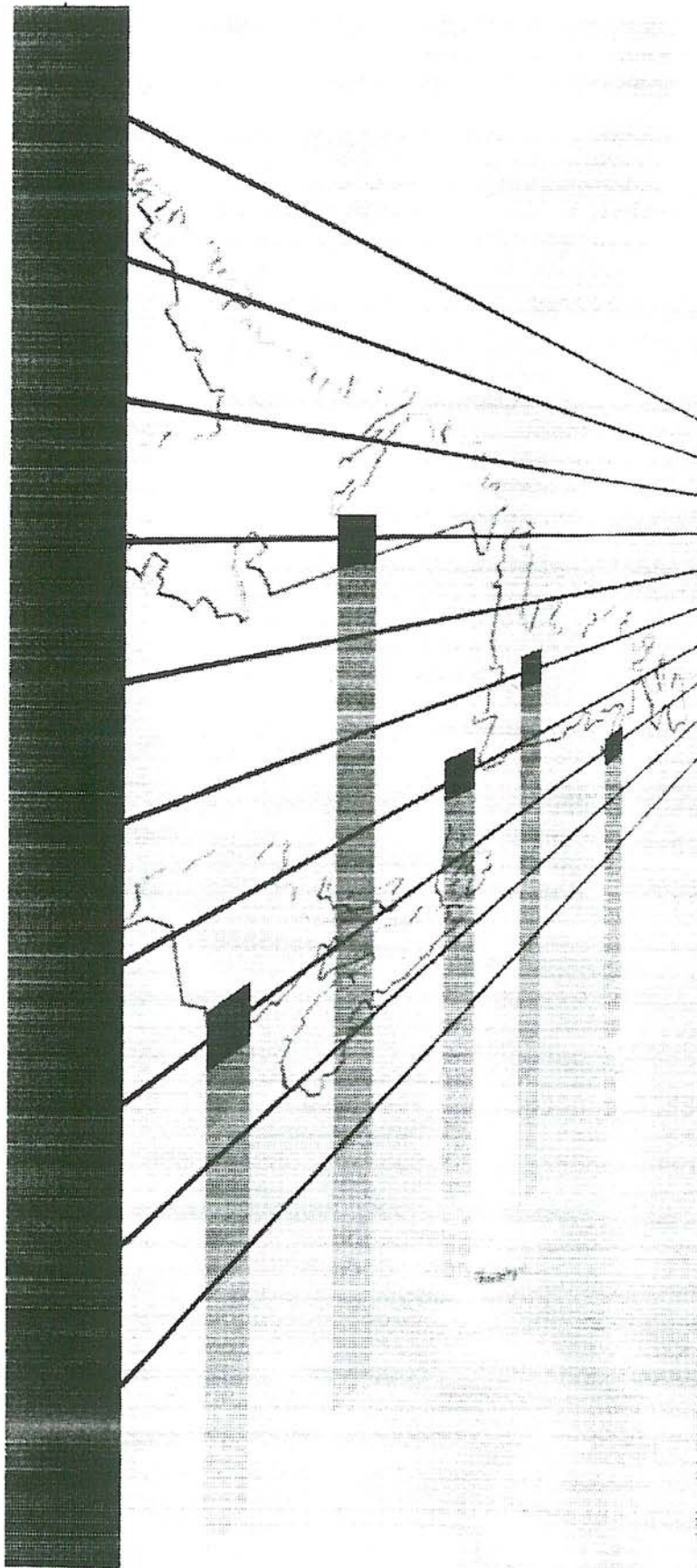
Cumulative Expenditures to the end of December 1999



Cumulative Employment to the end of December 1999



Appendix 1



Atlantic
OMNIBUS
Survey

Sable
Offshore
Energy Inc.

Summary Report of
Sable Offshore Energy
Inc. Commissioned
Research 1999

Summary Report of Sable Offshore Energy Inc. Commissioned Research 1999

Introduction

This report presents a summary of the key research commissioned by Sable Offshore Inc. during the course of 1999 on the *Atlantic Omnibus Survey*, including trend analysis. **The graphs in this report illustrate Nova Scotia results from the *Atlantic Omnibus*.** The key research presented in this report falls in three main sections, overall opinion concerning the Sable natural gas project, opinion of Sable Offshore Energy Inc., and general perceptions of Sable Offshore Energy Inc.

The CRA *Atlantic Omnibus* is a syndicated multi-client survey of the general public in Atlantic Canada conducted on a quarterly basis on behalf of its subscribers. The Omnibus was designed to provide public and private sector organizations with an ongoing understanding of public and consumer opinion. The Omnibus covers a wide range of issues of national, regional, and provincial significance. Each quarter, subscribers receive a comprehensive report profiling the latest trends covering consumer confidence, as well as public opinion concerning topical economic, environmental, and broader policy issues. The Omnibus was designed to satisfy a wide range of information needs including:

- Evaluating public opinion on broad public policy issues;
- Measuring corporate image and awareness;
- Evaluating public perceptions of specific products and services; and,
- Testing public reaction to marketing initiatives.



Survey Methodology

Sample Design and Selection

The *CRA Atlantic Omnibus Survey* was designed to complete telephone interviews with a representative sample of 1,500 Atlantic Canadians, 18 years or older. The sample is stratified across the four provinces to minimize the margin of sampling error across provincial sub-samples. The data are subsequently weighted so that overall region-wide results reflect the true population distribution.

The sample for each province was drawn using systematic sampling procedures from a list of randomly-selected households compiled from listed telephone numbers in each province, drawn from a database that is updated quarterly. The sample was selected to match the geographical distribution of the population within each province.

Data Collection

The *Atlantic Omnibus Survey* was conducted by telephone from CRA facilities in Halifax in February, May, August, and November of 1999. All interviewing was conducted by trained and fully supervised interviewers, and ten percent of all interviews were subsequently verified by a field supervisor through call backs.

Sample Size and Tolerances

A sample of 1,500 in the Atlantic Provinces produces a sampling error of plus or minus 2.5 percent in 19 out of 20 samples. A sample of 400 in Nova Scotia produces a sampling error of plus or minus 4.9 percent in 19 out of 20 samples.



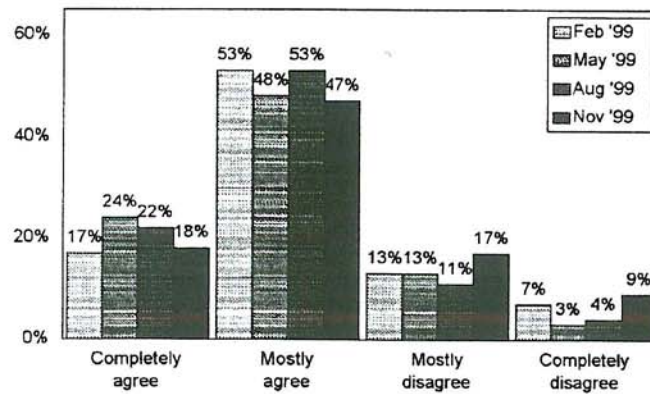
Overall Opinion Concerning Sable Natural Gas Project

Economic Benefits

The majority of Nova Scotians believe that the province will gain significant economic benefits as a result of the Sable natural gas project, but this has declined over the last quarter of 1999.

Nova Scotians were asked to what extent they agreed or disagreed that the development of Sable natural gas has resulted in significant economic benefits in the province. The belief that significant benefits have been accrued in the province increased from February (70%) through August (75%), but dipped in November (65%).

**Nova Scotia Gaining Economic Benefits
from Sable Natural Gas**

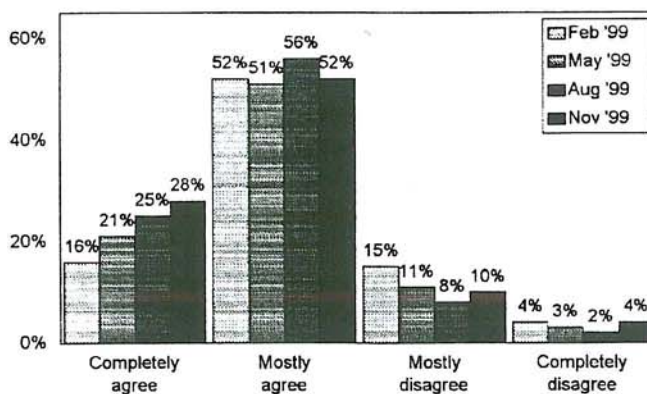


Job Creation

The vast majority of Nova Scotians express the opinion that a significant number of jobs have already been created in the province due to the Sable natural gas project, and this has generally increased throughout the year.

Nova Scotians are very positive concerning the creation of employment opportunities in the province as the result of the Sable natural gas project. Specifically, eight in ten (80%) of Nova Scotians agreed in November that a significant number of jobs have already been created through this project, while this number stood at just under seven in ten (68%) in February.

Significant Number of Jobs Created
by Sable Natural Gas Project

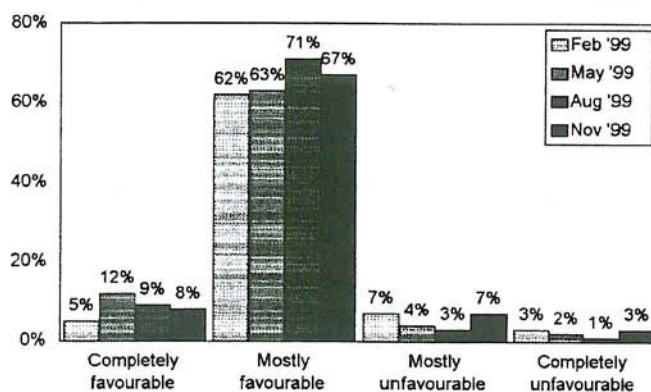


Opinion of Sable Offshore Energy Inc.

The majority of Nova Scotians give Sable Offshore Energy Inc. positive ratings.

According to the November Omnibus results, the majority of residents have a favourable opinion of Sable Offshore Energy Inc., as the company working to bring the natural gas onshore, a small decrease from August. Three-quarters (75%) of residents offered a positive assessment of Sable Offshore Energy Inc. in November, as compared to eight in ten (80%) in August, but this remains eight percentage points higher than in February.

Overall Opinion of Sable Offshore Energy Inc.



Residents were probed as to why they had a favourable or unfavourable opinion of the company, and a variety of responses were given. Those Nova Scotians who had a favourable opinion were more likely to say it was because Sable Offshore Energy Inc. has created jobs, has provided benefits to the provincial economy, is doing a good job, or they simply haven't heard anything negative about the company.

Residents with an unfavourable opinion of Sable Offshore Energy Inc. also offered a spectrum of responses, but the top mentions included the belief that Nova Scotia will not benefit, that the company has not shown concern for the environment, or that it is not a local company.



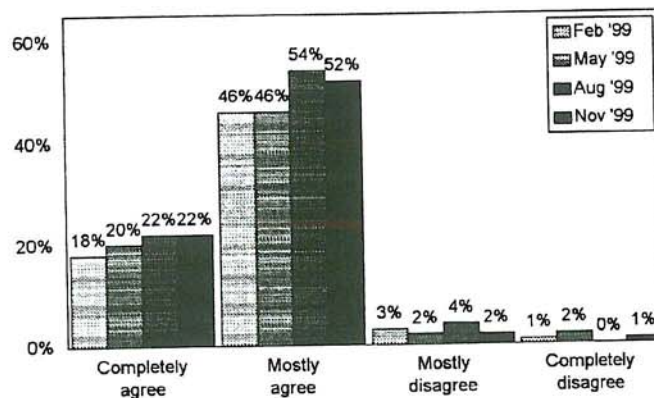
General Perceptions of Sable Offshore Energy Inc.

Priority on Safety

Three-quarters of Nova Scotians offer a positive assessment of Sable Offshore Energy Inc. with respect to the priority they have placed on safety issues, and this has increased over the year.

Nova Scotians were asked whether they agreed or disagreed that Sable Offshore Energy Inc. has placed a high priority on safety issues in their efforts to bring natural gas onshore. There has been an improvement over the course of 1999 in the opinion that the company is placing a high degree of importance on safety issues. Three-quarters (74%) of residents agreed in November that Sable Offshore Energy Inc. makes safety a high priority, as compared to 64 percent in February.

Priority on Safety

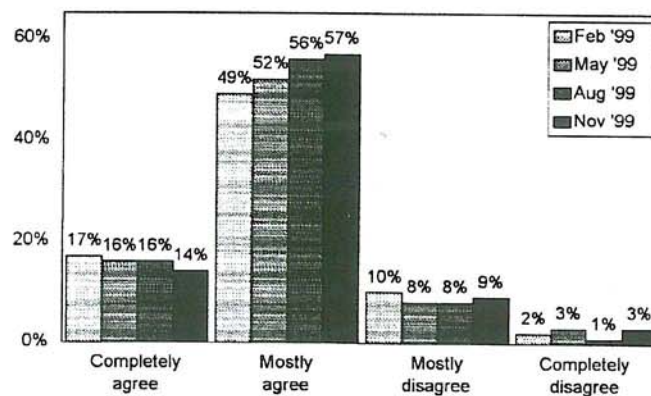


Environmental Concern

The majority of residents believe that Sable Offshore Energy Inc. demonstrates a high level of concern for the environment, and this has increased slightly throughout 1999.

The majority of residents agreed that Sable Offshore Energy Inc. has a high level of concern for the environment, and this improved over the course of the year. In February, less than seven in ten (66%) of Nova Scotians believed that the company placed a high priority on environmental concerns, while this number rose slightly to seven in ten (71%) in November.

Environmental Concern

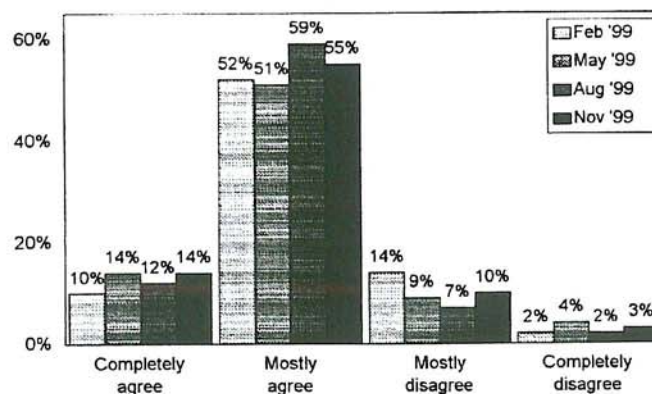


Concern for Communities

Most residents say Sable Offshore Energy Inc. has displayed a concern for the well-being for the communities directly affected by the natural gas project, and this improved over the year.

Over the course of 1999, there has been an improvement in the public perception that Sable Offshore Energy Inc. has demonstrated a concern for those local areas directly affected by the natural gas project. Specifically, in February just over six in ten (62%) Nova Scotians held the opinion that the company was placing importance on the well-being of the communities directly affected by the project, while this number increased to seven in ten (69%) in November.

Concern for Communities



Appendix 2

Summary of Training Investments - 1999

TRAINING	Q1 - 99	Q2-99	Q3-99	Q4-99	Total 1999
SOE Venture Staff (excluding Operations)	\$63,829	\$41,705	\$33,900	\$34,858	\$174,292
Operations	\$670,000	\$300,000	\$1,000,000	\$600,000	\$2,570,000
Alliance					
Alliance - general	\$0	\$7,351	\$0	\$0	\$7,351
Salpem	\$52,665	\$66,404	\$399,634	\$0	\$518,703
Allseas	\$1,200	\$79,796	\$0	\$0	\$80,996
BBA	\$250,000	\$461,000	\$0	\$75,000	\$786,000
First Level Contractor Training Expenditures (Safety & Other)					
Santa Fe	\$51,723	\$77,232	\$111,736	\$54,832	\$295,523
Rowan	\$0	\$45,000	\$28,500	\$50,000	\$123,500
Secunda Marine	\$16,174	\$0	\$2,290	\$4,371	\$22,835
Offshore Logistics	\$0	\$9,333	\$475		\$9,808
Halliburton - Radiation Awareness Training, Performance Improvement Training	\$0	\$0	\$33,752	\$15,500	\$49,252
Sperry-Sun -	\$24,307	\$15,465	\$7,268	\$129	\$47,169
MI Swaco	\$0	\$185,000	\$0	\$32,625	\$217,625
FI Oilfield Services	\$0	\$36,300	\$32,860	\$64,770	\$133,930
Schlumberger	\$0	\$49,400	\$59,100	\$5,000	\$113,500
Baker Hughes	\$0	\$4,000	\$2,500	\$0	\$6,500
Weatherford	\$0	\$0	\$0	\$2,200	\$2,200
Canadian Helicopters	\$0	\$0	\$0	\$59,147	\$59,147
Cameron	\$3,000	\$0	\$0	\$1,800	\$4,800
Co-op Programs	\$95,565	\$75,000	\$95,163	\$59,535	\$325,263
Technology Transfer expenditures resulting in a more mature oil and gas industry in Nova Scotia. (See Technology Transfer Appendix)	\$28,632	\$188,240	\$116,417	\$58,678	\$391,967
Other Community Training Investments	*\$0	*\$0	*\$0	*\$0	\$86,900
TOTALS **	\$1,257,095	\$1,641,226	\$1,923,595	\$1,118,445	\$6,027,261

*Note: Other community training expenditures available as annual expenditures only, not broken down by quarter.

**Note that totals for Q1 and Q2 are different than those that appeared in Q1 and Q2 reports due to adjustments in reported timing of community training investments and other training-related investments.

Appendix 3

Summary of Community Training Investments - 1999

	Program Description	Company/Unit
Discovery Centre	Summer Day Camps	Shell
Junior Achievement of Cape Breton	1999/2000 iSIS	Shell
Guyborough School Bursaries	\$500 post-secondary education bursaries for 13 Guyborough students - second year	SOEI
Dalhousie Commerce Society	Donation of \$500 in support of educational programming	Mobil
MISA	2 Engineers given work terms at Whitman Burn	Whitman Burn
Heartwood Institute	Earth Walks - Environmental Education for Children	Shell
Oasis Environmental Society	Summer Day Camps	Imperial Oil
Centre for Entrepreneurship & Development	Young Entrepreneurs program	SOEI
Discovery Centre	Summer Day Camps	Imperial Oil
Shad International	Shad Valley Program 1999	SOEI
ASQ Section 411	Support for Symposium	Imperial
Clean NS	Planet Action Club for Kids (PACJ) newsletter	Shell
Dalhousie University	Scientists and Innovators in the Schools (SITS)	SOEI
Atlantic Geoscience Society	Support for development of a biology book (\$20,000 over two yrs. - 1998 & 1999)	Shell
Junior Achievement of Mainland Nova Scotia	iSIS - Halifax	SOEI
Guyborough County Regional Development Centre	Business Basics Program (\$5,000 instalment of \$27,600 commitment)	SOEI
Monitor Advantage Program	Support for program to help Guyborough youth prepare for jobs	SOEI
Acadia Business Society	Support for dinner	
Total	\$86,900	

Co-op and Student Placements - Fourth Quarter 1999

Appendix 4

Discipline	Academic Institution	Team
Accounting	Dalhousie	SOEI - Accounting
Engineering	Dalhousie	SOEI - Operations
Accounting	Dalhousie	SOEI - Accounting
Information Services	Dalhousie	SOEI - IS
Engineering	Dalhousie	SOEI - Operations
Records Management	Mount St. Vincent University	SOEI - Records Management
Engineering	Dalhousie	SOEI - Well Construction
Accounting	Mount St. Vincent University	Mobil Hailfax - accounting
Human Resources	Saint Mary's University	Secunda Marine
Geology	High School Student	Well Construction/Sub-Surface
TOTAL COST		\$59,535

Appendix 5

Summary of Technology Transfer Investments - 1999

	Program Description
Santa 1c	Computerized Rig Maintenance System expertise was brought to Nova Scotia from the UK through the training of the Nova Scotia maintenance and drill staff.
Santa 1c	Rig intercom expertise was transferred from Akusia came to Nova Scotia for a short time to work with the rig's electrical motorman.
Santa 1c	Blow Out Preventor system experts from the US came to Nova Scotia to work with the hydraulics engineers, resulting in a transfer of expertise.
Santa 1c	Drilling Equipment VI-CIS software control package expertise was transferred from the US and western Canada.
Santa 1c	Ballast Control System expertise was transferred to the Nova Scotia barge engineers.
Santa 1c	INSITE (integrated system platform software) expertise was transferred to Nova Scotia from the US. This expertise did not previously exist in Canada.
Sperry-Sun	PPPG (Pore Pressure Fracture Gradient Prediction) software expertise was brought to Nova Scotia from Houston.
Sperry-Sun	Drilling Optimization technology was transferred to Nova Scotia from US.
Sperry-Sun	FEI (Formation Evaluation) expertise was brought to Canada from Anchorage.
Baker Hughes	Baker Hughes Electronic Technician sent to Louisiana for 28 days to gain expertise in surface logging systems. This expertise did not previously exist in Canada.
M1 Swaco	Individual sent to the US to gain filtration equipment expertise to be used for well completions.
Baker Hughes	Rotary Steerable Directional Drilling systems expertise was transferred to Nova Scotia from Norway.
FI Oilfield Services Canada Ltd.	SPS Wellbore Clean-out Equipment brought from Europe. This was the first time this equipment has been in Canada.
FI Oilfield Services Canada Ltd.	Completions Training for Backing Unit expertise was brought to Nova Scotia from US (Lafayette)
SOEI - Operations	Signature Instrumentation Management System brought to Nova Scotia from western Canada.
SOEI	Evita Sling Inspection expertise for offshore sling lifts transferred to Nova Scotia from Europe.
Halliburton	Room cementing expertise was transferred from a US technical specialist to a Canadian engineer to be used in zonal isolation operations.
Halliburton	Pipeline commissioning expertise was transferred to the Nova Scotia from South America and the UK. This work was done for Allseas.
Halliburton	Helium Leak Detection (HLID) Testing expertise was transferred to from the UK to Nova Scotia through Halliburton.
Sperry-Sun	FEI (Formation Evaluation) expertise continued to be brought to Canada from Anchorage and Lafayette
FI Oilfield Services	SPS Downhole Wellbore Cleaning Equipment expertise was transferred to Nova Scotia from the UK
SOEI Sub-surface	North Sea geological, regulatory and coring expertise was transferred to Nova Scotia
SOEI Sub-surface	Advanced petrophysical software usage and petrophysical evaluation expertise was transferred to Nova Scotia
Baker Hughes Inteq/WCT	Expertise in Kick Detection methods and other drilling monitoring systems (ones under development) were transferred to Nova Scotia from Germany.
Remember Charlie	Safety education

Summary of Technology Transfer Investments - 1999

Appendix 5

Allscas	Use of "Offpipe" software was taught to a Nova Scotia co-op student. The software allows a person to do static and dynamic analysis of the pipeline. For example, a person can input different scenarios to get an output of what will happen as the pipe is laid. This was the first time this software was ever used in Canada.
SOI Operations	Simpower Generation Equipment use expertise with respect to system synchronization was transferred to Nova Scotia from Vancouver.
SOI Operations	Solar Power Generation & Gas Compression Equipment use expertise was transferred to Nova Scotia from the US.
SOI Operations	DCS-ALRS Acceleration Load Redistribution System expertise was transferred to Nova Scotia from Ontario.
Sperry-Sun	HI (Formation Evaluation) expertise was brought to Canada from Anchorage and Houston - additional activity to Q1-99
Shaw Resources	Shaw Resources facilitated the transfer of anticorrosion and concrete coating for offshore pipe expertise by forming a joint venture with the Shaw Group
Dominion Diving	Offshore tie-in spools and concrete mattresses installation expertise was transferred to Nova Scotia through their alliance with Stolt Comex Seaway (SCS)
Pro-Dive	Expertise related to the manufacturing of concrete mattresses was transferred to Nova Scotia through an alliance Dartmouth's Pro-Dive made with Seamark Systems of the UK.
Harbour Developments	Harbour Developments facilitated the transfer of QANOC and H&K; expertise specific to offshore pipe pull operations through its alliance with HAM Dredging of the Netherlands.
MMI	Tie-in spools, anode sleds and start-up/day-down heads fabrication expertise was transferred to Nova Scotia from the US & UK through their alliance with Brown & Root.
Total	\$391,967

Appendix 6

Summary of Diversity Investments - 1999

	Program Description
Aboriginal Alliance of Companies	Operating Support
Aboriginal Alliance of Companies	Funding for trip to BC to meet with other Aboriginal companies
Aboriginal Alliance of Companies	Funding to bring David Tuccaro to Nova Scotia for launch of Aboriginal Alliance of Companies (successful Aboriginal business person from western Canada)
Africanbaza	Support for cultural event
Antigonish Womens' Resource Centre	General support
APSLA	Support for telethon for visually impaired
Art Gallery of Nova Scotia	Father Maitland Mi'kmaq Transcript for Great Harbour Exhibition & educational programs
Black Business Initiative	Support for Annual General Meeting
Brownsprings Historical Society	Funding for Black Loyalist Heritage Research
Confederacy of Mainland Mi'kmaq	Aboriginal Photo Exhibit
Council for the Advancement of Native Development Officers	Support for conference in Nova Scotia
Knowledgehouse program	Provided female mentor
Memberton World of Work	World of Work Job Fair on Memberton First Nation
Memberton Reserve Band Council	Support of community hockey team
Mi'kmaq Kinamaneew/Education Mi'kmaq Science Camp Committee	Donation to the Mi'kmaq Kinamaneew/Education Mi'kmaq Science Camp - second year
New Glasgow Black Community Development Office	Children's Breakfast Program
Secunda Cadet Program	Support from SOJ1 and Secunda to continue to facilitate participation of individuals from traditionally underrepresented groups in Secunda Cadet Program
Wycocomagh Consolidated School	Support for science programming
Techsploration	Support for Techsploration 2000 - program that helps expose young women to careers in the trades and technologies
TOTAL	\$113,637

Vendor Name	Address	City	PR	City	Postal Code	> \$250k
ADORIGINAL RESOURCE	CONSULTANTS BOX 891	PERTH	NS	CA	EQ1 1Y0	*
ADJINT ENGINEERING CONSULTANTS INC	P.O. BOX 353	HALIFAX	NS	CA	B3J 2N7	*
ACKLANDS - GRANGER INC	125 HIGGINS AVE	WINNIPEG	MB	CA	R3B 0B6	*
ADAMS PEARSON ASSOCIATES INC	600 521 3 AVENUE S W	CALGARY	AB	CA	T2P 3T3	*
AIR CANADA ENROUTE	2550 144 4 AVENUE S W	CALGARY	AB	CA	T2P 3M4	*
AKER GULF MARINE	P.O. BOX C - FM 1089 S.	INGLESIDE	TX	US	78362-1302	*
AL CHADDOCK STUDIO	1790 CAMBRIDGE ST	HALIFAX	NS	CA	B3H 4A9	*
ALBERTSON ENTERPRISES LTD	566 HAWKESFORD WAY NW	CALGARY	AB	CA	T3G 3G3	*
ALISEAS CANADALTD	407 1959 UPPER WATER STREET	HALIFAX	NS	CA	B3J 3M2	*
ALSCOTT AIR SYSTEMS LIMITED	25 BARRHAVEN CRESCENT	NAPEAN	ON	CA	K2J 1E7	*
AMI OFFSHORE INC	BOX 13934 STATION A SUITE 200 1 CROSBIE PLACE	ST. JOHNS	NE	CA	A1B 4G7	*
AN DERINER	PO BOX 1309	ST. ALBANS	VT	US	05478	*
ANCHOR OFFSHORE CATERING LTD	1525 BIRMINGHAM STREET	HALIFAX	NS	CA	B3J 2J6	*
ANIXTER CANADA INC (et)	2075 - 62ND AVENUE	LACHINE	PQ	CA	H8T 3C3	*
ARGO SALES LTD	#1300, 717 - 7 AVE SW	CALGARY	AB	CA	T2P 0Z5	*
ARMATEK CONTROLS LIMITED	55 JUDSON STREET	TORONTO	ON	CA	M8Z 1A4	*
ARMOUR CONSTRUCTION LIMITED	PO BOX 665, STN CENTRAL RPO	HALIFAX	NS	CA	B3J 2T3	*
ASEA BROWN BOVERI INC	860 HARRINGTON COURT	BURLINGTON	ON	CA	L7N 3M4	*
ATLANTIC CANADA CAREERS INC	6389 COBURG ROAD, SUITE 304	HALIFAX	NS	CA	B3H 2A5	*
ATLANTIC CONTROLS LTD	32 MCILVEEN DRIVE	SAINT JOHN	NS	CA	E2L 4G7	*
ATLANTIC CUSTOM BROKERS	1525 BIRMINGHAM STREET, P.O. BOX 902 STATION M	HALIFAX	NS	CA	B3J 2V9	*
ATLANTIC ELECTRONICS LIMITED	200 JOSEPH ZATMAN DRIVE	DARTMOUTH	NS	CA	B3B 1M4	*
ATLANTIC GEOSCIENCE SOCIETY	BEDFORD INSTITUTE OF OCEANOGRAPHY, PO BOX 1006	DARTMOUTH	NS	CA	B2Y 4A2	*
ATLANTIC INDUSTRIAL CLEANERS LTD	11 BROWN AVENUE, BURNSIDE INDUSTRIAL PARK	DARTMOUTH	NS	CA	B3B 1X8	*
ATLANTIC OFFSHORE MEDICAL ASSOCIATES	201 - 7193 QUINPOOL ROAD	HALIFAX	NS	CA	B3L 1C7	*
ATLANTIC TOWING LIMITED	PO BOX 905, STATION A	FREDERICTON	NS	CA	E3B 5B4	*
ATLANTIC VALVE AND FITTINGS LTD	PO BOX 3668 STN B	SAINT JOHN	NS	CA	B2M 5C1	*
ATLAS CORP CO COMPRESSORS CANADA	PO BOX 90	POINTE-CLAIRE	PQ	CA	H9R 4N5	*
ATLAS CORP CO ROTOFLOW INC	540 EAST ROSECRANS AVE	GARDENA	CA	US	90248	*
ATLAS CORPORATION	540 EAST ROSECRANS AVENUE	GARDENA	CA	US	90248	*
ATL-JW CONSULTING	3 SPECTACLE LAKE DRIVE	DARTMOUTH	NS	CA	B3B 1W8	*
AXYS TECHNOLOGIES INC	5 POST OAK PARK, 4400 POST OAK PKWY 8TH FLOOR	HOUSTON	TX	US	77027	*
BAILEY ENGINEERING CONSULTANTS	PO BOX 2219, 2045 MILLS RD WEST	SIDNEY	BC	CA	V8L 3S8	*
BAKER HUGHES INTEQ	3201 CHERRY RIDGE DR, C319	SAN ANTONIO	TX	US	78230	*
BAKER OIL TOOLS	PO BOX 6780, STND	CALGARY	AB	CA	T2P 2E7	*
BAKER PROCESS SYSTEMS	1300, 401-9TH AVENUE SW	HOUSTON	TX	US	77216-0246	*
BARRINGTON HISTORICAL	DEVELOPMENT LIMITED, 60 HIGHFIELD PARK DRIVE	GRAND PRAIRIE	TX	US	75052	*
BASIC CONSULTING	4936 SHADY OAK TRAIL	WELLAND	ON	CA	L3B 5R6	*
BASIC TECHNOLOGIES	1701 HOLLIS STREET, SUITE 601	HALIFAX	NS	CA	B3J 3M8	*
BBA, A JOINT VENTURE	MCNEILL BUSINESS CENTRE, GREENBANK CRES, EAST TULLOS	ABERDEEN	ZZ	GB	AB123BG	*
BBL, BRIT BIT LTD	1345 TOPSAIL ROAD, PO BOX 8398	ST. JOHNS	NE	CA	A1B 3N7	*
BEATTIE INDUSTRIAL	10 SECOND STREET	BEFORD	NS	CA	B4A 2A1	*
BECKERSON INDUSTRIAL AGENCIES INC	4500 855 2 STREET S W	CALGARY	AB	CA	T2P 4K7	*
BENNETT JONES	250, 1220 KENSINGTON ROAD N.W.	CALGARY	AB	CA	T2N 3P5	*
BENCH INTERNATIONAL INC	PO BOX 360	WHYCOMAGH	OH	US	45459	*
BERNARD COMMUNICATIONS	201 WEST FRANKLIN STREET, SUITE D	DAYTON	OH	US	L2R 7B9	*
BEVILLE ENGINEERING INC	100 GRANTHAM AVE	ST. CATHERINES	ON	CA	B3B 1Z6	*
BLENNHORN & SAWIE	10 PAYZANT AVENUE	HOUSTON	TX	US	77221	*
BMS OFFSHORE LIMITED	PO BOX 14235	LASALLE	PQ	CA	H8N 1V1	*
BOTT EQUIPMENT COMPANY INC.	DIVISION OF PEACOCK INC, 6600 ST. PATRICK STREET	HOUSTON	TX	US	77213-9807	*
BRIAN CONTROLS	BOX 9807, 14035 INDUSTRIAL RD (77015)	DARTMOUTH	NS	CA	B3B 1Z1	*
BUDGET OFFICE FURNISHINGS	30 TROOP AVENUE, BURNSIDE INDUSTRIAL PARK	CALGARY	AB	CA	T2P 3N9	*
BURNET DUCKWORTH & PALMER	ADX 03, 1400 350 7 AVENUE SW	WOODBRIDGE	ON	CA	L4L 4A3	*
BWIP INTERNATIONAL LTD.	120 VINYL COURT, C/O FLOW SEVE	CALGARY	AB	CA	T2R 1M7	*
C S C PROJECT MANAGEMENT	SERVICES LTD, 604 550 11 AVENUE SW	CALGARY	AB	CA	T2G 4Z9	*
CAC NETWORK SERVICES INC	2908 221 6 AVENUE	HALIFAX	NS	CA	B3J 3P5	*
CAMBRIDGE SUITES HOTEL	1583 BRUNSWICK STREET	HALIFAX	NS	CA	B3J 3K9	*
CANADA - NOVA SCOTIA OFFSHORE	PETROLEUM BOARD, 6 FLOOR, 1791 BARRINGTON STREET	HALIFAX	NS	CA	V7B 1A5	*
CANADIAN HELICOPTERS	INTERNATIONAL DIVISION, 4391 AGAR DRIVE	RICHMOND	BC	CA	B3E 1G2	*
CANADIAN SEABED RESEARCH LTD	341 MYRA ROAD	PORTERS LAKE	NS	CA	B3E 1G2	*
CANNING & PITT ASSOCIATES INC	36 MONKSTOWN ROAD	ST. JOHNS	NE	CA	A1B 3T3	*
CANTAK CORPORATION	1000 CANADA PLACE, 407 - 2ND STREET SW	CALGARY	AB	CA	T2P 2V3	*
CCJ GROUP, THE	700 2695 DUTCH VILLAGE ROAD	HALIFAX	NS	CA	B3L 4V2	*
CE FRANKLIN	PO BOX 6776, STN D	CALGARY	AB	CA	T2P 2E8	*

PROJECT EXPENDITURES CUMULATIVE TO DECEMBER 31, 1999

Vendor Name	Address	City	PR	City	Postal Code	> \$250k
CENTURY VALVE & MACHINE	1915 - 30TH AVENUE NE	CALGARY	AB	CA	T2E 6Z5	*
CISCO FABRICATION & ENGINEERING LTD	7310 99 STREET	EDMONTON	AB	CA	T6E 3R8	*
CETCO	1350 W SHORE DRIVE	ARLINGTON HTS	IL	US	60004	*
CHAIRS LTD	10 ILLEY AVENUE	DARTMOUTH	NS	CA	B3B 1L3	*
CHEPARCTO OFFICE PRODUCTS	5201 EXPLORER DRIVE	GUYSBOROUGH	NS	CA	B0H 1N0	*
CHUBB SECURITY SYSTEMS	3601 A21ST STREET NE	MISSISSAUGA	ON	CA	L4W 4H1	*
CL CONSULTANTS	11232 WILCREST GREEN DRIVE	CALGARY	AB	CA	T2E 6T5	*
CLAMPON INC	7 CANAL STREET, 2ND FLOOR	HOUSTON	TX	US	77042	*
COASTAL OCEAN ASSOCIATES INC	5910 - 17TH STREET NW, PO BOX 457	DARTMOUTH	NS	CA	B2Y 2W1	*
COMCO PIPE AND SUPPLY (CDN)	5910 - 17TH STREET NW, PO BOX 457	EDMONTON	AB	CA	T5J 2K1	*
COMCO PIPE AND SUPPLY COMPANY (USD)	PO BOX 3296	EDMONTON	AB	CA	T5J 2K1	*
COMMERCIAL COATING SERVICES INC.	CONSAFE CENTRE GREENWELL ROAD, EAST TULLOS INDUSTRIAL ESTATE	CONROE	TX	US	77305-3296	*
CONSAFE ENGINEERING (UK) LIMITED	9619 B IGNACE	ABERDEEN	ZZ	GB	AB12 3AX	*
CONTRIO VALVE INC	PO BOX 482, STATION M	BROSSARD	PQ	CA	J4Y 2R4	*
COOPER CAMERON CORP	PO BOX 2464 STATION M	CALGARY	AB	CA	T2P 2J1	*
CORE LABORATORIES	OFFICE SUPPLIERS LTD, 3092 BARRINGTON STREET	HALIFAX	NS	CA	T2P 3C1	*
CORPORATE EXPRESS (GOODE)	304 MACEWAN VALLEY RD NW	HALIFAX	NS	CA	B3K 2X5	*
CORPORATE SAFETY SERVICES LTD	TEGL GAARDEN	CALGARY	AB	CA	T3K 3S7	*
CORROCEAN ASA	PO BOX 374	TRONDHEIM	ZZ	NO	7005	*
CORROLESS ATLANTIC INC	LOCK BOX 890916, DEPT 0916 PO BOX 120001	DALLAS	NS	CA	B1P 8H2	*
CROSBY VALVE INC.	PO BOX 3038 STN B	SAINT JOHN	TX	US	75312-0916	*
CUSTOM FABRICATORS & MACHINISTS	PO BOX 2004, 1057 BARRINGTON STREET	HALIFAX	NS	CA	E2M 4X7	*
D & L ENGINEERING SALES LIMITED	505 SIOUX ROAD	SHERWOOD PARK	AB	CA	B3J 2Z1	*
DALHOUSIE UNIVERSITY RESEARCH SERVICES	337 ARTS & ADMINISTRATION BLDG, DALHOUSIE UNIVERSITY	HALIFAX	NS	CA	T84 4H2	*
DAVIC ASSOCIATES LTD	#9, 6320 - 11 STREET SE	CALGARY	AB	CA	B3J 3L6	*
DELL COMPUTER CORPORATION	PO BOX 11292 STN CENTRE-VILLE	CALGARY	AB	CA	T2H 2L7	*
DELTA BARRINGTON	1875 BARRINGTON STREET	MONTREAL	PQ	CA	H3C 5G9	*
DESIGN CENTRE, THE	502 PETROREP BUILDING, 630 6TH AVENUE SW	HALIFAX	NS	CA	B3J 3L6	*
DESIGN GROUP (THE)	2380 10155 102 STREET	CALGARY	AB	CA	T2P 0S8	*
DESIGN MARKETING LIMITED	10 AKERLEY BLVD, SUITE 10	EDMONTON	AB	CA	T5J 4G8	*
DIKEMA CONSTRUCTS TALL B.V.	EENHAWENWEG 70	DARTMOUTH	NS	CA	B3B 1J4	*
DIVERSITY SPECIAL INTEREST	BOX 2705 STATION M	3089KH ROTTERDAM	ZZ	NL	3089	*
DOMINION DIVING LTD.	7 CANAL STREET	HALIFAX	NS	CA	B3J 3P7	*
DRECO ENERGY SERVICES LTD	6514 75TH STREET	DARTMOUTH	NS	CA	B2Y 2W1	*
DRESSER ENERGY VALVE	11100 W AIRPORT ROAD	EDMONTON	AB	CA	T6E 0T3	*
DSP SOLUTION ORIENTED SERVICES INC	355 RIVERVIEW PLACE S.E.	STAFFORD	TX	US	77477	*
DSC ENGINEERING AS	DOLASLETTA 7	CALGARY	AB	CA	T2C 4K1	*
DYNAMAX RESEARCH LTD	5515 COGSWELL STREET	TRAMBY	ZZ	NO	N 3408	*
DYNAMIC	60 COLONNAD RD, UNIT K	HALIFAX	NS	CA	B3J 1R2	*
E & M ELECTRIC LTD	3503 - 78TH AVENUE S.E.	NEPEAN	ON	CA	K2E 7J6	*
EARNCLIFFE STRATEGY GROUP	46 ELGIN STREET, SUITE 200	CALGARY	AB	CA	T2C 1J7	*
EAST COAST OFFSHORE ALLIANCE	1874 BRUNSWICK STREET, SUITE 400	OTTAWA	ON	CA	K1P 5K6	*
EASTERN WOODLAND PUBLISHING	PO BOX 1590	HALIFAX	NS	CA	B3J 2G7	*
EASTEX PETROLEUM CONSULTANTS	17 FOXGROVE LANE	TRURO	NS	CA	B2N 5V3	*
EDS SYSTEMHOUSE INC	6176 COMPUTER INNOVATIONS, 2 FLOOR	DARTMOUTH	NS	CA	B2Y 4N8	*
EISENBACH KRAMER RMB	57271 HILCHENBACH - DAHLBRUCH KARL-KRAMER-STRASSE	HALIFAX	NS	CA	B3K 2A6	*
ELECTRO NENT CORPORATION	955 MEYERSIDE DRIVE, ATTN: VINCE	DAHLBRUCH	ZZ	DE	B3K 2A6	*
EM & I (SAFETY SYSTEMS) LTD	MAPLE HOUSE, MAPLE ROAD, BRAWHALL, STOCKPORT, CHESHIRE	MISSISSAUGA	ON	CA	L5T 1P9	*
EMCO LIMITED DISTRIBUTION	BOX 154	ENGLAND	ZZ	GB	SK72DH	*
EMERGENCY MEDICAL CARE IN	SUITE 400 BEDFORD TOWER, 1496 BEDFORD HWY	HALIFAX	NS	CA	B3J 2M4	*
EMERGENCY PLANNING SPECIALISTS INC	22855 SAVI RANCH PKWY, STE A	BEDFORD	NS	CA	B4A 1E5	*
ENDRESS & HAUSER CANADA LTD	6825 W. SAM HOUSTON PKWY, N., PO BOX 6826	HOUSTON	CA	US	92887	*
ENERCHROM CONSULTING LTD.	1440 GRAHAM LANE #1	BURLINGTON	TX	US	77253	*
ERNST & YOUNG	PO BOX 2007, STATION CRO, 1959 UPPER WATER STREET	ST. ALBERT	ON	CA	L75 1W3	*
EUROPEAN MARINE CONTRACTORS (GBR)	1660 HOLLIS STREET, SUITE 500	HALIFAX	AB	CA	T8N 4R9	*
EXCHANGER INDUSTRIES	5505 52ND STREET S.E., P.O. BOX 1107 STN J	HALIFAX	NS	CA	B3J 2Z1	*
EXPLORATION CONSULTANTS LIMITED	9801 WESTMEIER, SUITE 1060	CALGARY	AB	CA	T2A 6A8	*
EXXON CO. USA		HOUSTON	TX	US	77042	*
F I CANADA OILFIELD SERVICES LTD	5420 - 82 AVENUE	EDMONTON	AB	US	T6B 0E6	*
FABCO INDUSTRIES LIMITED	45 RADDALE AVENUE	DARTMOUTH	NS	CA	B3B 1L4	*
FACON CANADA LIMITED	SUITE 402 SCOTIA CENTRE, 235 WATER STREET BOX 13636	ST. JOHN'S	NF	CA	A1B 4G1	*
FACTORY INNOVATIONS LTD	SITE 15, COMP 14, RR 1	BOULTIERS POINT	NS	CA	B0J 1G0	*
FEDERAL EXPRESS	307 239 10 AVENUE S.E	CALGARY	AB	CA	T2G 0V9	*
	BOX 2700 STREETVILLE	MISSISSAUGA	ON	CA	L5M 3L8	*

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FESTIVAL CITY FABRICATORS INC	487 LORNE AVENUE EAST	STRATFORD	ON	CA	N5A 6T1	*
FIRESEAL CANADA	PO BOX 8398	ST. JOHNS	NF	CA	A1B 6T1	*
FLEETWAY INC	SUITE 200, 165 CHAIN LAKE DRIVE	HALIFAX	NS	CA	A1B 3N7	*
FLOWTECH ENTERPRISES LTD	PO BOX 1475, 14 ROBIN HOOD BAY RD.	ST. JOHNS	NS	CA	B3S 1B3	*
FLOW CONTROL TECHNOLOGIES	2123 DEUXIEME AVENUE	VITROLLES	NF	CA	A1C 5N8	*
FLUID TECHNOLOGIES INC	PO BOX 3246 STN B	ST. JOHNS	NS	CA	13127	*
FLUOR DANIEL BILLINGS	10101 SOUTHPORT RD SW	CALGARY	AB	CA	E2M 4X8	*
FORSTHOFFER ASSOCIATES INC	BOX 702	TRURO	NS	CA	B2N 5E5	*
FORSTHOFFER ASSOCIATES INC	1098 WASHINGTON CROSSING ROAD	WASHINGTON CROSSING	PA	US	18977	*
FOSTER INTERNATIONAL INC	SUITE 1201, 1505 BARRINGTON STREET	HALIFAX	NS	CA	B3J 3K5	*
FOSTER WHEELER FIRED HEATERS LTD	1625 50 OCONNOR STREET	OTTAWA	ON	CA	K1P 6L2	*
FOUNDER SQUARE LIMITED	450, 7330 FISHER STREET S E	CALGARY	AB	CA	T2H 2H8	*
FOXBORO CANADA INC	BOX 665	HALIFAX	NS	CA	B3J 2T3	*
FRITZ STARNER COMPANIES INC (US)	4 RUE LAKE	DOLLARD-DES-ORMEAUX	PQ	CA	H8B 3H9	*
FRITZ STARNER INC (CDN)	410 ST NICOLAS BUREAU 300	MONTREAL	PQ	CA	H2Y 2R5	*
GALVOTEC ALLOYS INC	6712 S. 36TH STREET	MONTREAL	PQ	CA	H2Y 2P5	*
GE CAPITAL FLEET SERVICES	PO BOX 1909 STATION A	TORONTO	ON	CA	M5W 1W9	*
GEOCAPRA	UNIT 50 HAMILTON ROAD PLAZA SUITE 465	ST. JOHNS	NF	CA	A1E 5X7	*
GENOYER GROUP INC	BOX 4346 DEPT 100	HOUSTON	TX	US	77210-4346	*
GEOLOGICAL SURVEY OF CANADA(ATLANTIC)	PO BOX 1006	DARTMOUTH	NS	CA	B2Y 4A2	*
GLENTL	PO BOX 80717	BURNABY	BC	CA	V6H 3Y1	*
GOVERNMENT OF NOVA SCOTIA - ENVIRONMENT	5151 TERMINAL ROAD 5TH FLOOR	HALIFAX	NS	CA	B3J 3B7	*
GOVT OF NS - TRANSPORTATION & PUBLIC WORK	10 FLOOR - PURDY'S TOWER II, BOX 186	HALIFAX	NS	CA	B3J 2N2	*
GRAHAM, MARY	3039 4TH STREET SW	CALGARY	AB	CA	T2S 1X9	*
GRAMMATICUS GROUP INC	2004 98 AVENUE SW	CALGARY	AB	CA	T2V 0Y9	*
GRANHERNE LIMITED	HILL PARK SOUTH, SPRINGFIELD DRIVE, LEATHERHEAD	SURREY	ZZ	GB	KT22 7NL	*
GRANT PRIDECO INC	PO BOX 200638	HOUSTON	TX	US	77216-0838	*
GROVE DRESSER ITALIA SPA	VIA TALO BETTO, 15	VOGHERA (PV)	ZZ	IT	27058	*
GYRODATA SERVICES CANADA INC	BOX 54	GOSHEN	NS	CA	B01 1M0	*
H E F PETROPHYSICAL	BAY A, 7008 - 5TH STREET SE	CALGARY	AB	CA	T2H 2G3	*
HALIFAX CLUB, THE	CONSULTING INC.350 717 7 AVENUE SW	CALGARY	AB	CA	T2P 023	*
HALIFAX REGIONAL WATER COMMISSION	PO BOX 574 1682 HOLLIS STREET	HALIFAX	NS	CA	B3J 2R7	*
HALLIBURTON ENERGY SERVICES	BOX 9335, STATION A	HALIFAX	NS	CA	B3K 6A4	*
HALLMARK TUBULARS LTD	1000, 333 5 AVENUE S W	CALGARY	AB	CA	T2P 3B6	*
HARRIS & ROMME SUPPLY LIMITED	710 255 5 AVENUE S W	CALGARY	AB	CA	T2P 3G6	*
HARRIS RF COMMUNICATIONS GROUP	3600 JOSEPH HOWE DR, BOX 9078 STATION A	HALIFAX	NS	CA	B3K 5M7	*
HARRIS SCIENTIFIC PRODUCTS LTD	1680 UNIVERSITY AVENUE	EDMONTON	AB	CA	T6E 0G9	*
HIBERNIA, MANAGEMENT & DEVELOPMENT CO LTD	#103, 9920 - 63 AVENUE	ST. JOHNS	NF	CA	A1C 6K3	*
HIGH PEAK TECHNOLOGY INC.	SUITE 1000 100 GOWER STREET	MINNEVILLE	NS	CA	B2T 1K6	*
HISRS AVIATION SERVICES	7 CANDY MOUNTAIN ROAD	DARTMOUTH	NS	CA	B3B 1L5	*
HUGHES CHRISTENSEN	81 ILSEY AVENUE, UNIT 7	HOUSTON	TX	US	77060	*
I.M.P. GROUP LIMITED	16800 GREENSPRING PARK DRIVE, SUITE 200-SOUTH	CALGARY	AB	CA	T2P 3W2	*
IKON CAPITAL	400, 2651 DUTCH VILLAGE ROAD	HALIFAX	NS	CA	B3J 4T1	*
IKON OFFICE SOLUTIONS INC	BOX 44048, GARSIDE POSTAL OUTLET	EDMONTON	AB	CA	T5V 1N6	*
IMPERIAL OIL PRODUCTS & CHEMICALS DIV	90 WYNFORD DR, BOX 1250	KITCHENER	ON	CA	N2G 3W5	*
IMPERIAL OIL RESOURCES LIMITED	ADX 062 BOX 2480 STN M.237 4 AVENUE SW	NORTH YORK	ON	CA	M3C 3G6	*
IMPORT TOOL CORPORATION	10340 - 71 AVENUE	CALGARY	AB	CA	T2P 3M9	*
INDEPENDENT PROJECT ANALYSIS INC	300 11150 SUNSET HILLS ROAD	EDMONTON	AB	CA	T6E 0W8	*
INTERGRAPH CANADA LTD	2912 MEMORIAL DRIVE S E	RESTON	VA	US	20190	*
INTERPROVINCIAL CORROSION CONTROL CO LTD	930 SHELTON COURT	CALGARY	AB	CA	T2A 7R9	*
J & H MARSH & MCLENNAN LTD	125 BROAD STREET, 39TH FLOOR	BURLINGTON	ON	CA	L7L 5K6	*
J M W CONSULTANTS INC	ONE STATION PLACE	STANFORD	CT	US	06902	*
JACOUES FLURO GEOSCIENCES INC	JACOUES WHITEFORD BUILDING, 3 SPECTACLE LAKE DRIVE	DARTMOUTH	NS	CA	B3B 1W8	*
JOE F NATIONS CONSULTING INC (USD)	3 SPECTACLE LAKE DRIVE	DARTMOUTH	NS	CA	B3B 1W8	*
JOHN A FITZGERALD CONSULTING SERVICES	53 CANTERBURY LANE	WINDSOR, JCT	NS	CA	B2T 1A4	*
JOHN CRANE CANADA INC	P.O. BOX 2226	WINDSOR	NS	CA	BON 2T0	*
JOHN WRIGHT COMPANY	BOX 3248 POSTAL STN C	HAMILTON	ON	CA	L8H 7L3	*
K & D INDUSTRIES (AXIOM)	5629 FM 1960 WEST SUITE 216	HOUSTON	TX	US	77069	*
KARLSEN SHIPPING CO LTD	11920 EAST APACHE PO BOX 21220	TULSA	OK	US	74121-1220	*
KELLEY REPORTING SERVICES INC	617 WINDMILL ROAD PO BOX 279	DARTMOUTH	NS	CA	B2Y 3Y3	*
KELLY TEMPORARY SERVICES LTD	PO BOX 9510 STN "A" 2089 UPPER WATER ST	HALIFAX	NS	CA	B3K 2S3	*
	BOX 144 STATION B	OTTAWA	ON	CA	K1P 5A0	*
	BOX 7024, ADELAIDE ST	TORONTO	ON	CA	M5C 2K7	*

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Vendor Name	Address	City	PR	City	Postal Code	> \$250K
KELTEC PETROLEUM SERVICES	25 RUBISLAW TERRACE	ABERDEEN, SCOTLAND	ZZ	GB	AB10 1XE	
KENONIC CONTROLS LTD	7175-12TH STREET SE	CALGARY	AB	CA	T2H 2S6	
KINKO'S COPIES CANADA LTD	PO BOX 9158, POSTAL STATION F	TORONTO	ON	CA	M4Y 3A5	
KOBE STEEL LTD	KOBELCO BLDG 3-2, TOYO 2 CHOME	TOKYO 135	ZZ	JP	KOTO-KU	
KOCH-GLTSCB CANADA COMPANY	18 DALLAS STREET	UXBRIDGE	ON	CA	L9P 1G6	
KPMG LLP	45 O'CONNOR STREET	OTTAWA	ON	CA	K1P 1A4	
KAERNER OIL & GAS LTD	PORT CLARENCE YARD	MIDDLESBROUGH	ZZ	GB	TS2 1RZ	
LD M P ADMINISTRATIVE	5301 B TOBIN ST	HALIFAX	NS	CA	B3H 1S3	
LE TAYLOR CONSULTING SERVICES	1183 BELMONT ROAD R.R. #2	NEWPORT	NS	CA	B0N 2A0	
LAND & SEA INSTRUMENTATION (CDN)	25 ESTATES ROAD	DARTMOUTH	NS	CA	B2Y 4K3	
LANDMARK GRAPHICS	2200 645 7TH AVE. SW	CALGARY	AB	CA	T2P 4G8	
LEE TOOL	PO BOX 2409 STATION M	CALGARY	AB	CA	T2P 2M7	
LEECO FIRE & SAFETY LTD.	RR 5	CALGARY	AB	CA	B2G 2L3	
LINK ASSOCIATES INTERNATIONAL	ASPEN DRIVE, RAYNESWAY	ANTIGONISH	NS	CA	DE217SG	
LLOYD'S REGISTER OF SHIPPING	1959 UPPER WATER STREET, SUITE 709, PUROY'S TOWER ONE	HALIFAX	NS	CA	B3J 3N2	
LOGIS NAUTQUES SA	42 RUE DE CLAUSEN	LUXEMBOURG	ZZ	GB	B3J 3N2	
LONDON OFFSHORE CONSULTANTS	20 ST DUNSTON'S HILL	LONDON	ZZ	GB	L-1342	
LUCAS, ZOE	PO BOX 3504 SOUTH	HALIFAX	NS	CA	B3J 3J2	
M B C BUSINESS SERVICES	529 COW BAY ROAD	EASTERN PASSAGE	NS	CA	B3G 3B7	
M M INDUSTRIA LTD	61 ESTATES ROAD, WOODSIDE INDUSTRIAL PARK	DARTMOUTH	NS	CA	B2Y 4K3	
MACDONALD, FINLAY	BOX 1845, POSTAL STATION M	CALGARY	AB	CA	T2P 2L8	
MACROTRONIC LTD	1333 DRESDEN ROW	HALIFAX	NS	CA	B3J 2J9	
MAREK COMPANY CANADA LTD, THE	BOX 621	RED DEER	AB	CA	T4N 5G6	
MAREX INTERNATIONAL LTD	SUITE 901, SCOTIA CENTRE 235 WATER STREET	ST. JOHNS	NF	CA	A1C 1B6	
MARITIME INFORMATION SYSTEMS AS	BOX 21031, COLE HARBOR	DARTMOUTH	NS	CA	B2W 6B2	
MARITIME MARLIN TRAVEL	202 - 2000 BARRINGTON ST	HORTEN	NO	CA	N-3187	
MARK TOOL CO. INC	BOX 261	HALIFAX	NS	CA	B3J 3K1	
MARTEC LTD	SUITE 400, 1888 BRUNSWICK STREET	FRANKLIN	LA	US	70538-0261	
MAXXAM ANALYTICS INC	5540 MCADAM ROAD	HALIFAX	NS	CA	B3J 3J8	
MEASUR TECH INSTRUMENTS	PO BOX 219	MISSISSAUGA	ON	CA	L4Z 1P1	
MECH-TOOL ENGINEERING LIMITED	WHESOE ROAD, DARLINGTON, ENGLAND	MUSQUODOBOTT HARBOUR	NS	CA	B0J 2L0	
METRO UNITED WAY	BOX 800	CALGARY	ZZ	GB	D13 00T	
MICON ENGINEERING INC	SUITE 506 COGSWELL TOWER, 2000 BARRINGTON ST	HALIFAX	AB	CA	T2P 2J7	
MICRO AGE	673 HAWKWOOD BLVD NW	CALGARY	AB	CA	B3J 3K1	
MIRKAO FISH AND WILDLIFE COMMISSION	61 RADDALL AVENUE, UNIT J	DARTMOUTH	NS	CA	T3G 2V6	
MILL SUPPLY LTD	333 11 AVENUE S W	CALGARY	AB	CA	B3B 1T4	
MILL SUPPLY LTD	RR 1 AFTON FIRST NATION	ANTIGONISH COUNTY	NS	CA	T2R 1I9	
MILL SUPPLY LTD	32 TROOP AVENUE	DARTMOUTH	NS	CA	B0H 1A0	
MILL SUPPLY LTD	2 PARK STREET	NORWALK	CT	US	06851	
MILL SUPPLY LTD	3 ATLANTIC STREET, OCEAN INDUSTRIAL PARK	DARTMOUTH	NS	CA	B2Y 4L7	
MILL SUPPLY LTD	C/O MOBIL OIL CANADA, BOX 800	CALGARY	AB	CA	T2P 2J7	
MILL SUPPLY LTD	PO BOX 90	CALGARY	AB	CA	T2P 2J7	
MILL SUPPLY LTD	PO BOX 90	MOUNT UNIAKE	NS	CA	B0N 120	
MILL SUPPLY LTD	BOX 5101	BURLINGTON	ON	CA	L7R 4R6	
MILL SUPPLY LTD	1100 801 6 AVENUE SW	CALGARY	AB	CA	T2P 3W3	
MILL SUPPLY LTD	1680 HOLLIS STREET, SUITE 500	HALIFAX	NS	CA	B3J 1V7	
MILL SUPPLY LTD	SUITE 901 TD PLACE, 140 WATER STREET	ST. JOHNS	NF	CA	A1C 6H6	
MILL SUPPLY LTD	BOX 2226 STATION CENTRAL RPO	HALIFAX	NS	CA	B3J 3C7	
MILL SUPPLY LTD	BOX 1677 HALIFAX CRO	HALIFAX	NS	CA	B3J 3W8	
MILL SUPPLY LTD	BOX 280, 149 MILL STREET	MULGRAVE	NS	CA	B0E 2G0	
MILL SUPPLY LTD	BOX 219	GUYSBOROUGH	NS	CA	B0H 1N0	
MILL SUPPLY LTD	429 2929 BRIARPARK	HUSTON	TX	US	77042	
MILL SUPPLY LTD	10685 - 176 STREET	EDMONTON	AB	CA	T5S 1G5	
MILL SUPPLY LTD	430 NORFINCH DRIVE	TORONTO	ON	CA	M3N 1Y4	
MILL SUPPLY LTD	102 CHAIN LAKE DR, VANTAGE 1 SITE 3	HALIFAX	NS	CA	B3S 1A7	
MILL SUPPLY LTD	2031 HUMBLE PL, DRIVE	HUMBLE	TX	US	77338	
MILL SUPPLY LTD	PO BOX 2150	SAINT JOHN	NB	CA	E2L 3T9	
MILL SUPPLY LTD	A DIVISION OF ADI LTD, 7020 MUMFORD ROAD	HALIFAX	NS	CA	B3L 4S9	
MILL SUPPLY LTD	C/O MOBIL	CALGARY	AB	CA	T2P 2J7	
MILL SUPPLY LTD	ONE DUFFY PLACE	ST. JOHNS	NF	CA	A1B 4M6	
MILL SUPPLY LTD	25 PIPPEY PLACE, BOX 26099	ST. JOHNS	NF	CA	A1B 3X2	
MILL SUPPLY LTD	CAMPS INDUSTRIAL ESTATE, KIRKMEETON, MIDDLTHIAN	SCOTLAND	ZZ	GB	E427 80F	
MILL SUPPLY LTD	42003 MACKENZIE HIGHWAY	HAY RIVER	NT	CA	X0E 0R9	
MILL SUPPLY LTD	BOX 214	GUYSBOROUGH	NS	CA	B0H 1N0	
MILL SUPPLY LTD	PO BOX 8398	ST. JOHNS	NF	CA	A1B 3N7	

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NOVA COMMUNICATIONS	1411 WRIGHT AVENUE	DARTMOUTH	NS	CA	B3B 1V6	*
NOVA SCOTIA DEPT OF NATURAL RESOURCES	1701 HOLLIS STREET	HALIFAX	NS	CA	B3J 2V9	
NOVA SCOTIA POWER CORP	BOX 848 SCOTIA SQUARE	HALIFAX	NS	CA	B3J 2V7	
NSCC - HALIFAX CAMPUS	1825 BELL ROAD	HALIFAX	NS	CA	B3H 2Z4	
NUTTER ENGINEERING	PO BOX 700480	TULSA	OK	US	74170	
ODI CANADA LTD	702 WATER STREET, PO BOX 8398, STNA	ST. JOHNS	NF	CA	A1B 3N7	
OFFICE INTERIORS	THE BREWERY, 1496 LOWER WATER STREET	HALIFAX	NS	CA	B3J 1R9	*
OFFICE WORLD (ANGIA)	1601 LOWER WATER STREET, SUITE 103	HALIFAX	NS	CA	B3J 3P6	
OFFSHORE LOGISTICS INC	VERNON HOUSE, THE MARINA, LOWESTOFT	SOFFOLK	ZZ	GB	NR32 1HH	
OFFSHORE RENTALS LIMITED	30 ATLANTIC STREET	DARTMOUTH	NS	CA	B2Y 4N2	*
OFFSHORE WASTE MANAGEMENT GROUP	ORWELL HOUSE, SOUTHER HEAD ROAD, ALTENS INDUSTRIAL ESTATE	ABERDEEN	ZZ	GB	AB12 3LF	*
Ogop Oil & Gas Observer	A JOINT VENTURE, 45 WRIGHT AVENUE	DARTMOUTH	NS	CA	B3B 1G9	*
OIL STATES INDUSTRIES	PROGRAM CANADA, BOX 991	ARLINGTON	TX	US	B2Y 3Z6	
OIS FISHER INC	PO BOX 670	ST. JOHNS	NF	CA	76004-0670	
OLAND ENGINEERING LTD	1 DUFFY PLACE, 2ND FLOOR	LAKE COUNTRY	BC	CA	V4V 1J6	
ONSHORE COMMUNICATIONS INC	11183 BOND ROAD	HALIFAX	NS	CA	B3J 2J9	
OPTIMIZED PROCESS FURNACES INC	1333 DRESDEN ROW	CHANAUTE	KS	US	66720	*
ORBIT VALVE CANADA LTD	P.O. BOX 706	CALGARY	AB	CA	72E 7E4	*
OZARK ELECTRICAL MARINE LTD	1 1835 - 27TH AVENUE NE	ST. JOHNS	NF	CA	A1C 5M5	
PANALPINA INC	PO BOX 1083	MONTRÉAL	PQ	CA	H2Y 2S1	
PANCANADIAN PETROLEUM LIMITED (CDN)	468 RUE ST-JEAN, 400	HOUSTON	TX	US	77040-5196	
PARAGON ENGINEERING SERVICES INC	EAST COAST OPERATIONS, 700 1701 HOLLIS STREET	HALIFAX	NS	CA	B3J 3M8	
PARKER BROTHERS CONTRACTING LTD.	SUITE 121, 13939 NORTHWEST FREEWAY	HOUSTON	TX	US	B3B 1S1	
PATERSON INDUSTRIES (CANADA)	PO BOX 158	WAWERLEY	NS	CA	B3N 2S0	*
PEACOCK INC (CDN)	250 DANFORTH ROAD	SCARBOROUGH	ON	CA	M1L 3X4	
PEACOCK INC (US)	8600 ST. PATRICK ST	LASALLE	PQ	CA	H8N 1V1	
PERRY EQUIPMENT CORPORATION	PO BOX 1040, STNA	MONTRÉAL	PQ	CA	H3C 2X5	
PETROLEUM LEARNING PROGRAMS LTD.	PO BOX 640, FR. WOITERS INDUSTRIAL PARK	MINERAL WELLS	TX	US	77090	
PETROMAX (DIVISION OF TRUEFOAM LTD)	305 WELLS FARGO DRIVE SUITE 4	HOUSTON	TX	US	77068	*
PIASE DYNAMICS, INC.	50 THORNHILL DRIVE, SUITE 6	DARTMOUTH	NS	CA	75081	
PICKFORD GROUP LTD. THE	1343 COLUMBIA DRIVE, SUITE 405	RICHARDSON	TX	US	75081	
PIONEER TRANSFORMERS LTD	519 MANITOU RD SE	CALGARY	AB	CA	T2G 4C2	
PIPE SPECIALTIES - CANADA	CP 272, 612 CH. BERNARD	GRANBY	PQ	CA	J2G 8E6	*
POROUS MEDIA LTD	8654 JUSTUS DRIVE	KINGSTON	ON	CA	K7M 4H5	
POWELL ELECTRICAL MANUFACTURING COMPANY	4301 WEST DAVIS	CONROE	TX	US	77304	
PRISMA PRODUCTIONS	16535 JACINTOPORT BLVD	HOUSTON	TX	US	77015	*
PROCON SYSTEMS INC	301 6266 QUINPOOL RD	HALIFAX	NS	CA	B3J 1A4	
PROMAT SERVICES LIMITED	9336 - 60 AVENUE	EDMONTON	AB	CA	16E 0C1	
PROQUIP VALVE INC	18 OATHILL CRESCENT	DARTMOUTH	NS	CA	B2Y 4H1	
PUFFER-SWEVEN INC	835 FOURTH LANE	OAKVILLE	ON	CA	L6L 5B8	
R. HOGAN (STEELS)	PO BOX 200775	HOUSTON	TX	US	77216-0775	
R. YIP & ASSOCIATES INC	THE COTTAGE THORNTON, LE MOOR, NORTHALLERTON	NORTH YORKSHIRE	ZZ	GB	DL7 9DW	
RACAL PELAGOS CANADA	1519 VARSITY ESTATES DR N.W.	CALGARY	AB	CA	T2P 2J7	
RADIO COM TECHNOLOGY	209 AEROTECH DRIVE, UNIT 3A	ENFIELD	NS	CA	B2T 1K3	*
RADISSON SUITE HOTEL, HALIFAX	864 CANNELL ROAD SW	CALGARY	AB	CA	T2W 1T4	
RAECO PRODUCTS INTERNATIONAL INC	1649 HOLLIS STREET	HALIFAX	NS	CA	B3J 1V8	
RANDY SMITH DRILLING SCHOOLS INC.	67 ATLANTIC STREET	DARTMOUTH	NS	CA	B2Y 4P4	
RECEIVER GENERAL ENVIRONMENT CANADA	201 ENERGY PARKWAY, SUITE 240	LAFALETTE	LA	US	70508	
RECEIVER GENERAL FOR CANADA-EXOSE TAX	ENVIRONMENT CANADA, 45 ALDERNEY DRIVE, 5TH FLOOR	DARTMOUTH	NS	CA	B2Y 2N6	
REED CONSULTING GROUP	25 NICHOLAS STREET	OTTAWA	ON	CA	K1A 0L5	
REED TOOL COMPANY #3042	FMGSC-PUBLISHING	OTTAWA	ON	CA	K1A 0S9	
RE IONWORKS LTD	200 WHEELER ROAD	BURLINGTON	MA	US	01803	
RIDEOUT TOOL & MACHINE INC	PO BOX 2680, CALGARY CENTRAL STATION	CALGARY	AB	CA	T2P 4R9	*
RILSEN EN SA	67 ATLANTIC STREET	DARTMOUTH	NS	CA	B2Y 4P4	*
RILEYS REPRODUCTIONS &	133 ISLEY AVE, UNIT P	SNAROVA	ZZ	NW	B3B 1S9	
RISK SOLUTIONS	PRINTING LTD, 821 8 AVENUE S W	CALGARY	AB	CA	T2P 0W9	
RNG CONTROLS	2500 CITYWEST BLVD, STE 300	HOUSTON	TX	US	77042	
RNG PRO TECH INC	119-2550 ARGENTIA ROAD	MISSISSAUGA	ON	CA	L5N 5R1	*
ROBERT MITCHELL INC	69 INDUSTRIAL DRIVE CP 148	LENOXVILLE	PQ	CA	J1M 1Z4	*
ROCKESTOS SURPRENANT	BOX 950	SAINT LAURENT	PQ	CA	H4L 3K5	*
ROSEMOUNT INSTRUMENTS LTD	20 BRADLEY PARK ROAD, PO BOX 1102	EAST GRANBY	CT	US	06026-1102	
ROMAN COMPANIES INC	808 55 AVENUE NE	CALGARY	AB	CA	T2E 6Y4	
ROYAL LEPAGE REAL ESTATE SERVICES	99 WYSE ROAD, SUITE 1070	DARTMOUTH	NS	CA	B3A 1L9	*
RTD QUALITY SERVICES	39 WYNFORD DRIVE, DON MILLS	DON MILLS	ON	CA	M3C 3K5	
	1431-70 AVENUE	EDMONTON	AB	CA	T6P 1N5	*

PROJECT EXPENDITURES CUMULATIVE TO DECEMBER 31, 1999

Vendor Name	Address	City	PR	City	Postal Code	> \$250k
S & H UNDERWATER SERVICES	105 DICKEY DRIVE	LOWER SACKVILLE	NS	CA	B4C 3E2	*
S D MURPHY CONSULTING ASSOC INC	8424 LOMBARDY CR. S.W.	OTTAWA	AB	CA	T3E 5R4	*
S L ROSS ENVIRONMENTAL RESEARCH	LIMITED 200 717 BELFAST ROAD	OTTAWA	ON	CA	K1G 0Z4	*
S N C LAMALIN INC	200 5657 SPRING GARDEN ROAD	HALIFAX	NS	CA	B3J 3R4	*
SAIPM UK LTD	7-8 LYON PLACE, EUBRY STREET	LONDON	ZZ	GB	SW1W 0JR	*
SANTA FE DRILLING CO (CANADA) LTD/CDN	36 BROOKSHIRE COURT, SUITE 13 HAMMONDS PLAINS RD	BEDFORD	NS	CA	B4A 4E9	*
SANTA FE DRILLING CO (CANADA) LTD/US	36 BROOKSHIRE COURT, SUITE 13 HAMMONDS PLAINS RD	BEDFORD	NS	CA	B4A 4E7	*
SAV HOLDINGS LTD	26 BECKS WAY	DARTMOUTH	NS	CA	B2V 2C3	*
SAV PIES USA, INC	5200 E. MCKINNEY ROAD, SUITE 200	BAYTOWN	TX	US	77520-8549	*
SCHLUMBERGER (GEO QUEST)	GEO QUEST, PO BOX 1055 STN M	CALGARY	AB	CA	T2P 2K4	*
SCHLUMBERGER DOWELL	BOX 55, POSTAL STN M	CALGARY	AB	CA	T2P 2G9	*
SCHLUMBERGER OF CANADA WIRELINE & TESTIN	WIRELINE & TESTING, PO BOX 904, STATION M	CALGARY	AB	CA	T2P 2U6	*
SCHNEIDER CANADA	3220 CARAVELLE DRIVE	MISSISSAUGA	ON	CA	L4V 1K9	*
SCHNEIDER CANADA (DO NOT USE)	3220 CARAVELLE DRIVE	MISSISSAUGA	ON	CA	L4V 1K9	*
SCOTIA FESTIVAL OF MUSIC	6181 LADY HAMMOND ROAD	HALIFAX	NS	CA	B3K 2R9	*
SCOTIA SHIP MANAGEMENT LTD	PO BOX 45	HALIFAX	NS	CA	B0P 1P0	*
SD MURPHY CONSULTING ASSOC (ATLANTIC) INC	PO BOX 253	BRIDGEWATER	NS	CA	B4V 2W9	*
SEASTATE QUALITY SYSTEMS INC	14002 WENTWORTH	CUMBERLAND COUNTY	NS	CA	B0M 1Z0	*
SEATECH LTD	958 BARRINGTON STREET, 2ND FLOOR FOUNDRY BUILDING	HALIFAX	NS	CA	B3H 2P7	*
SECUNDA ATLANTIC	1 CANAL STREET, BOX 605	DARTMOUTH	NS	CA	B2Y 3Y9	*
SECUNDA MARINE ATLANTIC LTD.	1 CANAL STREET, BOX 605	DARTMOUTH	NS	CA	B2Y 3Y9	*
SECUNDA MARINE SERVICES LIMITED	PO BOX 812, STATION M	DARTMOUTH	NS	CA	T2P 5E1	*
SECURITY DBS	SEDGWICK HOUSE, THE SEDGWICK CENTRE	LONDON	ZZ	GB	E18DX	*
SEDGWICK ENERGY & MARINE BROKERS	SEDGWICK HOUSE, THE SEDGWICK CENTRE	CALGARY	AB	CA	T2P 2Z2	*
SEDGWICK LIMITED	MARSH, CANADA, BOX 2376 STN M, SUITE 1400, 324- 8TH AVENUE S W	DARTMOUTH	NS	CA	B3B 1W6	*
SELMAC LIMITED	271 BROWNLOW AVENUE	HOUSTON	TX	US	77251	*
SHAFFER, A VARCO COMPANY	PO BOX 1473	NEW YORK	NY	US	10004	*
SHARRETT, PALEY, CARTER & BLAUVELT PC	67 BROAD STREET	WALKER	LA	US	70785	*
SHAW GROUP INC. THE	ADX 219 BOX 100 STATION "M"	CALGARY	AB	CA	T2P 2H5	*
SHAW CANADA LIMITED	MLNHEERENSWEG 33	ROERMOND	ZZ	NL	6041	*
SIF GROUP BV	11645 KINGSTON STREET	MAPLE RIDGE	BC	CA	V2Z 0Z5	*
SIMPSON POWER PRODUCTS	1600 335 8TH AVENUE SW	CALGARY	AB	CA	T2P 1C9	*
SMITH INTERNATIONAL CANADA LTD	200 5657 SPRING GARDEN ROAD	HALIFAX	NS	CA	B3J 3R4	*
SNC LAMALIN - MACLAREN PLANNING	BOX 5630 STATION SOUTH, 2510 84 AVENUE	EDMONTON	AB	CA	1E6 6P8	*
SOLAR TURBINES CANADA LTD	1400 CANTERLA TOWER, 400 4RD AVENUE SW	CALGARY	AB	CA	B3B 1L7	*
SOONER PIPE & SUPPLY CANADA LTD	1000 WINDMILL ROAD, UNIT 6	DARTMOUTH	NS	CA	T2A 7V2	*
SPACESAVERS SYSTEMS MARITIME	305-27 STREET SE	CALGARY	AB	CA	T2A 6A5	*
SPARTAN CONTROLS	600 11012 MCLEOD TRAIL S	CALGARY	AB	CA	T2P 5E1	*
SPECIALTY COMPONENT SALES	PO BOX 9113, STATION M	PORT HAWKESBURY	NS	CA	B0E 2V0	*
SPERRY-SUN DRILLING SERVICES OF CANADA	BOX 2116	CHESHIRE	ZZ	GB	SK11 6QS	*
STATIA TERMINALS CANADA	THE CROWN CENTRE, BOND ST, MACCLESFIELD	LIVERPOOL	NS	CA	B0T 1K0	*
STATILO INTERNATIONAL LTD	LIMITED BOX 1120	BRIMINGHAM	ZZ	GB	B5 5JP	*
STEEL AND ENGINE PRODUCTS	ISKAY HOUSE, 2 FAZELEY STREET	HALIFAX	NS	CA	B3J 2X2	*
STEEL PLATE & SECTIONS LTD	BOX 987 PURDY'S WHARF TOWER ONE	HALIFAX	NS	CA	B3J 2X2	*
STEWART MCKELVEY STIRLING	1959 UPPER WATER STREET	ST. JOHNS	NF	CA	A1C 5X4	*
STEWART MCKELVEY STIRLING SCALES INTRUST	PO BOX 5754	CALGARY	AB	CA	T2P 3N9	*
STRATOS MOBILE NETWORKS	#3310 350 - 7TH AVENUE SW	DALAS	TX	US	75373-0236	*
SUNMATT TUBULAR CORPORATION	PO BOX 730236	HOUSTON	TX	US	77090	*
SUN SOURCE/AIR-DRECO	2123 FM 1960 WEST, STE 250	VALLEY CENTER	CA	US	92082	*
SUNBELT PACKAGING	34140 VALLEY CENTER ROAD, PO BOX 1855	DARTMOUTH	NS	CA	B2Y 4K9	*
SURVIVAL SYSTEMS INTERNATIONAL	40 MOUNT HOPE AVENUE	CALGARY	AB	CA	T2P 1C4	*
SURVIVAL SYSTEMS TRAINING	800 304 - 8TH AVENUE SW	HOUSTON	TX	US	77040	*
SWACO CANADA	7676 HILLMONT SUITE 360	MISSISSAUGA	ON	CA	L5S 1J6	*
T H HILL ASSOCIATES INC	1740 DREW ROAD	PAOLA	KS	US	66071	*
TAD PIPE CANADA LIMITED	208 NORTH IRON STREET	CALGARY	AB	CA	T2C 2Y4	*
TAYLOR FORGE ENGINEERED SYSTEMS, INC.	BAY 7 4275 78TH AVE SE	CITY OF INDUSTRY	CA	US	91748-1020	*
TELEDRIFT CANADA INC	16830 CHESTNUT STREET	GLoucester	ON	CA	K1B 5P4	*
TELEDRIFT ELECTRONIC TECHNOLOGIES	1601 TELESAT COURT	EDMONTON	AB	CA	T8B 2L5	*
TELESAT CANADA	THE PROFESSIONAL CENTRE, SUITE 209, 9333 50 STREET	HOUSTON	TX	US	77064	*
TEPLAR CONTROL SYSTEMS LTD(CDN)	9841 WINDMILL PARK LANE	BURNABY	BC	CA	V3N 4T7	*
TEXAS SYSTEMS & CONTROLS INC	105 - 3650 BONNEVILLE PLACE	MISSISSAUGA	ON	CA	L5A 2Y9	*
TIDELAND SIGNAL CANADA LTD	PO BOX 37, STATION A	SCARBOROUGH	ON	CA	M1V 4Z5	*
TIM FINANCE	875 MIDDLEFIELD ROAD	VANCOUVER	BC	CA	V6J 4M5	*
TORAYS	BOX 34050	DARTMOUTH	NS	CA	B3B 1L5	*
TOTAL OFFICE CARE	112, 81 LISLEY AVENUE	DARTMOUTH	NS	CA	B3B 1L5	*

Vendor Name	Address	City	PR	City	Postal Code	> \$250k
TOTAL OVERHEADS & VENDORS < 10K 1995-1997						*
TOTAL OVERLOAD & SECRETARIAL						*
TRACER CONSTRUCTION CANADA (CDN)	SPECIALISTS (T O S J) INC. 1400 400 3 AVENUE SW	CALGARY	AB	CA	T2P 4H2	*
TRACER CONSTRUCTION COMPANY (USD)	1500 STUDEMONT	HOUSTON	TX	US	77007	*
TRIC MANAGEMENT LTD	1500 STUDEMONT	HOUSTON	TX	US	77007	*
TRICO INDUSTRIES INC	GREENWAY CLAYMORE INN, BOX 1720	ANTIGONISH	NS	CA	B2G 2M5	*
TUBE DEVELOPMENTS	2503 HUNTER ROAD	SAN MARCOS	TX	US	78666	*
TWIN INC	QUEENZIEBURN INDUSTRIAL EST, GLASGOW	KILSTH	ZZ	GB	G65 9BN	*
UNION PUMP (CANADA) LTD	488 QUEEN ST. E. - 5TH FLOOR	TORONTO	ON	CA	M5A 1T7	*
UNITED PIPELINES LIMITED	4211 MAINWAY	BURLINGTON	ON	CA	L7L 5N9	*
UOP CANADA INC	ST. JAMES COURT, WILDERSPOL CAUSEWAY	WARRINGTON	ZZ	GB	W44 6PS	*
VALLEN SAFETY SUPPLY COMPANY LTD	1860 444 - 5TH AVENUE SW	CALGARY	AB	CA	T2P 2T8	*
VAN WATERS & ROGERS (USD)	7300 BRIDGE STREET	WATERLOO	ON	CA	N2V 2J4	*
VAN WATERS & ROGERS LITE (CDN)	2700 J.B. DESCHAMPS	LACHINE	PQ	CA	H8T 1E1	*
VANTAGE COMMUNICATIONS INC	604 5657 SPRING GARDEN ROAD	HALIFAX	NS	CA	B3J 3R4	*
VAUGHAN ENGINEERING ASSOCIATES LIMITED	PO BOX 2045	HALIFAX	NS	CA	B3J 2T1	*
VAUGHAN ENGINEERING ASSOCIATES	1600 1801 HOLLS STREET, BOX 2045 STATION M	HALIFAX	NS	CA	B3J 2Z1	*
W.R. CONSULTING	135 OAKFERN WAY S W	HALIFAX	NS	CA	T2V 2J9	*
WADE COMPANY LIMITED	PO BOX 833, STATION CENTRAL	HALIFAX	NS	CA	B3J 2Y2	*
WARDHOLT LTD	17A WILLIAM STREET, STOCKTON, ONTEES	CLEVELAND	ZZ	GB	ZZZZZZ	*
WARNER, CHARLES	RR1	MULGRAVE	NS	CA	B0E 2G0	*
WASHBURN AND GILLIS	25 WAGGONERS LANE	FREDERICTON	NS	CA	E3B 2L2	*
WCC OFFSHORE LTD	3925 KEMPT ROAD, PO BOX 9015, STNA	HALIFAX	NS	CA	B3K 5M6	*
WEATHERFORD	14435 - 116 AVE	EDMONTON	AB	CA	T5M 3E8	*
WEATHERFORD ENTERRA CANADA LTD.	1306 - 5TH STREET	NSKU	AB	CA	T9E 7R6	*
WEATHERFORD ENTERRA COMPRESSION	9625 SHEPARD ROAD S.E. BOX 244 STATION M	ST. JOHNS	AB	CA	T2P 2H9	*
WELL SERVICE TECHNOLOGY CANADA	PO BOX 8473	ST. JOHNS	AB	CA	A1B 3M9	*
WESCO (USD)	133 IL SLEY AVE UNIT T	DARTMOUTH	NS	CA	B3B 1S9	*
WESTERN ATLAS	655 GOUGEON	ST. LAURENT	PQ	CA	H4T 2R4	*
WFI INTERNATIONAL INC	505 3RD STREET SW, SUITE 1200	CALGARY	AB	CA	T2P 3E6	*
WHITE POINT BEACH RESORT	4407 HAYGOOD	HOUSTON	TX	US	77022	*
WILLIAM ALEXANDER & ASSOCIATES LTD	WHITE POINT BEACH	QUEENS COUNTY	NS	CA	B0T 1G0	*
WILSON EQUIPMENT	300 5171 GEORGE STREET	HALIFAX	NS	CA	B3J 1M6	*
WILSON ASSOCIATES INC	10685 - 776 STREET	EDMONTON	AB	CA	T5S 1G5	*
WYCKOMAR INC.	COBURG PLACE PROFESSIONAL CENTRE, 304, 6389 COBURG ROAD	HALIFAX	NS	CA	B3H 2A5	*
XL SYSTEMS INC.	PO BOX 611, 191 MCCURDY ROAD	QUELON	ON	CA	N7H 6L3	*
YUASA (CANADA) INC.	PO BOX 201565	HOUSTON	TX	US	77216-1565	*
ZEH GRAPHIC SYSTEMS	392 DEER HURST DRIVE	BRAMPTON	ON	CA	L6T 5H9	*
1997 3D SEISMIC	1155 DAIRY ASHFORD, SUITE 105	HOUSTON	TX	US	77079	*
	AS PREVIOUSLY LISTED IN THE 1997 ANNUAL REPORT					*

Note: * = Vendors whose Total Cumulative Expenditures are > \$250,000

Appendix 8

Cumulative Labour to the end of December 1999

Vendors	1999	1999	1999	1999	1999	Cumulative	Cumulative	Cumulative	Cumulative
	Nova Scotia	Canada	Foreign	TOTAL	Nova Scotia	Canada	Foreign	TOTAL	
A. D. I. Nolan Davis	39	0	0	39	2,714	96	0	2,810	
Aboriginal Resource Consultant	275	209	0	484	1,442	1,211	0	2,653	
Accent Engineering & Consultant	0	0	0	0	3,634	1,606	0	5,240	
Adams Pearson Associates Inc.	130	1,947	0	2,077	470	3,087	0	3,557	
Aker Gulf Marine	0	0	0	0	0	0	157,270	157,270	
Albertson Enterprises	0	176	0	176	90	176	0	176	
Allan Marine Services	0	0	0	0	0	0	0	90	
Aliseas	211,047	29,902	543,999	784,948	483,013	73,937	584,093	1,141,043	
Apex Industries	0	336	0	336	0	336	0	336	
Assea Brown Boveri Inc. - formerly Elseg Bailey	13,753	25,584	407	39,744	15,903	74,745	2,171	92,819	
ALT JW Consulting	1,477	1,362	5,500	8,339	1,477	1,362	5,500	8,339	
Atlantic Canada Careers	0	0	0	0	999	0	0	999	
Atlantic Custom Brokers Limited	2,213	0	0	2,213	3,771	0	0	3,771	
Atlantic Offshore Medical	17,136	0	0	17,136	29,376	0	0	29,376	
BBA, A Joint Venture	1,543,091	26,126	2,661	1,571,878	2,071,406	46,602	3,474	2,121,482	
Baker Hughes	24,012	5,544	0	29,556	33,758	8,154	2,440	44,352	
Bell Administrative Services	0	0	0	0	0	50	0	50	
Bennett Jones Verchere	0	0	0	0	54	1,128	0	1,182	
Bertha International Inc. (F.G. Bertha)	0	0	0	0	229	1,767	2,301	4,297	
Big Sky Wireless	0	0	0	0	0	5	0	5	
Boyne Clarke	0	0	0	0	0	25	0	25	
Buote Peter	240	0	0	240	240	0	0	240	
Burnet Duckworth & Palmer	51	1,112	0	1,164	151	5,715	0	5,867	
CEF Consultants	258	0	0	258	258	0	0	258	
CDN Seabed Research Ltd.	0	0	0	0	1,421	156	0	1,577	
CGG Geophysics Canada Ltd.	0	0	0	0	0	4,834	0	4,834	
CL Consultants	1,598	2,842	0	4,440	1,598	5,556	0	7,154	
CSC Project Management	0	515	0	515	0	4,713	0	4,713	
Canadian Airlines	0	0	0	0	1,979	0	0	1,979	
Canadian Helicopters	54,848	20,472	0	75,320	63,880	32,280	0	96,160	
Canning & Pitt Associates Inc.	376	426	0	802	1,998	1,425	0	3,423	
Caulley Enterprises Inc.	0	0	0	0	65	185	70	320	
Chubb Security	0	0	0	0	200	0	0	200	
Coastal Oceans Associates Inc.	2,252	0	0	2,252	2,252	0	0	2,252	
Cooper Cameron Corporation	14,133	0	0	14,133	18,078	372	19,340	37,790	
Core Laboratories Canada Limited	364	1,934	1,320	3,618	364	2,213	1,320	3,897	
Cornwall Communications	0	0	0	0	0	256	0	256	
Corporate Safety Services Limited	0	978	0	978	0	2,073	0	2,073	
Corroless Atlantic Inc.	3,360	0	0	3,360	3,360	0	0	3,360	
Custom Media Services	741	0	0	741	2,891	0	0	2,891	
Delta Hudson	0	0	0	0	0	606	0	606	
Design Group, The	0	0	0	0	0	3,566	0	3,566	
Detailed Design Drafting Service Limited	0	0	0	0	297	1,502	0	1,799	
Dominion Diving Limited	12,276	1,236	1,368	14,880	20,718	4,254	1,368	26,340	
Down East MT&T	1,049	0	0	1,049	1,049	0	0	1,049	
Dr. Susan Bennett	0	0	0	0	193	9	0	202	

Cumulative Labour to the end of December 1999

Vendors	1999 Nova Scotia	1999 Canada	1999 Foreign	1999 TOTAL	Cumulative Nova Scotia	Cumulative Canada	Cumulative Foreign	Cumulative TOTAL
East Coast Offshore Alliance	13,345	6,195	0	19,540	22,459	15,049	0	37,507
Eastcan Group	0	0	0	0	297	43	0	340
Emergency Planning Specialists Inc.	0	0	4,772	4,772	0	0	4,772	4,772
Epix Design Inc.	0	0	0	0	0	510	0	510
Exploration Consultants Limited	0	0	0	0	0	0	4,120	4,120
F I Oilfield Services Canada Limited	34,481	2,141	0	36,622	41,842	5,253	80	47,175
Fabco Industries Limited	53,809	18	922	54,749	272,258	16,496	13,628	302,382
Facility Innovations	22,458	3,001	0	25,459	24,474	8,003	0	32,477
Fitzgerald, J.A. Consulting Services	792	0	0	792	3,668	0	0	3,668
Flour Daniel Billings	0	0	0	0	0	1,565	0	1,565
Foster International (NOW KPMG)	0	44	0	44	0	903	0	903
Graham, Mary	0	0	0	0	0	1,127	0	1,127
H E F Petrophysical	0	0	0	0	2,016	1,190	4,126	7,332
HG Pearson Consulting	0	0	0	0	0	400	10	410
Haliburton Energy Services	31,750	25,310	7,420	64,480	56,110	30,350	12,740	99,200
High Peak Technologies Inc.	2,658	0	0	2,658	8,131	0	0	8,131
Imperial Oil Research Limited	9,570	23,681	2,603	35,854	10,440	46,934	4,329	61,703
Import Tool Corporation	3,608	904	3,820	8,332	4,740	1,288	7,640	13,668
Jacques Whitford Geosciences Inc.	175	24	64	263	175	24	64	263
Karlson Shipping	8,721	1,220	0	9,941	8,721	1,220	0	9,941
Kvaerner Oil & Gas	12,271	2,100	0	14,371	12,271	2,100	0	14,371
Leyco Fire & Safety Limited	9,067	1,879	1,339,131	1,350,077	10,218	1,990	2,514,261	2,526,969
Lloyd's Register of Shipping	665	620	280	1,565	665	620	280	1,565
Lucas, Zoe	552	19	1,816	2,388	5,808	439	30,555	36,802
M.I. Drilling Fluids Canada	0	0	0	0	954	0	0	954
MM Industra	23,345	5,528	10,953	39,826	32,658	7,836	12,451	52,945
MM Industra/Brown & Root, Venture	0	0	0	0	48,588	2,736	0	51,324
MacDonald, Finlay	12	0	0	12	664,473	0	138,668	803,141
MacLaren Plansearch	0	0	0	0	12	0	0	12
Maersk Company Nova Scotia Limited	811	7,214	34	8,059	23,439	0	0	23,439
Martec Limited	7,077	0	0	7,077	811	7,214	34	8,059
Miller, G.E.	0	0	0	0	21,702	0	0	21,702
Mobil	0	0	0	0	0	0	444	444
Monenco Agra-Brown & Root	271,230	37,726	88,521	397,477	375,715	214,097	132,162	721,974
D.R. Mountenay Consulting	135,380	79,133	105,983	320,496	214,599	456,890	827,298	1,498,787
N.W. Miller & Associates	0	0	0	0	1,800	0	0	1,800
Joe F Nations Consulting	0	0	856	856	81	0	0	81
Neil and Gunter (Nova Scotia) Limited	0	0	0	0	0	0	3,504	3,504
Nolark Resources Inc.	0	0	0	0	281	0	0	281
Norecol Darnes & Moore	0	0	0	0	0	2,540	0	2,540
Nortech Jacques Whitford	0	0	0	0	9,205	6,390	164	186
Nortech Surveys	0	0	0	0	1,798	1,582	0	3,380
Nova Communications	302	0	0	302	302	0	0	302
Novacal Energy Inc.	0	0	0	0	1,079	475	0	1,554

Cumulative Labour to the end of December 1999

Vendors	1999 Nova Scotia	1999 Canada	1999 Foreign	1999 TOTAL	Cumulative Nova Scotia	Cumulative Canada	Cumulative Foreign	Cumulative TOTAL
OGOP Oil and Gas Observer	11,867	0	0	11,867	23,113	0	0	23,113
Offshore Logistics	34,069	1,056	0	35,125	59,211	1,056	0	60,267
Offshore Waste Management	3,295	50	0	3,345	3,295	50	0	3,345
Oland Engineering Limited	0	0	0	0	0	515	0	515
Olsen Staffing Service	0	0	0	0	0	1,023	0	1,023
Olive Scientific Inc.	0	0	0	0	0	87	0	87
Palapina	0	6,720	1,293	8,013	0	6,720	1,293	8,013
Porter Dillon	0	0	0	0	43	0	0	43
Promat Services Limited	0	0	0	0	1,464	0	0	1,464
RKO	0	0	0	0	1,969	0	0	1,969
Ray Kadonaga & Associates	0	0	0	0	0	119	0	119
Rowan Companies	168,702	9,660	26,446	204,808	276,103	17,076	45,844	339,022
S. L. Ross Environment	0	0	0	0	0	195	0	195
Saipem U K Limited	23,588	4,896	130,365	158,849	78,997	33,153	467,882	580,032
Santa Fe Drilling	158,184	5,080	35,796	199,060	214,756	5,792	47,820	268,368
Scarratt, David & Associates	0	0	0	0	856	0	0	856
Schlumberger of Canada	17,640	2,280	160	20,080	25,640	5,960	1,200	32,800
Seabed Exploration Consultants	0	0	0	0	746	0	0	746
Secunda Marine	189,299	49,887	0	239,186	295,486	82,431	0	377,917
Security DBS	800	1,951	405	3,156	800	2,443	621	3,864
Seimac	9,185	0	0	9,185	13,366	0	0	13,366
Sevant, Dunbrack	0	0	0	0	19	0	0	19
Shell Canada Limited	27,572	32,689	5,699	65,960	35,420	120,401	18,195	174,016
Sperry Sun Drilling Services	23,889	18,155	6,662	48,705	33,025	26,851	10,352	70,227
Steller Factory Direct	0	0	0	0	53	9	0	62
Stewart McKelvey Shirling & Scales	5,982	14	0	5,996	9,696	28	0	9,724
Survival Systems Ltd.	0	0	0	0	4,400	0	0	4,400
Swaco Canada	19,194	16,110	2,098	37,402	24,091	23,841	5,176	53,108
T.J. Inspection	54	0	0	54	54	0	0	54
Taylor, L.E.	1,824	0	0	1,824	5,912	0	0	5,912
Telesat Canada	0	715	0	715	0	715	0	715
Total Overload & Secretarial	0	0	0	0	0	1,994	0	1,994
Vantage Communications	792	0	0	792	4,209	14	0	4,223
Vaughan Engineering	6,294	0	0	6,294	6,294	0	0	6,294
Wallace, MacDonald, & Lively	0	0	0	0	553	0	0	553
Washburn & Gillis Associates Limited	443	650	0	1,093	6,570	3,863	0	10,433
Weatherford	15,144	1,360	0	16,504	19,304	2,433	0	21,737
Western Atlas International	0	0	0	0	89,884	11,804	117,930	219,618
William Alexander & Associates	0	0	0	0	20,932	265	0	21,197
1997 3D Seismic	0	0	0	0	27,084	16,678	32,522	76,284
New Report Totals	3,264,614	468,730	2,331,353	6,064,643	5,934,962	1,484,824	5,240,657	12,660,443
Percentages	54	8	38		47	12	41	