CANADA-NOVA SCOTIA
OFFSHORE PETROLEUM BOARD

GEOLOGICAL & GEOPHYSICAL

INFORMATION AVAILABLE

ON

CALL FOR BIDS NS12-1

April 2012

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Introduction

This publication contains lists of released geological and geophysical reports available from the Canada-Nova Scotia Offshore Petroleum Board ("CNSOPB" or the "Board") for the Call for Bids NS12-1 area (see Figure 1a) in the Nova Scotia offshore.

Additional information may be obtained from the CNSOPB's "Information on Well Data, Geologic Data, Geophysical Data and Land Rights", February 2012.

A. Disclosure of Technical Data

Sections 122 and 121 respectively of the federal and provincial legislation deal with the confidentiality and disclosure of information provided for purposes of the legislation.

Information or documentation in respect of an exploratory well is held confidential for 2 years following the well termination date. The following confidentiality period for delineation well is 2 years following the termination date of the discovery well on the same prospect, or 90 days following the well termination date of the delineation well, whichever is longer. For a development well, the confidentiality period is 2 years following the termination date of the discovery well on the same prospect, or 60 days following the termination date of the development well, whichever is longer. General information on a well, including its name, operator, classification, location, identity of the drilling unit, depth, and operation status of the drilling program, may be obtained from the Board on a current basis.

Information or documentation in respect to non-exclusive geophysical work is held confidential for at least 10 years following the completion date of the work. The geophysical regulations define a non-exclusive survey as a geophysical operation that is conducted to acquire data for the purpose of sale, in whole or in part, to the public.

Information and documentation in respect to exclusive geological or exclusive geophysical work is held confidential for a period of 5 years following the completion date of the work. The date of completion is considered to occur 6 months after the field program is terminated. Operators are required to submit comprehensive reports on each program in the offshore area. These reports, together with associated items such as interpretative maps, seismic sections, well logs, cores, cuttings, fluid samples and paleontological materials derived from such programs are held confidential for the requisite period, and then released for public examination.

The completeness and quality of reports vary depending on operator and the program vintage.

B. Explanation of Program Numbers for Geological and Geophysical Programs

Released geological and, geophysical and related reports are listed alphabetically by program number and company code. Upon approval of an application to conduct a geophysical or geological program, a unique program number is assigned to the project by the regulator. For programs completed prior to January 1990 this number was assigned by the federal Department of Energy, Mines and Resources (EMR). The number is coded to contain;

- the geographic region to which the program relates;

- the type of geophysical or geological work proposed;
- the company operating the program; and
- the sequential number of that type of program operated by that company.

For example, a typical program number for offshore Nova Scotia could be 8624-M003-044E. It follows the format ABCD-EFGH-IJKL, each sequence of letters corresponding to an alphanumeric code:

- **AB** (86 in example) identifies an east coast offshore exploration program approved prior to 1990. **NS** identifies an offshore Nova Scotia program completed after January, 1990 and approved by the Canada-Nova Scotia Offshore Petroleum Board.

- **CD** (24 in the example) identifies the type of geological/geophysical work where:
  20-combined geophysical Survey
  21-aeromagnetic survey
  23-seafloor gravity survey
  24-seismic reflection survey
  25-seismic refraction survey
  26-shallow seismic, seabed survey
  27-(re)processing, (re)interpretation
  30-combined geological program etc

EFGH (M003 in the example) identifies the operator or company code where:

A004 Amoco
A012 Austin Exploration
A024 Amoco Production Co.
B003 B. P. O. P
B011 Bow Valley
B004 Banner Petroleum Limited
C002 Canadian Export Oil & Gas
C004 Chevron Canada
C012 Canadian Reserve Oil & Gas
C015 Caravel/Catalina Exploration
C020 Canadian Superior
C033 Canadian Ashland Exploration
C034 Central Del-Rio Oils
C039 Cavalier Energy Inc.
C055 Canterra
C146 Canadian Superior Energy Inc.
D001 Digicon Exploration
D003 Dome Petroleum
D004 Delta Exploration
D009 Dome Canada
D015 Dalhousie University
E006 Exxon
E040 ExxonMobil Canada Properties
G001 Gulf Canada Resources
G005 Geophysical Services Inc.
G011 Geophoto Services
G014 Great Plains Development

G020 Gebco (US) Inc.
G026 Geco Geophysical Canada Ltd.
G041 Government of Canada
G065 Geco-Prakla
G075 GX Technology
H005 Home Oil
H006 Husky Oil Operations Ltd.
H007 Hudson's Bay Oil & Gas
J001 ESSO Resources
J008 ICG Resources
J013 Jebco Surveys
L023 LASMO Nova Scotia Limited
K006 Kerr, J. William & Associates
M003 Mobil Oil Canada
M006 Murphy Oil
M013 McDermott, J. R
M055 Marathon Canada Limited
N005 Norcen Energy Resources
N011 Nova Scotia Resources Limited
O011 Onaping Resources Limited
P003 PanCanadian Petroleum Ltd.
P011 Pacific Petroleums
P028 Petro-Canada
R005 Robertson Research - N. America
S001 Seibens Oil & Gas
S003 Shenandoah Oil
S006 Shell Canada Resources
S008 Sun Oil
S009 Scurry-Rainbow Oil
S014 SOQUIP
S016 Sultan Exploration
S024 Seiscan Delta
S047 Simin Expl. Consultants Ltd.
S092 St. Mary's University
T007 Texaco Canada
T013 Transalta Oil & Gas
T021 Texaco Canada Resources
T036 Teknica Resource Development Ltd.
T063 TGS-NOPEC Geophysical Company
U003 Union Oil
V001 Voyager Petroleums
V003 Veritas Seismic
W006 Western Decalta
W013 Western Geophysical
W030 WesternGeco Canada

- **IJK (044E in the example) is the program type where:**
  - E - exclusive program
  - P - participation or speculative program
  - DT - data trade
  - DA - data acquisition

Therefore, the program number 8624-M003-044E indicates the 44th seismic reflection survey in the East Coast Offshore Region conducted exclusively for Mobil, and carried out prior to January, 1990.

C. Explanation Concerning Interpretation of Geologic Tops:

For all wells drilled prior to 1988 (D#1-124 inclusive), the geologic tops are sourced from the following publication: MacLean, B.C., and Wade, J.A., 1993: *Seismic Markers and Stratigraphic Picks in the Scotian Basin Wells.* East Coast Basin Atlas Series, Geological Survey of Canada, 276p. Tops data for all subsequent wells (D#125 onwards) are sourced from the respective companies' well history and related reports that are identified below each table.

Detailed information on all Scotian Basin stratigraphic units can be found in the following publication: Williams, G.L., Fyffe, L. R., Wardle, R. J., Colman-Sadd, S.P., and Boehner, R. C., 1985: *Lexicon of Canadian Stratigraphy Volume VI - Atlantic Region.* Canadian Society of Petroleum Geologists, Calgary, 572p.

1. Call for Bids NS12-1

Parcel 1 Search Co-ordinates

N. Latitude	44.00	E. Latitude	-59.67
S. Longitude	43.85	W. Longitude	-60.50

Program Number	Year	Location Map
NS24-W030-001P	2001	Figure 10
NS24-G005-002P	1999	Figure 16
NS24-M003-009E	1999	Figure 13
NS24-M003-010E	1999	Figure 12
NS24-M003-007E	1998	Figure 17
NS24-M003-006E	1997	Figure 20
NS24-M003-003E	1996	Figure 21
NS24-M003-002E	1991	Figure 22
NS24-M003-001E	1990	Figure 23
8624-P028-073E	1985	Figure 31
8624-M003-048E	1985	Figure 26
8624-M003-049E	1984	Figure 34
8624-W013-005P	1984	Figure 30
8624-W013-002P	1984	Figure 33
8620-J008-001E	1983	Figure 41
8620-J008-002E	1983	Figure 40
8620-S014-006E	1983	Figure 42
8624-B011-004E	1983	Figure 60
8624-N005-002E	1983	Figure 47
8624-M003-044E	1982	Figure 53
8624-S006-033E	1982	Figure 51
8624-M003-035E	1980	
8624-S006-023E	1980	
8624-S006-027E	1980	Figure 58
8624-M003-033E	1979	
8624-M003-025E	1975	
8620-M003-022E	1974	
8624-M003-015E	1973	
8624-M003-019E	1973	
8624-M003-022E	1973	
8624-C020-001E	1972	
8624-M003-010E	1972	
8620-C020-001E	1971	
8624-M003-004E	1971	

Parcel 2 Search Co-ordinates

N. Latitude	43.93	E. Longitude	-59.75
S. Latitude	43.66	W. Longitude	-60.33

Program Number	Year	Location Map
NS24-W030-001P	2001	Figure 10
NS24-E040-001E	2001	Figure 07
NS24-G005-002P	1999	Figure 16
NS24-M003-010E	1999	Figure 12

NS24-M003-009E	1999	Figure 13
NS24-M003-007E	1998	Figure 17
NS24-G005-001P	1998	Figure 18
NS24-W013-001P	1998	Figure 19
NS24-M003-006E	1997	Figure 20
NS24-M003-003E	1996	Figure 21
NS24-M003-002E	1991	Figure 22
NS24-M003-001E	1990	Figure 23
8624-S006-050E	1987	Figure 25
8620-H006-009E	1985	Figure 28
8624-H006-010E	1985	Figure 27
8624-S006-041E	1985	Figure 29
8624-S006-048E	1985	Figure 26
8620-H006-008E	1984	Figure 32
8624-G005-008P	1984	Figure 36
8624-M003-049E	1984	Figure 34
8624-W013-005P	1984	Figure 30
8624-W013-002P	1984	Figure 33
8620-H006-007E	1983	Figure 46
8620-J008-001E	1983	Figure 41
8620-J008-002E	1983	Figure 40
8624-H006-004E	1983	Figure 38
8620-S014-006E	1983	Figure 42
8624-B011-004E	1983	Figure 60
8624-N005-002E	1983	Figure 47
8624-S006-035E	1983	Figure 45
8624-S006-037E	1983	Figure 43
8624-W013-001P	1983	Figure 39
8620-H006-002E	1982	Figure 54
8624-M003-044E	1982	Figure 53
8624-S006-033E	1982	Figure 51
8624-M003-035E	1980	
8624-S006-023E	1980	
8624-S006-027E	1980	Figure 28
8624-M003-033E	1979	
BGR 1979	1979	
8620-M003-022E	1974	
8624-M003-015E	1973	
8624-M003-019E	1973	
8624-M003-022E	1973	
8624-M003-010E	1972	
8620-C020-001E	1971	
8624-M003-004E	1971	
8624-S006-005E,006E	1970	

***Parcel* 3** Search Co-ordinates

N. Latitude	42.66	E. Longitude	-63.50
S. Latitude	42.33	W. Longitude	-64.50

Program Number	**Year**	**Location Map**
Confidential Programs		

NS24-G075-003P	2003	Figure 02
NS24-T063-004P	2003	Figure 03
Off Confidential Programs		
NS24-P003-004E	2001	Figure 05
NS24-W013-002P,003P	2000/2001	Figure 15
NS24-G005-002P	1999	Figure 16
NS24-G026-001P,G065-001P	1999	Figure 14
NS24-G005-001P	1998	Figure 18
NS24-W013-001P	1998	Figure 19
8624-P028-069E	1984	Figure 35
8624-W013-005P	1984	Figure 30
8620-S014-006E	1983	Figure 42
8624-W013-001P	1983	Figure 39
8624-P028-034E	1982	Figure 50
8624-P028-051E	1982	Figure 48
8624-S006-032E	1982	Figure 52
8624-S006-025E,26E	1981	Figure 59
BGR 1979	1979	
8624-P028-002E	1978	
8624-S006-012E	1973	
8620-S006-009E	1972	
8620-S006-009E	1972	

Parcel 4 Search Co-ordinates

N. Latitude	42.75	E. Longitude	-62.50
S. Latitude	42.33	W. Longitude	-63.50

Program Number	**Year**	**Location Map**
Confidential Programs		
NS24-G005-008P	2003	Figure 01
NS24-G075-003P	2003	Figure 02
NS24-T063-004P	2003	Figure 03
Off Confidential Programs		
NS24-P003-002E	2001	Figure 11
NS24-W013-002P,003P	1999	Figure 15
NS24-G005-002P	1999	Figure 16
NS24-G026-001P,G065-001P	1999	Figure 14
NS24-G005-001P	1998	Figure 18
NS24-W013-001P	1998	Figure 19
8624-P028-069E	1984	Figure 35
8624-W013-005P	1984	Figure 30
8620-S014-006E	1983	Figure 42
8624-W013-001P	1983	Figure 39
8624-P028-049E	1982	Figure 49
8624-S006-032E	1982	Figure 52
8624-S006-033E	1982	Figure 51
8624-T021-006E	1980	
8624-T021-004E	1978	
8624-S006-012E	1973	

Parcel 5 Search Co-ordinates

N. Latitude	43.16	E. Longitude	-61.00
S. Latitude	42.66	W. Longitude	-61.75

Program Number	Year	Location Map
Confidential Programs		
NS24-T063-004P	2003	Figure 03
NS24-G075-003P	2003	Figure 02
Off-confidential Programs		
NS24-S006-001E,002E	2001	Figure 08
NS24-W030-001P	2001	Figure 10
NS24-G005-002P	2000	Figure 16
NS24-G005-001P	1999	Figure 18
NS24-G026-001P,G065-001P	1999	Figure 14
NS24-W013-001P	1998	Figure 19
LITHOPROBE 1988	1988	Figure 24
8624-W013-005P	1984	Figure 30
8620-S014-006E	1983	Figure 42
8624-W013-001P	1983	Figure 39
8624-S006-036E	1983	Figure 44
8624-P028-049E	1982	Figure 49
8624-S006-032E	1982	Figure 52
8624-S006-025E,26E	1981	Figure 59
8624-S006-028E,31E	1981	Figure 57
BGR 1979	1979	
8624-P028-002E	1978	
8624-S006-012E	1973	
8620-S006-009E	1972	

Parcel 6 Search Co-ordinates

N. Latitude	42.73	E. Longitude	-61.00
S. Latitude	42.16	W. Longitude	-61.75

Program Number	Year	Location Map
Confidential Programs		
NS24-G075-003P	2003	Figure 02
NS24-T063-004P	2003	Figure 03
Off-confidential Programs		
NS24-S006-001E,002E	2001	Figure 08
NS24-G005-002P	1999	Figure 16
NS24-G026-001P,G065-001P	1999	Figure 15
NS24-G005-001P	1998	Figure 18
NS24-W013-001P	1998	Figure 19
LITHOPROBE 1988	1988	Figure 24
8624-S006-036E	1983	Figure 44
8624-S006-032E	1982	Figure 52

8624-S006-025E,026E	1981	Figure 59
BGR 1979	1979	
8624-S006-012E	1973	
8620-S006-009E	1972	

Parcel 7 Search Co-ordinates

N. Latitude	43.00	E. Longitude	-61.00
S. Latitude	42.50	W. Longitude	-61.75

Program Number	Year	Location Map
NS24-G075-003P	2003	Figure 02
Off-confidential Programs		
NS24-M055-001E	2003	Figure 06
NS24-P003-004E	2001	Figure 05
NS24-S006-001E,002E	2001	Figure 08
NS24-W030-001P	2001	Figure 10
NS24-P003-002E	2000	Figure 11
NS24-G005-002P	1999	Figure 16
NS24-G026-001P,G065-001P	1999	Figure 14
NS24-G005-001P	1998	Figure 18
NS24-W013-001P	1998	Figure 19
8624-W013-005P	1984	Figure 30
8620-H006-008E	1984	Figure 32
8620-H006-007E	1983	Figure 46
8620-J008-002E	1983	Figure 40
8620-S014-006E	1983	Figure 42
8624-H006-005E	1983	Figure 37
8624-S006-036E	1983	Figure 44
8624-S006-037E	1983	Figure 43
8624-W013-001P	1983	Figure 39
8624-S006-032E	1982	Figure 52
8624-S006-033E	1982	Figure 51
8624-S006-027E	1981	Figure 58
BGR 1979	1979	
8620-M003-023E	1974	
8624-M003-014E	1973	
8624-M003-020E	1973	
8624-S006-012E	1973	
8620-S006-009E	1972	
8624-M003-011E	1972	
8624-M003-004E	1971	

Parcel 8 Search Co-ordinates

N. Latitude	43.5	E. Longitude	-60.00
S. Latitude	42.5	W. Longitude	-60.50

Program Number	Year	Location Map
Confidential Programs		
NS24-G075-003P	2003	Figure 02
NS24-T063-002P	2002	Figure 04
Off-confidential Programs		
NS24-P003-004E	2001	Figure 05
NS24-V003-002P,003P,004P	1999/2001	Figure 09
NS24-G005-002P	1999	Figure 16
NS24-G026-001P,G065-001P	1999	Figure 14
NS24-G005-001P	1998	Figure 18
NS24-W013-001P	1998	Figure 19
8624-W013-005P	1984	Figure 30
8620-H006-007E	1983	Figure 46
8620-J008-002E	1983	Figure 40
8620-S014-006E	1983	Figure 42
8624-H006-005E	1983	Figure 37
8624-N005-002E	1983	Figure 47
8624-W013-001P	1983	Figure 39
8624-S006-036E	1983	Figure 44
8624-S006-032E	1982	Figure 52
8624-S006-033E	1982	Figure 51
8624-S006-027E	1981	Figure 58
8624-S006-023E	1980	
BGR 1979	1979	
8624-A004-018E	1974	
8624-M003-014E	1973	
8620-S006-009E	1972	
8624-M003-011E	1972	

Parcel 9 Search Co-ordinates

N. Latitude	43.78	E. Longitude	-59.50
S. Latitude	43.41	W. Longitude	-60.00

Program Number	Year	Location Map
Confidential Programs		
NS24-G075-003P	2003	Figure 02
NS24-T063-002P	2002	Figure 04
Off-confidential Programs		
NS24-E040-001E	2001	Figure 07
NS24-G005-002P	1999	Figure 16
NS24-G026-001P,G065-001P	1999	Figure 14
NS24-V003-002P,003P,004P	1999/2001	Figure 09
NS24-G005-001P	1998	Figure 18
NS24-W013-001P	1998	Figure 19

8624-S006-050E	1987	Figure 25
8624-H006-010E	1985	Figure 27
8620-H006-008E	1984	Figure 32
8624-W013-005P	1984	Figure 30
8624-W013-001P	1983	Figure 39
8620-H006-007E	1983	Figure 46
8620-J008-002E	1983	Figure 40
8620-S014-006E	1983	Figure 42
8624-H006-004E	1983	Figure 38
8624-N005-002E	1983	Figure 47
8624-S006-035E	1983	Figure 45
8624-S006-036E	1983	Figure 44
8620-H006-002E	1982	Figure 54
8620-J008-001E	1982	Figure 41
8624-S006-033E	1982	Figure 51
8624-O011-001E	1981	Figure 56
8624-S006-027E	1981	Figure 58
BGR 1979	1979	
8624-M003-014E	1973	
8624-S006-023E	1973	
8620-S006-009E	1972	
8624-S006-008E	1971	

Parcel 10 Search Co-ordinates

N. Latitude	43.78	E. Longitude	-59.15
S. Latitude	42.83	W. Longitude	-59.55

Program Number	**Year**	**Location Map**
Confidential Programs		
NS24-G075-003P	2003	Figure 02
NS24-T063-002P	2002	Figure 04
Off-confidential Programs		
NS24-E040-001E	2001	Figure 07
NS24-V003-002P,003P,004P	1999/01	Figure 09
NS24-G005-002P	1999	Figure 16
NS24-G026-001P,G065-001P	1999/2001	Figure 14
NS24-G005-001P	1998	Figure 18
NS24-W013-001P	1985	Figure 19
8620-H006-009E	1984	Figure 28
8620-H006-008E	1984	Figure 32
8624-W013-005P	1984	Figure 30
8624-W013-001P	1983	Figure 39
8620-H006-007E	1983	Figure 46
8620-J008-001E	1983	Figure 41
8620-S014-006E	1983	Figure 42
8624-H006-004E	1983	Figure 38
8624-S006-035E	1983	Figure 45
8624-S006-036E	1983	Figure 44
8624-S006-037E	1982	Figure 43
8620-H006-002E	1982	Figure 54
8624-G005-006P	1982	Figure 55
8624-S006-028E,031E	1981	Figure 57

8624-S006-033E	1981	Figure 51
8624-O011-001E	1981	Figure 56
8624-S006-027E	1979	Figure 58
BGR1979	1973	
8624-M003-014E	1973	
8624-S006-023E	1972	
8620-S006-009E	1972	
8624-M003-011E	1972	

Parcel 11 Search Co-ordinates

N. Latitude	43.66	E. Longitude	-58.67
S. Latitude	42.83	W. Longitude	-59.20

Program Number	**Year**	**Location Map**
Confidential Programs		
NS24-G075-003P	2003	Figure 02
NS24-T063-002P	2002	Figure 04
Off-confidential Programs		
NS24-M055-001E	2000	Figure 06
NS24-G026-001P,G065-001P	1999	Figure 14
NS24-G005-001P	1998	Figure 18
NS24-W013-001P	1998	Figure 19
8624-W013-005P	1984	Figure 30
8620-H006-007E	1983	Figure 46
8620-J008-001E	1983	Figure 41
8620-S014-006E	1983	Figure 42
8624-S006-035E	1983	Figure 45
8624-G005-006P	1982	Figure 55
8624-S006-032E	1982	Figure 52
8624-S006-028E,031E	1981	Figure 57
8624-O011-001E	1981	Figure 56
8624-S006-027E	1981	Figure 58
8620-S006-009E	1972	

2. Well Summaries NS12-1

Well Summaries Parcel 1

Adamant N-97

WELL SUMMARY

GENERAL INFORMATION

D #	369
Company	Mobil et al
Location	$43^0$56'48.08" N $60^0$14'27.66" W
UWI	300N974400060000
Area	Scotian Shelf
Spud Date	November 5, 2000
Well Term. Date	February 1, 2001
Drilling Rig	Galaxy II
Total Depth (m)	4,708
Water Depth (m)	16.9
Rotary Table (m)	48.7
Well Type	Exploration
Classification	Gas Show
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
914 mm x 245.9 m	30" x 806.7'
473 mm x 802.9 m	20"x 2,634.1'
340 mm x 3,415.3 m	13 3/8" x 11,204.1'

GEOLOGIC TOPS (m):

Formation / Member	**Depth (m)**
Banquereau Fm	1,183.9(bottom)
Wyandot Fm	1,183.9
Dawson Canyon Fm	1,264.8
Logan Canyon Fm	1,552
Naskapi Mb	2,510
Missisauga Fm	2,693.4
MicMac Fm	4,201.1

ADDITIONAL REPORTS AND LOGS:

End of Well Report
Free Point Survey, Run 2 Field Print
Reservoir Saturation, Run 2 Field Print
Dipole Shear Sonic Imager Final Print MD
Array Induction AIT Final Print
Compensated Neutron-Lithology Density, Final Print Run 1
6-Arm Caliper Cement Volume Log, Final Print Run 1

Compensated Neutron Lithology Density, Final Print Run 2B
EMS 6 Arm Caliper, Final Print Run 2A
Dipole Sonic Imager Coherence Plots, Final Print Run 2A
Array Induction, Final Print Run 2A
Dipole Sonic Imager Compr. and Shear Data, Final Print Run 2A
Mechanical Sidewall Coring Log, Final Print Run 2
Composite Array Induction Tool TVD, Run 1 & 2
Composite Compensated Neutron Litho-Density Log TVD, Run 1
Composite Dipole Shear Sonic Imager TVD, Run 1
Modular Dynamic Formation Tester PS-PS-HY-FA-FC-PO-SC-MS-P, Run 2
Well Seismic Report
VSP Composite Display
VSPZ-Axis Processing Steps
Modular Formation Dynamics Tester Report Final Print
Core Analysis Report
Pore Pressure Hind-Cast Study
Physical Oceanographic Data Report: Wave Data
Core Laboratories Reservoir Fluids Report
Sample Log
Formation Evaluation Log
Surface, MWD and PWD Data Log
Pressure Data Log
Drilling Data Log
Final Recorded Mode, Annular PWD, Recorded Drilling Mechanics Log, Run 8
Final Recorded Mode, Annular PWD, Recorded Drilling Mechanics Log, Run 9
Final Recorded Mode, Annular PWD, Recorded Drilling Mechanics Log, Run 11
Final Recorded Mode, Array Resistivity Compensated MD, 2 Mhz Detail
Final Recorded Mode, Array Resistivity Compensated TVD, 2 Mhz Detail
Final Recorded Mode, Array Resistivity Compensated MD, 400 Khz Detail
Final Recorded Mode, Array Resistivity Compensated TVD, 400 Khz Detail
MWD PowerPulse Drilling Mechanics Log, MWD Run 1
MWD PowerPulse Drilling Mechanics Log, MWD Run 2
MWD PowerPulse Drilling Mechanics Log, MWD Run 3
MWD PowerPulse Drilling Mechanics Log, MWD Run 4
MWD PowerPulse Drilling Mechanics Log, MWD Run 5
MWD PowerPulse Drilling Mechanics Log, MWD Run 6
Annular PWD, Drilling Mechanics Log, MWD Run 7
Annular PWD, Drilling Mechanics Log, MWD Run 10
Final Realtime, Annular PWD, Realtime Drilling Mechanics Log
Forecast Verification Report
2000/2001 Meteorological Summary Report
Dual CSI-VSP Monitor Log
Borehole Seismic Report

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	820 – 4,705	707
Unwashed Cuttings	820 – 4,705	707
Sidewall Core	3,467 – 4,146	47
Canned Cuttings	820 – 3,420	246

Cohasset L-97

WELL SUMMARY

GENERAL INFORMATION

D #	177
Company	Mobil et al
Location	$43^0$56'37.19" N $60^0$29'58.55" W
UWI	300L974400060150
Area	Scotian Shelf
Spud Date	July 13, 1978
Well Term. Date	November 13, 1978
Drilling Rig	Gulftide
Total Depth (m)	4,872
Water Depth (m)	21.6
Rotary Table (m)	32.9
Well Type	Exploration
Classification	Gas Show
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	Size x Depth (imperial)
762 mm x 181 m	30"x 594'
508 mm x 298 m	20"x 978'
340 mm x 1,121 m	13 3/8"x 3,678'
244 mm x 3,163 m	9 5/8"x 10,378'
178 mm x 3,055 - 4,176 m (liner)	7 " x 10,023' – 14,491.5'

WELL TEST SUMMARY

Type /Test #	Interval (m)	Recovery	Flow Rate / Amount	Remarks
DST #1	4,020 – 4,028	-	-	misrun
DST #1A	4,020 – 4,028	-	-	misrun
DST #2	3,600 – 3,620	watery mud, gas cut	16 bbls	weak air flow
DST #2A	3,600 – 3,620.4	oil	166.9 m^3/d	52.9 API
Acid Treatment	3,600 – 3.620.4	24% HCL	2,000 gal	
DST #2B	3,600 – 3,620.4	mud salt water	- 27 bbls	 33,000 – 73,000 ppm Cl

GEOLOGIC TOPS (m):

Formation/Member	Depth MD (m)
Banquereau Fm	979 (bottom)
Wyandot Fm	979
Dawson Canyon Fm	1,034.5

Petrel Mb	1,152
Logan Canyon Fm	1,245.5
Marmora Mb	1,245.5
Sable Mb	1,483.0
Cree Mb	1,590.6
Naskapi Mb	2,109.4
Missisauga Fm	2,219.8
(Upper)	2,219.8
(“O” Marker)	2,401.0
(Middle)	2,575.0
(Missisauga Lower)	2,967.0
Abenaki Fm	3,185.0
Baccaro Mb	3,185.0
Misaine Mb	4,417.0
Scatarie Mb	4,558.0
Mohican Fm	4,768.0

ADDITIONAL REPORTS AND LOGS:

Well History Report
Borehole Compensated Sonic Log, Run 1-4
Bit Penetration Record ("d" exponent, Mud Weight, etc.)
4-Arm High Resolution Continuous Dipmeter (Computed), Run 1 & 2
Proximity Microlog Caliper, Run 1 & 2
Simultaneous Compensated Neutron Formation Density, Run 1 & 2
Mud History Log
Directional Survey/Dipmeter Cluster Calculation Listing
Drilling Record (Mud & Chemicals Used etc.)
Directional Log (Computed), Run 1 & 2
Dual Induction Laterolog, Run 1 -4
Completion Record
Repeat Formation Tester, Run 1
Caliper, Run 1
Cement Bond Variable Density Log, Run 1
Compensated Neutron Log, Run 3
Formation Testing Test 1
Formation Testing Test 1a
Formation Testing Test 2
Formation Testing Test 2a
Formation Testing Test 2b
Core Analysis Report
C15+ Hydrocarbon Analysis
Seismic Velocity Survey and Log Calibration

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	310 – 4,875	801
Unwashed Cuttings	310 – 4,875	805
Canned Cuttings	590 – 4,870	424
Sidewall Core	1,246.6 – 3,172.4	105

Core

Core #	**Interval (m)**	**Recovered (m)**
1	3,406.44 – 3,424.79	17.7

Migrant N-20

WELL SUMMARY

GENERAL INFORMATION

D #	170
Company	Mobil
Location	$43^0$59'56.24" N $60^0$17'18.23" W
UWI	300N204400060150
Area	Scotian Shelf
Spud Date	July 29, 1977
Well Term. Date	January 23, 1978
Drilling Rig	Gulftide
Total Depth (m)	4,669
Water Depth (m)	13.7
Rotary Table (m)	26.1
Well Type	Exploration
Classification	Gas Show
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	Size x Depth (imperial)
762 mm x 121.9 m	30" x 400'
508 mm x 244.4 m	20" x 802'
340 mm x 1,046.6 m	13 3/8" x 3,434'
244 mm x 3,129.9 m	9 5/8" x 10,269'
178 mm x 4,333.0 m	7 " x 14,216'

WELL TEST SUMMARY

Type /Test #	Interval (m)	Recovery	Flow Rate / Amount	Remarks
DST #1	4,333.0 – 4,361.6	-	-	No recovery
DST #2	4,333.0 – 4,361.6	gas muddy water trace condensate	283,165 m^3/d 5 gal. -	12.7mm choke
DST #3	4,270.2 – 4,273.3	-	-	Misrun
DST #4	4,270.2 – 4,273.3	-	-	Misrun
DST #5	4,270.2 – 4,273.3	-	-	No recovery
DST #6	4,270.2 – 4,273.3	-	-	Misrun
DST #7	4,205.0 – 4,212.9	-	-	Misrun
DST #8	4,205.0 – 4,212.9	-	-	No recovery

ADDITIONAL REPORTS AND LOGS:

Borehole Compensated Sonic Log, Run 1-5
GMA Stratigraphic Modeling System
4-Arm High Resolution Continuous Dipmeter (Computed), Run 1
Long Spacing Sonic Log, Run 1 & 2
Calibrated Velocity Log
Mud History Log
Two-Way Travel Time Log
Velocity Analysis (mylar & paper copies)
Dual Induction Laterolog, Run 1-5
Simultaneous Compensated Neutron Formation Density, Run 1-3
Palynology Rpt., Micropaleontological and Paleontological Summaries
Formation Testing (Technical Report)
Wave Form, Run 1, 2, & 3
Repeat Formation Tester, Run 1
Variable Density Amplitude, Run 1
Completion Record
Casing Locator Log, Run 1
Variable Density, Run 2
Cement Bond Log (Field Print), Run 1
Temperature Log (Field Print), Run 2
Directional Log, Run 1
Survey Computation Sheet
Seismic Velocity Survey & Velocity Log Calibration
Cement Bond Log, Run 1 & 2
Temperature Log, Run 1, Run 2(2), Run 3
Dipmeter Cluster Calculation Listing
Drilling Record (Bit Penetration Rate, etc.)

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	298.7 - 4,468.3	1,047
Unwashed Cuttings	298.7 - 4,468.3	1,054
Sidewall Core	1,085.0 - 3,124.8	96
Canned Cuttings (dried)	298.7 - 4,468.3	219

Slides	**Interval (m)**	**# of Slides**	**Sample Source**
Micropaleo slides	289.5 – 4,468.3	151	cuttings
Palynology slides	316.9 – 4,468.3	150	cuttings

Wells Located near Parcel 1

Sable Island C-67

WELL SUMMARY

GENERAL INFORMATION

D #	1
Company	Mobil et al
Location	43^{0}56'04.90" N 59^{0}55'01.40" W

UWI	300C674400059450
Area	Scotian Shelf
Spud Date	June 7, 1967
Well Term. Date	January 2, 1968
Drilling Rig	Bawden Rig 18
Total Depth (m)	4,604
Water Depth (m)	3.9
Rotary Table (m)	8.2
Well Type	Exploratory
Classification	Dry
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
508 mm x 171.6 m	20" x 563'
340 mm x 918.1 m	13 3/8" x 3,012'
244 mm x 3,258.3 m	9 5/8" x 10,690'
193.6 mm x 4,542.1 m	7 " x 14,902'

WELL TEST SUMMARY

Type /Test #	**Interval (m)**	**Recovery**	**Flow Rate**	**Remarks**
DST #1	1,252.7 – 1,275.8	mud	-	228 m recovered
		muddy water	-	228 m recovered
		salt water	-	465.4 m recovered
			-	
DST #2	2,132.3 – 2,141.5	water cushion	-	1,036 m recovered
		drill mud	-	121.9 m recovered
		muddy water	-	30.4 m recovered
		salt water	-	632.4 m recovered
		trace gas	-	
DST #3	4,448.2 – 4,604.3	-	-	misrun
DST #4	4,448.2 – 4,604.3	gas cut mud	-	54.8 m recovered below the pump out sub.
		gas and oil	-	bottom-hole sampling contained gas and 50cc of oil (39° API)

GEOLOGIC TOPS (m):

Formation / Member	**Depth ft**	**Depth (m)**
Banquereau Fm	860	262.1
Wyandot Fm	4,470	1,362.4
Dawson Canyon Fm	4,670	1,362.4
Petrel Mb	4,905	1,495.0
Logan Canyon Fm	5,248	1,599.5
Marmora Mb	5,248	1,599.5
Sable Mb	6,106	1,861.1
Cree Mb	6,482	1,975.7
Naskapi Mb	8,945	2,726.4
Missisauga Fm	9,411	2,868.4

(Upper)	9,411	2,868.4
(“O” Marker)	10,310	3,142.4
(Middle)	10,340	3,151.6
(Lower)	13,099	3,992.5
(Approx. top OP)	14,399	4,388.8

ADDITIONAL REPORTS AND LOGS:

Paleontological Studies
Biostratigraphic Log Encl. 15
Poteclinometer Continuous Dipmeter (computed), Run 1-9
Borehole Compensated Sonic Log, Run 1
Borehole Compensated Sonic Log, Run 2
Borehole Compensated Sonic Log, Run 3
Borehole Compensated Sonic Log, Run 4
Borehole Compensated Sonic Log, Run 5
Borehole Compensated Sonic Log, Run 6
Borehole Compensated Sonic Log, Run 7
Borehole Compensated Sonic Log, Run 8
Borehole Compensated Sonic Log, Run 9
Borehole Compensated Sonic Log, Run 10
Borehole Compensated Sonic Log, Run 11
Borehole Compensated Sonic Log, Run 12
Caliper Log, Run 1
Bariod Shale Density Log
Induction Electrical Log, Run 1
Induction Electrical Log, Run 2
Induction Electrical Log, Run 3
Induction Electrical Log, Run 4
Induction Electrical Log, Run 5
Induction Electrical Log, Run 6
Induction Electrical Log, Run 7
Induction Electrical Log, Run 8
Induction Electrical Log, Run 9
Induction Electrical Log, Run 10
Induction Electrical Log, Run 11
Induction Electrical Log, Run 12
Induction Electrical Log, Run 13
Microlog Caliper Log, Run 1,
Microlog Caliper Log, Run 2
Microlog Caliper Log, Run 2A
Microlog Caliper Log, Run 3
Microlog Caliper Log, Run 4
Microlog Caliper Log, Run 5
Microlog Caliper Log, Run 6
Microlog Caliper Log, Run 7
Microlog Caliper Log, Run 8
Gamma Ray-Neutron Log, Run 1
Gamma Ray-Neutron Log, Run 2
Formation Tester, Test 8
Formation Tester, Test 3,4,5,6
Formation Tester, Test 10,11,12,13
Formation Tester, Test 14,15
Formation Tester, Test 18,19,20, 21
Cement Bond Log, Run 1
Cement Bond Log, Run 2

Compensated Formation Density Log, Run 1
Compensated Formation Density Log, Run 2
Compensated Formation Density Log, Run 3
Compensated Formation Density Log, Run 4
Compensated Formation Density Log, Run 5
Compensated Formation Density Log, Run 6
Compensated Formation Density Log, Run 7
Bariod ppm Log
Seismic Reference Geophysical Log, Run 1-11
Velocity Survey
Sonigram Velocity Analysis, Mylar
Sonigram Velocity Analysis, Paper
Micropaleontology, Palynology & Stratigraphy Report
Micropalaeontological Analysis Encl. 8B
Micropalaeontological Analysis Encl. 8D
Micropalaeontological Analysis Encl. 8C
Micropalaeontological Analysis Encl. 8A
Geographic Location of Mobil Sable Island No 1 (Survey Plot)
OTIS Caliper Survey

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	0 – 4,604.3	1,476
Unwashed Cuttings	0 – 4,604.3	1,499
Sidewall Core	54.2 – 4,604.3	179
Canned Cuttings (dried)	30.4 – 4,132.7	229

Core

Core #	**Interval (m)**	**Recovery (m)**
1	2,470.7 – 2,481.3	9.9
2	2,828.5 – 2,837.3	8.5
3	3,368.9 – 3,378.0	9.4
4	4,084.6 – 4,093.7	9.1

Slides	**Interval (m)**	**# of Slides**	**Sample Source**
Micropaleo	0 - 4,596.3	301	cuttings
Micropaleo	54.2 – 4,541.2	260	sidewall core
Micropaleo	2,474.5 – 4,093.7	61	core
Palynology	0 – 4,596.3	274	cuttings
Palynology	2,474.5 – 4,093.7	46	core
Palynology	971.1 – 2,295.1	26	sidewall core
Palynology	54.2 - 4,541.2	209	sidewall core
Palynology	2,477.4 - 4,093.7	18	core
Palynology	574.2 – 900.1	4	sidewall core
Nannofossil	0 – 4,596.3	151	cuttings
Nannofossil	271.8 – 3,925.2	20	sidewall core
Thin Sections	2,473.4 – 3,378.1	6	core

Thebaud C-74

WELL SUMMARY

GENERAL INFORMATION

D #	295
Company	Mobil et al
Location	$43^0$53'05.34" N $60^0$11'35.62" W
UWI	300C744400060000
Area	Scotian Shelf
Spud Date	March 29, 1986
Well Term. Date	September 26, 1986
Drilling Rig	Rowan Gorilla I
Total Depth (m)	5,150
Water Depth (m)	29.6
Rotary Table (m)	41.8
Well Type	Delineation
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
914 mm x 201.63 m	36" x 661.5'
473 mm x 859.32 m	18 5/8" x 2,891.3'
340 mm x 3,100.85 m	13 3/8" x 10,173.4'
244 mm x 4,091.27m	9 5/8" x 13,422.8'
178 mm x 4,447.03 m	7 5/8" x 14,489.9'
114 mm x 5,148 m (liner)	4 1/2" x 16,889.7'

WELL TEST SUMMARY

Type /Test #	**Interval (m)**	**Recovery**	**Flow Rate (m^3/d)**
DST #1	5,016 – 5,022		misrun
DST #2	4,748 – 4,761	gas condensate	1.33×10^6 29.4
DST #3	4,682 – 4,697	gas condensate water	741,640 40.9 36.7
DST #4	4,508 – 4,521	gas condensate water	871,640 49.6 15.3
DST #5	4,508 – 4,521	gas condensate water	1.35×10^6 62.2 10.2
DST #6	4,405 – 4,421	gas	1.31×10^6

		condensate	53.9
DST #7	4,311 – 4,318	gas	183,950
		condensate	8.6
DST #8	3,914 – 3,930	gas	950,880
		condensate	115.3
DST #9	3,865 – 3,888	gas	877,300
		condensate	95.1

GEOLOGIC TOPS	**Depth m:**
Banquereau Fm	1,260.5
Wyandot Fm	1,260.5
Dawson Canyon Fm	1,301.0
Petrel Mb	1,421.0
Logan Canyon Fm	1,519.0
Marmora Mb	1,519.0
Sable Mb	1,766.6
Cree Mb	1,870.0
Naskapi Mb	2,525.0
Missisauga Fm	2,647.0
(Upper)	2,647.0
(“O” Marker)	2,891.0
(Middle)	2,944.0
(Lower)	3,758.5
(Approx. top OP)	3,800.0

ADDITIONAL REPORTS AND LOGS:

Well History Report
Depth Derived Borehole Compensated Sonic, Run 1-7
Electromagnetic Propagation Log, Run 1 & 2
Microlog, Run 1-3
Natural Gamma Ray Spectrometry Log, Run 1 & 2
Repeat Formation Tester, Run 1
Cement Bond Variable Density Log, Run 1
Auxiliary Measurements Log, Run 1-4
Borehole Geometry Log, Run 1
Core Sample Taker Summary, Run 1 & 2
Simultaneous Compensated Neutron-Litho Density, Run 1-4
Dual-Sonic Composite Presentation, Run 1-7
Dual Induction-SFL, Run 1-7
RFT Quicklook (Field Log), Run 2
Mechanical Properties Log, Run 2
Mechanical Properties Report
Mud-Gas Log
Well History Log
Mud Log
Simultaneous Compensated Neutron-Litho Density (Reduced Mylar)
Dual Induction-SFL (Reduced Mylar)
Well History Summary (Mud Report)
Drill Stem Test Results, DST 1-9

Otis Well Test Report
Final Well Report (Mud Report)
Electrical Property Analyses
Pressure Analysis Reports-DST #1, Zone 1, Sand J1
Pressure Analysis Reports-DST #2, Zone 2, Sand H2
Pressure Analysis Reports-DST #3, Zone 3, Sand H1
Pressure Analysis Reports-DST #4, Zone 4, Sand G Lower
Pressure Analysis Reports-DST #5, Zone 4, Sand G Lower
Pressure Analysis Reports-DST #6, Zone 6, Sand F3
Pressure Analysis Reports-DST #7, Zone 7, Sand F1
Pressure Analysis Reports-DST #8, Zone 8, Sand B
Pressure Analysis Reports-DST #9, Zone 9, Sand A
Rock Mechanics Analysis
Saturation Pressure Determinations
Multi Pressure Analysis by Automated CMS-200
Hydrocarbon Liquid Analysis
Hydrocarbon Compositional Analysis
Oil & Water Analysis
Benzene-Toluene Analysis
DST #1, J-Zone
DST #2, H2-Zone
Special Core Analysis-Mississauga Formation
Core Photo's (Slabbed), Core 1-6
Core Analysis-Horizontal/Vertical/Humidity & Oven Dried
Sampling Log, DST # 1-9
Formation Testing-Technical Report, DST #2
Preliminary Core Analysis
Hydrocarbon Source Facies Analysis
Jack-Up Rig Foundation Analysis
Stratigraphic High-Resolution Dipmeter, Run 2
Stratigraphic High-Resolution Dipmeter, Run 3
Volan Composite Laminated Sand Analysis, Run 2
Special Core Analysis Study-Thebaud I-93 & Thebaud C-74
Sampling Log & Fluid Properties Log, DST # 1-9
Hydrocarbon Liquid Analysis & Gas Analysis

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	875 - 5,090	790
Unwashed Cuttings	875 – 5,090	776
Sidewall Core	3,278.45 – 5,082.00	15
Canned Cuttings (dried)	880 – 5,150	389

Core

Core #	**Interval (m)**	**Recovered (m)**
1	3,856.63 – 3,873.26	16.63
2	3,874.92 – 3,883.86	8.94
3	3,890.52 – 3,891.08	0.56
4	3,891.08 – 3,903.92	12.84
5	3,905.10 – 3,909.35	4.25
6	3,909.67 – 3,926.83	17.16

Slides	**Interval (m)**	**# of Slides**	**Sample Source**
Micropaleo slides	630 – 5,360	159	cuttings
Micropaleo slides	925 – 5,665	119	sidewall core

Nannofossil slides Palynology slides	1,520 – 5,090	123	cuttings sidewall core

Recovered Fluids

Test / Test #	Interval (m)	Recovered	Recovered From
DST #2, Zone 2	4,748 – 4,761	condensate	separator
DST #3, Zone 3	4,682 – 4,697	condensate	separator
DST #4, Zone 4	4,508 – 4,521	condensate	separator
DST #6, Zone 6	4,405 – 4,421	condensate	separator
DST #7, Zone 7	4,311 – 4,318	condensate	separator
DST #8, Zone 8	3,914 – 3,930	condensate	separator
DST #9, Zone 9	3,865 – 3,888	condensate	separator
DST# 2, Zone 2	4,748 – 4,761	water	separator
DST# 3, Zone 3	4,682 – 4,697	water	separator
DST# 5, Zone 4	4,405 – 4,421	water	separator
DST# 6, Zone 6	4,405 – 4,421	water	separator
DST# 7, Zone 7	4,311 – 4,318	water	separator
DST# 8, Zone 8	3,914 – 3,930	water	separator
DST# 9, Zone 9	3,865 - 3,888	water	separator

Thebaud I-93

WELL SUMMARY

GENERAL INFORMATION

D #	271
Company	Mobil et al
Location	$43^0$52'44.54" N $60^0$13'50.94" W
UWI	300I934400060000
Area	Scotian Shelf
Spud Date	March 27, 1985
Well Term. Date	September 30, 1985
Drilling Rig	Rowan Juneau
Total Depth (m)	5,166
Water Depth (m)	31
Rotary Table (m)	37
Well Type	Delineation
Classification	gas well
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	Size x Depth (imperial)
914 mm x 208 m	36" x 628.4'
473 mm x 915 m	218 5/8" x 3,001.9'
338 mm x 3,096 m	13 3/8" x 10,157.4'
244 mm x 4,018 m	9 5/8" x 13,182.4'
178 mm 4,703 m	7 " x 15,429.7'

WELL TEST SUMMARY

Type /Test #	Interval (m)	Recovery	Flow Rate (m^3/d)	Remarks
DST #1	4,685 – 4,660	-		no flow
DST #2	4,614.5 – 4,624.5	-		no flow
DST #3	4,318 – 4,344	-		misrun
DST #4	4,318 – 4,093	gas		TSTM, flow not stabilized
DST #5	4,080 – 4,093	gas	849,000 – 132,000	estimate
DST #6	3,997 – 4,000	gas water	 12.9	TSTM
DST #7	3,931 – 3,933	gas	747,120	
DST #8	3,912 – 3,919.5	gas condensate sand	16,970 22.9	
DST #9	3,711 – 3,720	-		no flow, recovered W.C.

GEOLOGIC TOPS

Formation / Member	Depth (m)
Banquereau Fm	1,280.7
Wyandot Fm	1,280.7
Dawson Canyon Fm	1,310.0
Petrel Mb	1,428.0
Logan Canyon Fm	1,526.5
Marmora Mb	1,526.5
Sable Mb	1,771.0
Cree Mb	1,870.7
Naskapi Mb	2,538.5
Missisauga Fm	2,651.0
(Upper)	2,651.0
(“O” Marker)	2,906.7
(Middle)	2,962.5
(Lower)	3,792.5
(Approx. top OP)	3,915.0

ADDITIONAL REPORTS AND LOGS:

Simultaneous Compensated Neutron-Formation Density, Run 1-3
Dual Induction-SFL, Run 1-4
Depth Derived Borehole Compensated Sonic Log, Run 1-5
Natural Gamma Ray Spectroscopy Log, Run 1-3
Directional Survey, Run 1
Production Record-Plugs & Packers (Field Log), Run 25
Repeat Formation tester, Run 1 & 2
High Resolution Continuous Dipmeter, Run 1-3

Core Sample Taker Results, Run 1 & 2
Well History Log
Mud-Gas Log
Simultaneous Compensated Neutron-Formation Density (Reduced Mylar)
Depth Derived Borehole Compensated Sonic Log (Reduced Mylar)
Dual Induction-SFL (Reduced Mylar)
Well Test Report
Drill Stem Test Results, DST 1-10
Partial Reservoir Fluid Study, DST 7, Zone 6
Partial Reservoir Fluid Study, DST 8, Zone 7
Hydrocarbon Liquid Analysis
Water & Oil Analysis
Cuttings Sample Description
Core Photo's (Slabbed), Core 1-6
Core Analysis
Pressure Profile
Multi Pressure Analysis by Automated CMS-200
Hydrocarbon Source Facies Analysis
Pressure Data Report (Well Test Data Printout)
Well Seismic Report
Well Seismic Results (Field Log), Run 3
Hydrocarbon Source Facies Analysis
Jack-Up Rig Foundation Analysis
Arrow Plot, Run 1
Pressure Analysis Report-DST#1
Pressure Analysis Report-DST#2
Pressure Analysis Report-DST#3
Pressure Analysis Report-DST#4
Pressure Analysis Report-DST#5
Pressure Analysis Report-DST#6
Pressure Analysis Report-DST#7
Pressure Analysis Report-DST#8
Pressure Analysis Report-DST#9
Pressure Analysis Report-DST#10
West Sable Exploration License Reservoir Quality Study, Offshore Nova Scotia. (Includes Thebaud C-74, Thebaud I-93, Migrant N-20, & Alma F-67)

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	925 – 5,165	783
Unwashed Cuttings	925 – 5,165	788
Sidewall Core	3,109 - 4,997	37
Canned Cuttings (dried)	930 – 5,160	423

Core

Core #	**Interval (m)**	**Recovered (m)**
1	3,065.68 – 3,081.27	15.59
2	3,358.29 – 3,364.11	5.82
3	3,914.85 – 3,929.79	14.94
4	3,932.22 – 3,934.75	2.53
5	3,935.88 – 3,950.36	14.48

Slides	**Interval (m)**	**# of Slides**	**Sample Source**
Micropaleo slides	920 – 5,165	136	cuttings

Recovered Fluids

Test #	Interval (m)	Recovery	Recovered from
DST #7, Zone 6	3,931 – 3,932.5	Condensate	na
DST #8, Zone 7	3,912 – 3,919.5	Condensate	na

Thebaud I-94

WELL SUMMARY

GENERAL INFORMATION

D #	172
Company	Mobil
Location	$43^0$53'43.67" N $60^0$13'38.13" W
UWI	300I944400060000
Area	Scotian Shelf
Spud Date	February 26, 1978
Well Term. Date	July 3, 1978
Drilling Rig	Gulftide
Total Depth (m)	3,962
Water Depth (m)	28.0
Rotary Table (m)	29.9
Well Type	Delineation
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	Size x Depth (imperial)
762 mm x 180.4 m	30" x 592'
508 mm x 305.4 m	20" x 1,002'
340 mm x 1,130.8 m	13 3/8" x 3,710'
244 mm x 1,216.1 m	9 5/8" x 3,990'
178 mm x 3,768.5 m	7 " x 12,364'

WELL TEST SUMMARY

Type /Test #	Interval (m)	Recovery	Flow Rate m^3/d	Remarks
DST #1	3,768.8 – 3,913.6	-	-	misrun
DST #2	3,768.5 – 3,913.6	gas condensate	387,937 64.2	

GEOLOGIC TOPS (m):

Formation / Member	Depth ft	Depth (m)
Banquereau Fm	4,124	1,256.9
Wyandot Fm	4,124	1,256.9
Dawson Canyon Fm	4,236	1,241.1
Petrel Mb	4,628	1,401.6

Logan Canyon Fm	4,963	1,512.7
Marmora Mb	4,963	1,512.7
Sable Mb	5,775	1,760.2
Cree Mb	6,122	1,862.9
Naskapi Mb	8,261	2,517.9
Missisauga Fm	8,638	2,632.8
(Upper)	8,638	2,632.8
("O" Marker)	9,440	2,877.3
(Middle)	9,602	2,926.6
(Lower)	12,310	3,752.1
(Approx. top OP)	12,500	3,810.0

ADDITIONAL REPORTS AND LOGS:

Well History Report
Borehole Compensated Sonic Log, Run 1-4
Depth Determination, Run 1, 2
Depth Determination, Run 2
Directional Log (Computed), Run 1
Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1
Proximity Microlog Caliper, Run 1
Temperature Log, Run 1 & 2
Simultaneous Compensated Neutron-Formation Density, Run 1 & 2
Dual Induction-Laterolog, Run 1-4
Offshore Mud History Log
Micropaleontological Summary
Report and Plan of Sub-Surface Magnetic Survey
Drilling Record
Directional Survey, Run 1
Formation Testing-Technical Report, Test 1
Formation Testing-Technical Report, Test 2
Determination of Phase Behavior of Subsurface Sample, DST # 1
Determination of Phase Behavior & Composition of Subsurface Sample, DST # 2
Flash Test of Separator Liquid, DST # 2
Seismic Velocity Survey and Velocity Log Calibration

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	313.9 – 3,962.4	807
Unwashed Cuttings	313.9 – 3,962.4	819
Sidewall Core	1,236.3 – 3,785.6	118
Canned Cuttings (dried)	981.4 – 3,962.4	233

Slides	**Interval (m)**	**# of Slides**	**Sample Source**
Micropaleo slides	304.8 - 3,962.4	134	cuttings
Micropaleo slides	1,236.2 – 1,153.3	41	sidewall core
Palynology slides	304.8 – 3,962.4	134	cuttings

Thebaud P-84

WELL SUMMARY

GENERAL INFORMATION

D #	85
Company	Mobil et al
Location	$43^0$53'59.53" N $60^0$12'19.34" W
UWI	300P844400060000
Area	Scotian Shelf
Spud Date	July 8, 1972
Well Term. Date	October 13, 1972
Drilling Rig	Sedco H
Total Depth MD (m)	4,115
Water Depth (m)	25.9
Rotary Table (m)	28.6
Well Type	Exploration
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
749 mm x 60.4 m	29 1/2" x 198'
406 mm x 234.7 m	16" x 770'
340 mm x 1,130.5 m	13 3/8" x 3,709'
244 mm x 2,953.7 m	9 5/8" x 9,690.7'
193.6 mm x 3,855.4 m	7 5/8" x 12,649'
140 mm x 4,108.4 m	5 1/2" x 13,479'

WELL TEST SUMMARY

Type /Test #	**Interval (m)**	**Recovery**	**Flow Rate (m^3/d)**	**Remarks**
DST #1	2,935.3 – 3,002.3	gas gasified condensate emulsion fluid (1/3 condensate, 2/3 water)	300,156	 63 bbls recovered 7792.5 m recovered
Prod. Test #1	4,027.3 – 4,034.1	no recovery		
Prod. Test #2	4,027.3 – 4,034.1	water		1.1 L from sampler
Prod. Test #3	4,020.3 – 4,034.0	recovered spent acid only		100,000 – 116,000ppm Cl
Prod. Test #4	3,830.1 – 3,836.6	-		misrun
Prod. Test #5	3,830.1 – 3,836.6	gas with condensate	597,480	
Prod. Test #6	3,830.1 -3,836.6	water cushion		

Prod. Test #7	2,401.6 – 3,403.7	gas condensate	195,384 11	 47.5 ^{o} API
Prod. Test #8	3,364.4 – 3,368.0	gas gassy muddy water with slight condensate	87,781	 1,200 cc
Prod. Test #9	3,364 – 3,368	-		misrun
Prod. Test #10	3,364.4 – 3,368.0	gas condensate	147,246	 6.6 bbls recovered 48 ^{o} API
Prod. Test #11	3,213 – 3,216.2	gas condensate	150,068	 5.7 bbls recovered 46.3 ^{o} API
Prod. Test #12	3,139.4 – 3,145.5	water cushion mud salt water		1,566.7m 167.6m 1,171.3 m (94,000 ppm NaCl)

GEOLOGIC TOPS (m):

Formation / Member	Depth ft.	Depth (m)
Banquereau Fm	4,058 (bottom)	1,236.87
Wyandot Fm	4,058	1,236.87
Dawson Canyon Fm	4,213	1,284.12
Petrel Mb	4,603	1,402.99
Logan Canyon Fm	4,935	1,504.18
Marmora Mb	4,935	1,504.18
Sable Mb	5,746	1,751.38
Cree Mb	6,107	1,841.41
Naskapi Mb	8,236	2,510.33
Missisauga Fm	8,564	2,610.30
(Upper)	8,564	2,610.30
(“O” Marker)	9,260	2,822.44
(Middle)	9,438	2,876.70
(Lower)	12,218	3,724.04
(Approx. top OP)	12,300	3,749.04

ADDITIONAL REPORTS AND LOGS:

Borehole Compensated Sonic Log (Well Velocity Survey), Run 1-7
Borehole Compensated Sonic Log, Run 1-7
Casing Inspection/Electronic Casing Caliper Log, Run 2
Cement Bond Log, Run 2
Compensated Neutron Density Log, Run 1-3
Compensated Neutron Log, Run 1
Data Acquisition & Technical Analysis Log (Mud Log)
Driller's Log, Run 3
Dual Induction-Laterolog, Run 1-7
Fluid Analyses, Production Test 5
Formation Tester (Log), Tests 1-8

Formation Testing-Technical Report, Test 11, Zone 8
Formation Testing-Technical Report, Test 12, Zone 8A
Formation Testing-Technical Report, Test 4, Zone 4
Formation Testing-Technical Report, Test 5, Zone 4
Formation Testing-Technical Report, Test 6, Zone 4
Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1-4
Four-Arm High Resolution Continuous Dipmeter, Run 1-4
Geochemical Evaluation
Jack-up Rig Foundation Analysis
Mud Filtrate Analyses
Oil Analysis
Paleontological Summary
Partial Reservoir Fluid Study, Production Test 10
Partial Reservoir Fluid Study, Production Test 11
Perforating Depth Control Log, Run 1
Preliminary Reservoir Fluid Study, DST 1
Reservoir Fluid Study, Test 7
Separator Gas and Liquid Study
Special Fluid Study, Test 6
Well Abandonment Program
Micropaleontology, Palynology, & Stratigraphy

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	304.8 – 4,114.8	880
Unwashed Cuttings	304.8 – 4,114.8	773
Sidewall Core	518.2 – 4,099.5	99
Canned Cuttings (dried)	1,164.3 – 4,108.7	226

Slides	**Interval (m)**	**# of Slides**	**Sample Source**
Micropaleo slides	295.6 – 4,724.4	150	cuttings
Micropaleo slides	831.8 – 1,376.4	6	sidewall core
Palynology slides	295.6 – 4,114.8	177	cuttings
Palynology slides	798.5 – 4,099.5	58	sidewall core

Fluids

Test #	**Interval (m)**	**Recovered (m)**	**Recovered from**
DST #1		condensate	separator
Prod. Test #10	3,364.3 – 3,368.0	condensate	separator
Prod. Test #11	3,213.2 – 3,216.2	condensate	H.P separator

Well Summaries Parcel 2

Marmora C-34

WELL SUMMARY

GENERAL INFORMATION

D #	70
Company	Shell
Location	43^{0}43'13.79" N 60^{0}05'21.93" W
UWI	300C344350060000
Area	Scotian Shelf
Spud Date	January 15, 1972
Well Term. Date	March 31, 1972
Drilling Rig	Sedneth 1
Total Depth (m)	4,038
Water Depth (m)	57.6
Rotary Table (m)	25.9
Well Type	Exploration
Classification	Gas Show
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
406 mm x 263.9 m	16" x 866'
340 mm x 825.1 m	13 $^{3/8}$" x 2,707'
244 mm x 1,848.9 m	9 $^{5/8}$" x 6,066'

GEOLOGIC TOPS

Formation / Member	**Depth ft**	**Depth (m)**
Banquereau Fm	4,666 (bottom)	1,422.19
Wyandot Fm	4,666	1,422.19
Dawson Canyon Fm	5,065	1,543.81
Petrel Mb	5,190	1,581.91
Logan Canyon Fm	5,535	1,687.06
Marmora Mb	5,535	1,687.06
Sable Mb	6,405	1,952.24
Cree Mb	6,958	2,120.79
Naskapi Mb	9,458	2,882.79
Missisauga Fm	10,280	3,133.34
(Upper)	10,280	3,133.34

ADDITIONAL REPORTS AND LOGS:

Well History Report
Borehole Compensated Sonic Log, Run 1-4
Dual Induction-Laterlog, Run 1-3
Compensated Neutron Formation Density Log, Run 1-4
4-Arm High Resolution Continuous Dipmeter (Computed), Run 1-4
Directional Log (Computed), Run 1-4

Micropaleontology, Palynology & Geochemical Summary
Micropaleontology, Palynology & Geochemical Analysis
Micropaleontology & Palynology Summary
Induction Electrical Log, Run 1 & 2
Formation Tester, Tests 1-6
Velocity Survey 1 of 2
Velocity Survey 2 of 2
Micropaleontology, Palynology and Stratigraphy Report

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	283.4 – 4,035.5	796
Unwashed Cuttings	283.4 – 4,035.5	796
Sidewall Core	298.7 – 3,962.4	345

Slides	**Interval (m)**	**# of Slides**	**Sample Source**
Micropaleo slides	274.32 – 3,962.40	137	cuttings
Micropaleo slides	298.70 – 3,939.10	198	sidewall core
Palynology slides	274.32 – 4,023.36	172	cuttings
Palynology slides	1,953.76 – 3,962.40	124	sidewall core

Marmora P-35

WELL SUMMARY

GENERAL INFORMATION

D #	98
Company	Shell et al
Location	$43^0$44'59.36" N $60^0$04'47.58" W
UWI	300P354350060000
Area	Scotian Shelf
Spud Date	March 6, 1973
Well Term. Date	April 21, 1973
Drilling Rig	Sedco H
Total Depth (m)	4,093
Water Depth (m)	53.3
Rotary Table (m)	29.9
Well Type	Exploration
Classification	Dry
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
406 mm x 268.5 m	16" x 881'
340 mm x 675.7 m	13 3/8" x 2,217'
244 mm x 1,944.0 m	9 5/8" x 6,378'

GEOLOGIC TOPS

Formation / Member	Depth ft	Depth (m)
Banquereau Fm	4,510 (bottom)	1,374.64
Wyandot Fm	4,510	1,374.64
Dawson Canyon Fm	4,944	1,522.17
Petrel Mb	5,068	1,544.72
Logan Canyon Fm	5,380	1,639.82
Marmora Mb	5,380	1,639.82
Sable Mb	6,185	1,885.18
Cree Mb	6,707	2,044.29
Naskapi Mb	9,045	2,756.91
Missisauga Fm	9,853	3,003.19
(Upper)	9,853	3,003.19

ADDITIONAL REPORTS AND LOGS:

Well History Report
Borehole Compensated Sonic Log, Run 1-5
Simultaneous Compensated Neutron Formation Density Log, Run 1-3
4-Arm High Resolution Continuous Dipmeter, Run 1-4
Well History Log (Drilling Rate, Mud Gas Analysis etc.)
Geochemical Summary & Source Rock Analysis
Velocity Survey
Directional Log, Run 1-4
Formation Tester, Tests 1-3
Caliper Log, Run 1 & 2
Dual Induction Laterolog, Run 1-5

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	911.3 – 4,090.4	787
Unwashed Cuttings	911.3 – 4,090.4	787
Sidewall Core	286.2 – 4,055.4	215

Core	Interval (m)	Recovered (m)
#1	3,007.10 - 3,025.14	13.41

Slides	Interval (m)	# of Slides	Sample Source
Micropaleo slides	697.9 – 4,090.4	142	cuttings
Micropaleo slides	2,336.9 – 3,608.8	11	sidewall core
Palynology slides	402.3 – 4,055.4	76	sidewall core

Wells Located Near Parcel 2

Chebucto K-90

WELL SUMMARY

GENERAL INFORMATION

D #	242
Location	43°39'44.74" N 59°42'52.05" W
Company	Husky Bow Valley

UWI	300K904340059300
Area	Scotian Shelf
Spud Date	January 6, 1984
Well Term. Date	August 2, 1984
Drilling Rig	Bow Drill II
Water Depth (m)	109
Rotary Table (m)	22.8
Total Depth MD (m)	5,235
Well Type	Exploratory
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	**Casing Size x Depth (imperial)**
762 mm x 396.2 m	30" x 1,299.8'
508 mm x 922.3 m	20" x 3,025.9'
340 mm x 3,408.0 m	13 3/8" x 11,181'
244 mm x 3,713.4 m	9.6" x 12,183'
178 mm x 4,807.3 m	7" x 15,771'

WELL TEST SUMMARY

Type /Test #	**Interval (m)**	**Recovery**	**Flow Rate**	**Remarks**
DST #1	4,609 – 4,621	Water cushion		0.5 m^3 recovered
DST #2	4,287 – 4,299	Water cushion		0.3 m^3 recovered
DST #3	4,262 – 4,276	Gas	4,019 m^3/d	
		Water	2,74.7 m^3/d	
DST #4	4,22 7 – 4,238	Gas	4,16010 m^3/d	
		Water	226.6 m^3/d	
		Condensate	14 m^3/d	
DST #5	4,166 – 4,177	Water cushion	0.3 m^3/d	
DST #6	3,866 – 3,877	Water	40 m^3/d	
DST #7	3,798 – 3,815	Gas	585,810 m^3/d	
		Water	80 m^3/d	
		Condensate	25.3 m^3/d	
DST #8	3,352 – 3,357	Misrun		
DST #8A	3,352 – 3,357	Gas	2,17910 m^3/d	
		Water	6.0 m^3/d	
		Condensate	8.9 m^3/d	

GEOLOGIC TOPS :	**MD (m)**
Banquereau Fm	In casing
Wyandot Fm	1,770.5
Dawson Canyon Fm	1,911.4
(?Unconformity)	1,990.0
Logan Canyon Fm	2,025.4
Marmora Mb	2,025.4
Sable Mb	2,482.5
Cree Mb	2,642.5
Naskapi Mb	3,920.0
Approx. top of OP	4,180.0

ADDITIONAL REPORTS AND LOGS:

Well History Report
Depth Derived Borehole Compensated Sonic Log, Run 1-5
Dual Laterolog Micro SFL, Run 1
Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1-3
Directional Log (Computed), Run 1-3
Repeat Formation Tester, Run 1 & 2
Cement Bond-Variable Density Log, Run 1
Dual Induction-SFL, Run 1-5
Plan & Field Notes
Mud-Gas Log
Composite Geological Well Data Log
DST Fluid Analysis
Vertical Seismic Profile
Well Seismic Report
GMA Stratigraphic Modeling System (Mylar Sheet)
Four-Arm High Resolution Continuous Dipmeter, Run 1-3
Depth Derived Borehole Compensated Sonic Log (Reduced Mylar)
Dual Laterolog Micro SFL (Reduced Mylar)
Dual Induction-SFL (Reduced Mylar)
Completion Record, Run 1
Cement Evaluation Log, Run 1
Natural Gamma Ray Spectroscopy Log, Run 1 & 2
Cyberlook Field Log, Run 2
Cyberlook Field Log, Run 4
Cyberlook Field Log, Run 5
Cyberdip Field Log, Run 4
Lithology Quick-look Field Log, Run 2,
Lithology Quick-look Field Log, Run 4
Core Sample Taker Results, Run 1 & 2
Cement Volume Log, Run 1-3
Simultaneous Compensated Neutron-Litho Density, Run 1-3
Directional Survey, Run 1-3
Horizontal Plot
Plan and Field Notes
High Resolution Dipmeter Cluster Listing, Run 1
Core Analysis
Core Photo's (Slabbed), Core 1
Well Test Analysis
Well Seismic Report
Biostratigraphy Report
Summary of Age Determinations & Lithostratigraphy
Simultaneous Compensated Neutron-Litho Density (Reduced Mylar)
Bow Drill II
Four-Arm High Resolution Continuous Dipmeter Run 1-3

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	420 – 5,234	906
Unwashed Cuttings	420 – 5,234	903
Sidewall Core	314.8	1
Canned Cuttings	420 – 5,234	903

Slides:	Interval (m)	# of Samples	Sample Source
Micropaleo slides	415 – 1,120	24	cuttings
Micropaleo slides	1,140 – 5,234	138	cuttings
Micropaleo slides	420 – 5,234	254	company cuttings
Palynology slides	969 – 5,217	47	company sidewall core
Palynology slides	440 – 5,234	213	cuttings
Palynology slides	420 – 5,235	464	company cuttings
Palynology slides	4,278.6 – 4,287.0	9	company core

Core:	Interval (m)	Recovery
Core #1	4,278.4 – 4,286.5	8.15 m

Fluids:

Test #	Interval (m)	Recovery	Recovered from
DST #4, Zone 4		condensate	stocktank
DST #7, Zone 9		condensate	separator
DST #8A, Zone 11		condensate	high stage separator
DST #7, Zone 9		water	stocktank
DST #8A, Zone 11		water	high stage separator

West Chebucto K-20

WELL SUMMARY

GENERAL INFORMATION

D #	296
Location	43°39'44.63" N 59°47'32.44" W
Company	Husky Bow Valley et al
UWI	300K204340059450
Area	Scotian Shelf
Spud Date	April 5, 1986
Well Term. Date	August 11, 1986
Drilling Rig	Bow Drill II
Water Depth (m)	93.6
Rotary Table (m)	22.8
Total Depth MD(m)	5,369
Well Type	Exploration
Well Status	P & A (gas show)
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	Casing Size x Depth (imperial)
762 mm x 250.0 m	30" x 280'
508 mm x 623.0 m	20" x 2,044'
340 mm x 2,142.4 m	13 3/8" x 7,029'
244 mm x 3,822.2 m	9 5/8" x 12,540'
178 mm x 5,129.0 m	7" x 16,827'

WELL TEST SUMMARY

Type /Test #	Interval (m)	Recovery	Flow Rate (m^3/d)

DST # 1	5,020 – 5,036	gas	116,766
		condensate	tstm
		water	25
DST # 2	4,639 - 4,660	gas	tstm

GEOLOGIC TOPS	**MD (m)**
Banquereau Fm	In casing
Wyandot Fm	1,731.8
Dawson Canyon Fm	1,826.0
Petrel Mb	1,900 - 1,902
Logan Canyon Fm	2,011.0
Marmora Mb	2,011.0
Sable Mb	2,345.0
Cree Mb	2,513.0
Naskapi Mb	3,754.0
Missisauga Fm	4,008.4
(Approx. top OP)	~4,036.0

ADDITIONAL REPORTS AND LOGS:

Well History Report
Merged Data Log (Field Print), Run 2, 3, 4, 5, 6
Compensated Neutron Log, Run 1-3
TVD Borehole Compensated Sonic Log, Run 1 & 2
TVD Dual Induction Log, Run 1 & 2
Compensated Bond Variable Density Log, Run 1
Sidewall Core Results, Run 1-4
Arrow Plot, Run 1
Natural Gamma Ray Spectrometry Log, Run 1
Depth Derived Borehole Compensated Sonic Log, Run 1-6
Dual Induction-SFL, Run 1-6
High Resolution Continuous Dipmeter, Run 1-3
Completion Record, Run 1
Cyberlook Pass 1 (Field Print), Run 2, 5
RFT Quicklook (Field Print), Run 2, 4, 5
Core Analysis
DST Sample Analyses
Core Photo's (Whole Diameter), Core 1-6
Core Photo's (Slabbed), Core 8
Water Analysis
Fingerprint Hydrocarbon Comparative Analysis
Cement Volume Log, Run 1-3
True Vertical Depth Compensated Neutron Litho Density, Run 1
Simultaneous Compensated Neutron-Litho Density, Run 1-3
Composite Geological Well Data Log (1 vellum copy)
Plan and Field Notes
Drilling Data Pressure Log
Formation Evaluation Log (1 vellum copy)
Temperature Data Log
Mud Resistivity Log
Wireline Data Pressure Log
Pressure Evaluation Log
Cost Plot
Drilling Parameters Plot

Dual Induction-SFL (Reduced Mylar)
Well Test Analysis
Arrow Plot, Run 1
Final Report-Palynology
Velocity Report, Run 1-4
Repeat Formation Tester, Run 1-3

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	635 – 5,369	928
Unwashed Cuttings	700 – 5,369	872
Canned Cuttings (Dried)	640 – 5,369	465
Sidewall Core	2,040 – 2,150	6

Slides:	**Interval (m)**	**# of Slides**	**Sample Source:**
Micropaleo slides	630.00 - 5,360.00	159	cuttings
Micropaleo slides	1,400.00 - 4,025.00	118	cuttings
Micropaleo slides	4,045.50	1	core
Palynology slides	630.00 - 5,360.00	157	cuttings
Palynology slides	1,400.00 - 5,369.00	417	cuttings
Palynology slides	1,015.00 - 5,325.00	509	sidewall core
Palynology slides	4,045.50 - 5,368.40	51	core
Palynology slides	4,044.30 - 5,362.40	6	core
Thin section slides	3,686.40 - 4,702.05	4	core

Core:

Core #	**Interval (m)**	**Recovery (m)**
#1	3,682.50 - 3,704.30	21.60
#2	3,704.30 - 3,731.90	27.60
#3	4,036.50 - 4,064.10	27.60
#4	4,636.00 - 4,644.20	6.80
#5	4,644.25 - 4,671.70	27.50
#6	4,677.20 - 4,704.60	26.85
#7	5,026.40 - 5,048.5	22.10
#8	5,360.20 - 5,369.40	9.20

Recovered Fluids:

Test #	**Interval (m)**	**Recovery**	**Recovered From**
DST #1	5,020 – 5,036	water	waterline
DST #2	4,639 – 4,660	water	choke manifold

Intrepid L-80

WELL SUMMARY

GENERAL INFORMATION

D #	126
Company	Texaco et al
Location	43°49'35.78"N 59°56'43.83"W
UWI	300L804350059450
Area	Scotian Shelf
Spud Date	May 18,1974
Well Term. Date	August 15-1974
Drilling Rig	Sedco J
Total Depth (m)	4,162
Water Depth (m)	43.6
Rotary Table (m)	31.4
Well Status	P&A
Type of Well	Exploratory
Info. Release Date	Released

CASING:

Size x Depth (metric)	Size x Depth (imperial)
762 mm x126.3 m	30"x870'
508 mm x239.6 m	20"x786'
340 mm x1,145.1 m	13 3/8"x3,757'
244 mm x 2,961.1m	9 5/8"x 9,715
193.6 mm x 2,345.1 – 2,860m (liner)	7 5/8" x 7,694 – 13,115' (liner)

WELL TEST SUMMARY

Type /Test #	Interval (m)	Recovery	Flow Rate / Amount
DST #1	3,965.4 – 3,968.5	salt water (219,450 ppm NaCl) and mud	54.9 m
DST #2	3,952.6 – 3,956.3	gassy salt water cut drilling mud	32 m^3
DST #3	12,602 – 12,616	gas	46,722m^3/d
DST #4	3,446.9 –3,500.6	water cushion water (av. Salinity 25,000ppm NaCl)	16,404 m 12 bbls
DST #5	3,383.3 – 3,389.4	gas condensate salt water	120,345 $m^{3/}$d 11.1 $m^{3/}$d 144 $m^{3/}$d
DST #6	3,044.9 – 3,054.1	water cushion and salt water (av. Salinity 52,000 ppm)	1,737.3 m

DST #7	2,937.4 – 2,940.7	gas	129,690 $m^{3/}$d
		condensate	3.8 m^3/d
		water	30.4 m^3/d
DST #8	9540 – 9,552	gas	616,622 m^3/d
		condensate	11.9 m^3/d
		salt	
DST #9	9,390 – 9,408	misrun	

GEOLOGIC TOPS (m):

Banquereau Fm	In casing
Wyandot Fm	4,528
Dawson Canyon Fm	4,952
Petrel Mb	5,117
Logan Canyon Fm	
Marmora Mb	5,443
Sable Mb	6,308
Cree Mb	6,718
Naskapi Mb	9,200
Missisauga Fm	
(Upper)	9,630
("O" Marker)	10,555
(Middle)	10,565
(Intrepid Limestone)	11,254
(Approx. top OP)	13,009

ADDITIONAL REPORTS AND LOGS:

Borehole Compensated Sonic Log, Run 1-4
Simultaneous Compensated Neutron Formation Density, Run 1-4
4-Arm High Resolution Continuous Dipmeter (Computed), Run 1-3
Drilling Record (Bit Penetration Rate etc.)
Dual Induction Laterolog, Run 1-4
Mud History Log
Preliminary Biostratigraphic Summary & Palynology Analysis
Completion Record
Directional Log, Run 1-3
Dew Point and Recombination Study
Velocity Log Calibration and Velocity Survey
Temperature Log, Run 1
Formation Tester, Tests 1 & 2

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	840 – 13,650	876
Unwashed Cuttings	840 – 13,650	762
Sidewall Core	3,810 – 13,104	132
Canned Cuttings (dried)	3,870 – 13,650	272

Slides	**Interval (m)**	**# of Slides**	**Sample Source**
Micropaleo slides	840 – 16,638	10	cuttings
Micropaleo slides	3,810 – 6,644	23	sidewall core
Palynology slides	840 – 13,630	229	cuttings
Palynology slides	4,010 – 12,850	34	sidewall core

Olympia A-12

WELL SUMMARY

GENERAL INFORMATION

D #	213
Company	Mobil-Pex-Tex
Location	44°01'03.27" N 59°46'44.09" W
UWI	300A524050060300
Area	Scotian Shelf
Spud Date	April 23, 1982
Well Term. Date	January 10,1983
Drilling Rig	Zapata Scotian
Total Depth (m)	6,064
Water Depth (m)	40
Rotary Table (m)	38
Well Type	Exploration
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
914 mm x 191 m	30" x 626.6'
610 mm x 507 m	20" x 1,663.3'
473 mm x 1,511 m	13 3/8" x 4,957.3'
340 mm x3,006 m	9 5/8" x 9,862.2
244 mm x 4,744 m	7 5/8" x 15,564.3'
178 mm x 5,892 m (liner)	7" x 19,330.7

WELL TEST SUMMARY

Type /Test #	**Interval (m)**	**Recovery**	**Flow Rate**	**Remarks**
DST #1	5,694 – 5,704	misrun	-	misrun
DST #2	5,694 – 5,704	oil gas	889.5 m^3/d 5,745 m^3/d	
DST #3	5,199 – 5,210		-	no recovery
DST #4	5,175 – 5,182		-	no recovery
DST #5	4,664 – 4,678	gas condensate	425x10^3 m^3/d 75 m^3/d	
DST #6	4,640 – 4,648	gas condensate water	414x10^3 m^3/d 6.1 m^3/d 66.8 m^3/d	
DST #7	4,622 – 4,633	gas condensate	496 x 10^3 m^3/d 16.9 m^3/d	

		water	1.0 m^3/d
DST #8	4,525 – 4,538	gas	255 x 10^3 m^3/d
		condensate	36.2 m^3/d
		water	1.0 m^3/d
DST #9	4,450 – 4,462	gas	482 x 10^3 m^3/d
		water	140.0 m^3/d

GEOLOGIC TOPS :

Formation / Member	**Depth (m)**
Banquereau Fm	1,312 (bottom)
Wyandot Fm	1,312.2
Dawson Canyon Fm	1,442.5
Petrel Mb	1,526.0
Logan Canyon Fm	1,665.5
Marmora Mb	1,665.5
Sable Mb	1,884.5
Cree Mb	1,990.5
Naskapi Mb	2,760.5
Missisauga Fm	2,888.5
(Upper)	2,888.5
("O"Marker)	3,160.0
(Middle)	3,190.0
(Lower)	3,995.0
(Approx. top OP)	4,420.0

ADDITIONAL REPORTS AND LOGS:

Well History Report
Well Test Interpretation Report, DST # 5
Well Test Interpretation Report, DST # 6
Well Test Interpretation Report, DST # 7
Well Test Interpretation Report, DST # 8
Well Test Interpretation Report, DST # 9
Computerized Technical Data Analysis, DST #2
Computerized Technical Data Analysis, DST #4
Directional Survey, Run 1
Directional Survey, Run 2
Directional Survey, Run 3
Drilling Record
Mud-Gas Log
Well History Log
Borehole Geometry Log, Run 1-7
Stuck Point Indicator and Backoff Results (Field Print), Run 7
Simultaneous Compensated Neutron Formation Density, Run 1-5
Repeat Formation Tester, Run 1 & 2
Dual Induction-SFL, Run 1-5
Dual Laterolog Micro SFL, Run 1 & 2
Cement Bond-Variable Density Log, Run 1
Four-Arm Caliper Log, Run 1
Temperature Log, Run 1
Caliper-Collar Locator Log (Field Print), Run 12
Directional Log (Computed), Run 1-4
Completion Record, Zone 1
Completion Record, Zone 2
Completion Record, Zone 3

Completion Record, Zone 4
Completion Record, Zone 5
Completion Record, Zone 5A
Completion Record, Zone 6
Completion Record, Zone 7
Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1-4
Depth Derived Long Spacing Sonic Log, Run 1-8
Dual Laterolog (Reduced Mylar) too small for barcode
Well Seismic Report
Technical Report-Subsurface Pressure Survey, DST # 1
Computerized Technical Data Analysis, DST # 3
Hydrocarbon Liquid Analysis and Gas Analysis
Well Test Report, DST # 1-9
Biostratigraphy and Paleoecology Report
Hydrocarbon Source Facies Analysis
DST # 5-9
DST # 1-4

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	520 – 6,060	916
Unwashed Cuttings	520 – 6,060	958
Sidewall Core	3,090 – 6,043	53

Onondaga B-84

WELL SUMMARY

GENERAL INFORMATION

D #	373
Company	Shell Canada
Location	43^{0}43'08.92" N 60^{0}12'41.51" W
UWI	300B844350060000
Area	Scotian Shelf
Spud Date	November 17, 2001
Well Term. Date	May 12, 2002
Drilling Rig	Galaxy II
Total Depth MD (m)	5,019
Water Depth (m)	59.7
Rotary Table (m)	45.7
Well Type	Exploration
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	Size x Depth (imperial)
762 mm x 301 m	30" x 987'
508 mm x 605 m	20" x 1,984.9'
346 mm x 2,634 m	13 $^{5/8}$" x 8,641.7'
Sidetrack (3,890m)	**Sidetrack** (12,762.4')

273 x 251 mm x 4,135 m	10 3/4" x 9 7/8" x 13,566.2'
4,466 m TD original hole	14,652' (TD original hole)
177.8 mm x 4,466 m (liner)	7" x 14,652.2' (liner)

GEOLOGIC TOPS (m):

Formation/ Member	Depth (m)
Banquereau Fm	280.0
Wyandot Fm	1,372.0
Dawson Canyon Fm	1,457.0
Petrel Mb	1,491.0
Logan Canyon Fm	1,531.0
Logan Canyon Fm (upper)	1,531.0
Sable Shale Mb	1,761.0
Logan Canyon Fm (lower)	1,898.0
(Naskapi Shale)	2,594.0
Missisauga Fm	2,768.5
(C10 Shale)	3,085.0
(C10 Sand)	3,234.0
(C7 Shale – O Marker)	3,287.0
(C7 Sand)	3,505.0
(C6 Shale)	3,622.0
(C6 Sand)	3,802.0
(Top of Overpressure)	4,011.0
(C5 Shale)	4,086.0
(C 5.7 Seismic Marker)	4,259.0
(C 5.6 Seismic Marker)	4,398.0
(C 5.4 Shale)	4,496.0
(C 5.5 Seismic Marker)	4,568.0
(C 5.4 Seismic Marker)	4,655.0
(C 5.3 Seismic Marker)	4,856.0
(C 5.2 Seismic Marker)	4,970.0

Note: Geological Tops as picked by CF Consultants Ltd.

ADDITIONAL REPORTS AND LOGS:

End of Well Report
Geological Report -
(Deviation Survey, Bit Record, Daily Drilling Chronology, Gas/MDT Data and Sidewall Core Report)
Dipole Shear Sonic Coherence Plots, Final Print Run 4
EMS 6-Arm Caliper Cement Volume Log, Final Print Run 1
Compensated Neutron Lithology Density, Final Print Run 2
6-Arm Caliper Log, Final Print Run 2
Dipole Shear Sonic Coherence Plots, Run 2
Modular Dynamics Formation Tester, Final Print Run 2
Oil Base Dipmeter, Final Print Run 4
Dipole Shear Sonic Compressional & Shear Data, Final Print Run 1
Dipole Shear Sonic Compressional & Shear Data, Final Print Run 2
Modular Dynamics Formation Tester PS-PS-HY-PO-LFA-SC-SC-MS-PC, Final Print Run 4
Compensated Neutron Lithology Density, Final Print Run 4
Pipe Recovery Services, Final Print Run 1
ARC Blended Attenuation 311mm Section Composite Log MD, Final Print Run 1
Modular Formation Dynamic Tester, Final Print Run 1

Fluid Compositional Analysis Appendix M
CSI Seismic Checkshots, Final Print Run 4
Vision Impulse ARC Resistivity 152mm Section Composite Log MD, Final Print Runs 23-26
Vision Services-ARC 406mm Section Composite Log, Final Print Runs 3-4
Vision Services-ISONIC 406mm section Composite Log, Final Print Run 3-4
Vision Services ISONIC 216mm Section Composite Log MD, Final Print Run 18-22
Vision ARC Blended Phase 216mm Section Composite Log MD, Final Print Run 18-22
Vision ARC Blended Attenuation 216mm Section Composite Log MD, Final Print Run 18-22
Vision Services-ISONIC 311mm Section Composite Log MD, Final Print Run 6-16
ARC Blended Phase 311mm Section Composite Log MD, Final Print Run 6-16
Oil Base Micro Imager, Final Print Run 1
Multifinger Caliper, Final Print Run 2
Array Induction, Final Print Run 2
Dipole Shear Sonic P&S and Lower Dipole Data, Final Print Run 4
Mechanical Sidewall Coring Tool, Final Print Run 4
Compensated Neutron Lithology Density, Final Print Run 1
Array Induction, Final Print Run 1
Mechanical Sidewall Coring Tool, Final Print Run 1
Dipole Shear Sonic Coherence Plots, Final Print Run 1
Vision Azimuthal Density Neutron 152mm Section Composite Log MD Final Print
Surface, MWD and PWD Data Log Scale: 1:1200 Interval 300m-4300m
Surface, MWD and PWD Data Log Bypass #1 Scale: 1:1200 Interval 3900m-5000m
Pressure Data Log Scale: 1:3000 Interval 3700m-4700
Pressure Data Log Bypass #1 Scale: 1:3000 Interval 400m-4000m
Formation Evaluation Log Scale: 1:600 Interval 300m-4300m
Formation Evaluation Log Bypass #1 Scale: 1:600 Interval 3900m-5000m
Drilling Data Log Bypass #1 Scale: 1:1200 Interval 3900m-5000m
Drilling Data Log Scale: 1:1200 Interval 300m-4300m
Final Well Report (Mud Report)
Pressure Evaluation Log Bypass #1 Scale 1:3000 Interval 400m-4600m
Drilling Data Log Bypass #1 Scale 1:1200 Interval 300m-5020m
Formation Evaluation Log Bypass #1 Scale 1:600 Interval 300m-5020m
Surface, MWD, and PWD Data Log Bypass #1 Scale 1:1200 Interval 300m-5020m
Biostratigraphic Report
Geological Strip Log

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	2,645 – 5,020	476
Unwashed Cuttings	2,645 – 5,020	476

Onondaga B-96

WELL SUMMARY

GENERAL INFORMATION

D #	158
Company	Shell
Location	$43^0$45'08.21" N $60^0$14'09.76" W
UWI	300B964350060000
Area	Scotian Shelf

Spud Date	January 12, 1976
Well Term. Date	March 21, 1976
Drilling Rig	Sedco H
Total Depth (m)	3,758
Water Depth (m)	60.4
Rotary Table (m)	29.9
Well Type	Delineation
Classification	Dry
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
406.4 mm x 277m	16" x 909'
340 mm x 727 m	13 3/8" x 2,385'
244 mm x 1,603m	9 5/8" x 5,261'

WELL TEST SUMMARY

Type /Test #	**Depth (m)**	**Recovery**	**Flow Rate**	
RFT #1	2,767.5		-	Fluid filled both chambers, recovered fluids were not formation waters
RFT #2	3,382	mud and filtrate	-	72 cc recovered
RFT #3	3,325	filtrate salt water	-	

GEOLOGIC TOPS :

Formation / Member	**Depth ft**	**Depth (m)**
Banquereau Fm	4,294 (bottom)	(1,308.8)
Wyandot Fm	4,292	(1,308.8)
Dawson Canyon Fm	4,666	(1,422.19)
Petrel Mb	4,875	(1,485.90)
Logan Canyon Fm	5,237	(1,596.23)
Marmora Mb	5,237	(1,596.23)
Sable Mb	5,898	(1,797.71)
Cree Mb	6,482	(1,975.71)
Naskapi Mb	8,100	(2,468.88)
Missisauga Fm	8,685	(2,634.99)
(Upper)	8,685	(2,634.99)
("O" Marker)	10,287	(3,135.47)
(Middle) ?	10,471	(3,191.56)
(Approx. top OP)	12,300	(3,749.04)

ADDITIONAL REPORTS AND LOGS:

Well History Report
Borehole Compensated Sonic Log, Run 1-4
Borehole Compensated Sonic Log, Field Print Run 4
Biostratigraphy Summary & Geochemical Interpretation

4-Arm High Resolution Continuous Dipmeter (Computed), Run 1-4
Dual Induction Laterolog, Run 1-4
Simultaneous Compensated Neutron Formation Density, Run 1-3
Caliper Log, Run 1
Master Log (Gas in Cuttings, Drilling Rate etc.)
Dual Induction Laterolog (Field Print), Run 4
Dipmeter Cluster Calculation Listing
Time/Velocity Graph
Weather and Vessel Performance Summary (January)
Weather and Vessel Performance Summary (March)
Weather and Vessel Performance Summary (February)
Sonic Log, Run 1 & 2
Repeat Formation Tester, Run 1-3
Repeat Formation Tester (Field Print), Run 3
Checkshot Survey
Summary Log
Core Photos

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	289 – 3,749	779
Unwashed Cuttings	289 – 3,749	764
Sidewall Core	748 – 3,417	72
Canned Cuttings (dried)	289 – 3,746	380
Core		**Recovery (m)**
#1	2,779.7 – 2,788.9	9.1
#2	2,839.2 – 2,848.3	7.3
Slides	**Interval (m)**	**# of Slides**
Micropaleo slides	289.5 – 3,749.0	116
Palynology slides	7,481.0 – 3,416.8	57
Palynology slides	2,840.7	1

Onondaga E-84

WELL SUMMARY

GENERAL INFORMATION

D #	2
Location	43^{0}43'16.13" N 60^{0}13'17.18" W
Company	Shell
UWI	300E844350060000
Area	Scotian Shelf
Spud Date	September 1, 1969
Well Term. Date	November 11, 1969
Drilling Rig	Sedneth 1
Water Depth (m)	57.9
Rotary Table (m)	25.9
Total Depth MD (m)	3,988
Well Type	Exploration

Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	**Casing Size x Depth (imperial)**
508 mm x 250 m	20" x 820'
340 mm x 748 m	13 3/8" x 2,455'
244 mm x 2,460 m	9 5/8" x 8,074'

GEOLOGIC TOPS :

Formation / Member	**Depth ft**	**Depth (m)**
Banquereau Fm	4,428 (bottom)	1,349.6
Wyandot Fm	4,428	1,349.0
Dawson Canyon Fm	4,657	1,419.4
Petrel Mb	4,788	1,459.3
Logan Canyon Fm	5,105	1,566.0
Marmora Mb	5,105	1,566.0
Sable Mb	5,786	1,763.5
Cree Mb	6,303	1,921.2
Naskapi Mb	8,210	2,502.4
Missisauga Fm	8,863	2,701.4
Argo Fm	12,991	3,959.6

ADDITIONAL REPORTS AND LOGS:

Biostratigraphic Log
Biostratigraphy of Shell Onondaga E-84
Biostratigraphy Report
Borehole Compensated Sonic Log, Run 1-3
Compensated Formation Density Log, Run 1-3
Directional Log (Computed), Run 1-3
Dual Induction-Laterlog, Run 1-4
Formation Tester, Test 1
Geochemical Evaluation (x-ref. 8623-R5-1P)
Microlog Caliper, Run 1-3
Micropaleontological/Palynological Report
Micropaleontological/Palynological/Source Rock Analysis Report
Micropaleontology, Palynology, & Stratigraphy (x-ref. 8639-C20-1E)
Sidewall Neutron Porosity Log, Run 1
Three Arm Focused Continuous Dipmeter, Run 1-3
Velocity Survey (3 pieces)

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	266.7 – 3,983.7	903
Unwashed Cuttings	266.7 – 3,983.7	903
Sidewall Core	289 – 3,984.3	239

Slides			**Sample Source**
Micropaleo	266.7 - 3,980.6	350	Cuttings
Micropaleo	493.2 - 3,953.2	196	Sidewall Core
Palynology	266.7 - 3,983.7	138	Cuttings

Palynology	784.3 - 1,023.8	7	Sidewall Core
Palynology	493.1 - 3,984.3	145	Sidewall Core
Palynology	1,478.2 - 3,986.7	40	Company Cuttings
Nannofossil	266.7 - 1,834.9	60	Cuttings
Nannofossil	1,886.7 - 3,983.7	76	Cuttings
Nannofossil	679.7 - 2,293.9	37	Sidewall Core
Nannofossil	2,953.2 - 3,760.9	9	Sidewall Core
Nannofossil	266.7 - 396.2	73	Company Cuttings

Onondaga F-75

WELL SUMMARY

GENERAL INFORMATION

D #	33
Company	Shell
Location	$43^0$44'17.84" N $60^0$11'36.25" W
UWI	300F754350060000
Area	Scotian Shelf
Spud Date	July 28, 1971
Well Term. Date	September 7, 1971
Drilling Rig	Sedco H
Total Depth MD (m)	3,891
Water Depth (m)	56.4
Rotary Table (m)	31.4
Well Type	Delineation
Classification	Dry
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
406 mm x 277.4 m	16" x 910'
298.5 mm x 877.5 m	11 ¾ " x 2,879'
244 mm x 1,889.7 m	9 $^{5/8}$ " x 6,200'

GEOLOGIC TOPS

Formation / Member	**Depth ft**	**Depth (m)**
Banquereau Fm	4,390 (bottom)	1,338.0
Wyandot Fm	4,390	1,338.0
Dawson Canyon Fm	4,750	1,447.8
Petrel Mb	4,890	1,490.4
Logan Canyon Fm	5,220	1,591.1
Marmora Mb	5,220	1,591.1
Sable Mb	5,985	1,824.2
Cree Mb	6,515	1,985.7
Naskapi Mb	8,836	2,693.2
Missisauga Fm	9,756	2,973.6
(Upper)	9,756	2,973.6
(Middle)	10,522	3,207.1

ADDITIONAL REPORTS AND LOGS:
Well History Report
Borehole Compensated Sonic Log, Run 1-4
Compensated Formation Density Log, Run 1-3
4-Arm High Resolution Continuous Dipmeter (Computed), Run 1-4
Dual Induction-Laterolog, Run 1-4
Micropaleontological/Paleontological/Source Rock Analysis
Directional Log (Computed), Run 1-4
Velocity Survey
Micropaleontological & Palynological Analysis
Micropaleontology , Palynology and Stratigraphy Report

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	295.6 – 3,890.7	846
Unwashed Cuttings	295.6 – 3,890.7	846
Sidewall Core	320.1 – 3,887.7	218

Slides	Interval (m)	# of Slides	Sample Source
Micropaleo slides	295.6 – 3,890.7	126	cuttings
Micropaleo slides	320.0 – 3,871.0	119	sidewall core
Palynology slides	320.0 – 3,871.0	152	sidewall core
Palynology slides	789.4 – 1,904.4	48	sidewall core

Onondaga O-95

WELL SUMMARY

GENERAL INFORMATION

D #	22
Company	Shell
Location	$43^0$44'48.10" N $60^0$13'52.60" W
UWI	300O954350060000
Area	Scotian Shelf
Spud Date	July 9, 1970
Well Term. Date	August 16, 1970
Drilling Rig	Sedco H
Total Depth (m)	3,314
Water Depth (m)	53.9
Rotary Table (m)	31.4
Well Type	Delineation
Classification	Gas Show
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	Size x Depth (imperial)
406 mm x 295.3 m	16" x 969'
298.5 mm x 641.9 m	11 3/4" x 2,106'

244 mm x 1,504.5 m	9 5/8" x 4,936'

GEOLOGIC TOPS

Formation / Member	Depth ft	Depth (m)
Banquereau Fm	4,320 (bottom)	1,316.7
Wyandot Fm	4,320	1,316.7
Dawson Canyon Fm	4,558	1,389.2
Petrel Mb	4,730	1,441.7
Logan Canyon Fm	5,038	1,535.5
Marmora Mb	5,038	1,535.6
Sable Mb	5,700	1,737.4
Cree Mb	5,228	1,898.3
Naskapi Mb	8,700	2,651.8
Missisauga Fm	9,380	2,859.0
(Upper)	9,380	2,859.0
(Fault)	9,392	2,862.7
("O" Marker?)	9,810	2,990.1
(Middle)	9,990	3,044.9

WELL TEST SUMMARY

Type /Test #	Depth (m)	Recovery	Flow Rate/ Amount
WLT #1	3,265.02	gas	4.2 cu ft.
		saltwater cut mud	9,500 cc

ADDITIONAL REPORTS AND LOGS:

Well History Report
Borehole Compensated Sonic Log, Run 1-4
Compensated Formation Density Log, Run 1 & 2
3-Arm Focused Continuous Dipmeter (Computed), Run 1-3
Dual Induction-Laterolog, Run 1 & 2
Soil & Foundation Investigation, Boring 1
Micropaleontological, Palynological & Source Rock Analysis Report
Micropaleontological & Palynological Reports
Micropaleontology , Palynology & Stratigraphy (8639-C20-1E)
Sidewall Neutron Porosity Log, Run 1
Formation Tester, Test 1
Polar & Points Plot
Directional Log (Computed), Run 1-3
Induction Electrical Log, Run 1 & 2
Velocity Survey

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	310.9 – 3,313.1	572
Unwashed Cuttings	310.9 – 3,313.1	605
Sidewall Core	362.4 – 3,306.2	107

Core	Interval (m)	Recovery (m)
#1	362.4 – 3,275.0	8.8

Slides	Interval (m)	# of Slides	Sample Source
Micropaleo	310.9 - 3,297.9	155	cuttings
Micropaleo	362.4 – 3,286.9	75	sidewall core
Palynology	379.4 – 2,660.9	18	sidewall core
Palynology	2,679.2 – 2,962.6	19	cuttings
Palynology	3,122.3	2	sidewall core
Palynology	3,269.3 - 3,275.1	8	core
Palynology	3,410.4 – 3,306.2	66	sidewall core
Palynology	362.4 – 456.3	3	sidewall core
Nannofossil	310.9 - 3,297.9	95	cuttings

North Triumph 1 (P-42)

WELL SUMMARY

GENERAL INFORMATION

D #	361
Company	Sable Offshore Energy
Location	43°41'58'.31" N
UWI	59°51'18.86"' W
Area	300P424350059450
Spud Date	October 9, 1999
Well Term. Date	December 4, 1999
Drilling Rig	Galaxy II
Total Depth(m)	3,805
Water Depth (m)	75.4
Rotary Table (m)	54.7
Well Status	Production
Type of Well	Development
Info. Release Date	Released

CASING:

Size x Depth (metric)	Size x Depth (imperial)
762 mm x 257 m	30" x 843.2'
340 mm x 904.2 m	13 3/8" x 2,966.5'
245 mm x 3,799.1 m	9 5/8" x 12,464.2

FLUID TESTS

Type /Test #	Interval (m)	Recovery	Flow Rate / Amount
DST #1	3,719 – 3,787	gas	1,530 e^3m^3/d
		condensate	37 m^3/d
		water	13 m^3/d

GEOLOGIC TOPS (m):	Depth (m MD)	Depth (m TVD)
Banquereau Fm	484.8	484.8
(Eocene Chalk)	1,432.0	1,411.5
Wyandot Fm	1,670.0	1,648.6
Dawson Canyon Fm	1,800.0	1,773.6
Logan Canyon Fm	1,925.0	1,894.1
Sable Mb	2,287.0	2,244.4
Naskapi Mb	3,550.0	3,491.0

Missisauga Fm	3,718.0	3,658.6
("A" Sand)	3,718.0	3,658.6

ADDITIONAL REPORTS AND LOGS:

Well History Report
Perforating Record, Final Print, Run 3A
Reservoir Saturation Tool-GR-CCL Log, Run 2A
Lithology Density Compensated Neutron, Run 1B
Array Induction-GR , Final Print Run 1A
Dipole Shear Sonic Imager (TVD)
6 Arms Caliper-GR, Final Print Run 1A
Sub-Surface Pressure Report Pool: North Triumph A-1
Onsite Surface Sampling & Analysis Report
Compensated Neutron Lithology Density (TVD)
Array Induction-GR (TVD)
ASI-VSP Monitor Log, Run 1
Reservoir Saturation Tool GR-CCL (TVD)
Sample Log
Formation Evaluation Log
Drilling Data Log
Surface, MWD and PWD Data Log
Pressure Evaluation Log
Electromagnetic Wave Resistivity, Dual Gamma Ray (MD) Log, Runs 3,4,5, &7
Well Testing Report
Well Test Report Sand A Section
Dipole Shear Sonic Imager
Array Induction-GR, Run 1A
Reservoir Saturation Tool GR-CCL Log, Run 2A
Lithology Density Compensated Neutron, Run 1B
6-Arm Caliper-GR, Run 1A
Perforating Record, Run 3A
Multirate Production Log, Run 1
Junk Basket-GR Log
Well Seismic Report
Well Seismic Report Log
VSP Z-Axis Processing Steps

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	920 - 3,805	303
Unwashed Cuttings	920 - 3,805	303

Recovered Fluids:

Test #	**Interval (m)**	**Recovery**	**Recovered From**
1	3,719 – 3,787	Condensate	sep. oil sightglass

North Triumph 2 (P-42)

WELL SUMMARY

GENERAL INFORMATION

D #	363
Company	Sable Offshore Energy
Location	43°41;58.18" N 59°51'18.98" W
UWI	302P424350095450
Area	Scotian Shelf
Spud Date	May 20, 2000
Well Term. Date	-
Rig Release Date	July 5, 2000
Drilling Rig	Rowan Gorilla II
Total Depth(m)	3,937
Water Depth (m)	75.5
Rotary Table (m)	45.1
Well Status	Production
Type of Well	Development
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
962 mm x 295 m	30" x 967.8'
340 mm x 907.6 m	13 3/8" x 2,977.7''
245 mm x 3,937.3 m	9 5/8" x 12,917.6'

FLUID TESTS

Type /Test #	**Interval (m)**	**Recovery**	**Flow Rate m^3/d /Amount**	
DST #1	3,838.57 – 3,920.5	gas	1,657,750	averaged
		condensate	27	averaged

***GEOLOGIC TOPS (m):**	**Depth (MD)**	**Depth (TVD)**
Banquereau Fm	base1,426	base 1,404
(Eocene Chalk)	1,407	1,426
Wyandot Fm	1,663	1,627
Dawson Canyon Fm	1,798	1,752
Logan Canyon Fm	1,920	1,866
Sable Shale Mb	2,211	2,286
Naskapi Mb	3,446	3,588
Missisauga Fm	3,844	3,696
(A" Sand)	3,696	3,844

***Note: tops as interpreted by Baker Hughes**

ADDITIONAL REPORTS AND LOGS:

End of Well Report
Phasor Induction, Run 1
Sonic Log, P&S Sonic Data, Run 1

Cement Volume 6-Arm Caliper Log, Run 1
Lithology Density Compensated Neutron, Run 1
Modular Dynamic Formation Tester (PS-PS-HY-PC), Run 1
Dipole Shear Sonic Imager (MD)
Multirate Production Log, Run 1
Dual Gamma Ray MD
Dual Gamma Ray TVD
Well Testing Report
Sub-surface Pressure Report- Pool North Triumph A-1
Well Test Report – Sand A Section
Reservoir and Separator Fluid Compositions
Onsite Surface Sampling and Analysis Report
Pressure Evaluation Log
Drilling Data Log
Formation Evaluation Log
Sample Log
DDS Depth Log MWD Run 300
DDS Depth Log MWD Run 400
DDS Depth Log MWD Run 500

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	3,600.0 – 3,937.3	69

Fluids:

Test #	**Interval (m)**	**Recovery**	**Recovered from**
DST #1 Sand “A”	3,848.5 – 3,920.5	condensate	separator

North Triumph B-52

WELL SUMMARY

GENERAL INFORMATION

D #	289
Company	Shell /PCI et al
Location	$43^0$41'02.38' N $59^0$52'56.87" W
UWI	300B524350059450
Area	Scotian Shelf
Spud Date	January 24, 1986
Well Term. Date	March 29, 1986
Total Depth(m)	12,992
Water Depth (m)	81
Rotary Table (m)	24
Well Status	P&A
Type of Well	Delineation
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
762 mm x 155 m	30” x 482.2’
340 mm x 599 m	13 3/8” x 508.5’

244 mm x 2,225 m	9 5/8" x 7,299.8'
178 mm x 3,940 m	7" x 12,926.5'

FLUID TESTS

Type /Test #	Interval (m)	Recovery	Flow Rate / Amount
DST #1	3,810 – 3,822	mud and water (on reverse circulation)	10.5 bbls
		formation water	15 bbls
DST #2	3,795 – 3,800	gas	TSTM
		mud and water (on reverse circulation)	219 bbls
		formation water	54 bbls
DST #3	3,771 – 3,777	misrun	
DST #4	3,771 - 3,777	gas (average)	27.6 MMCF/D
		condensate (average)	117 bbls/d
		water (chlorides 1,400ppm)	32 bbls/d

GEOLOGIC TOPS (m):

Banquereau Fm	base 1,657
Wyandot Fm	1,657.3
Dawson Canyon Fm	1,780.6
Petrel Mb	1,842.0
Logan Canyon Fm	
Marmora Mb	1,878.3
Sable Mb	2,409.4
Cree Mb	2,555.6
Naskapi Mb	3,406.6
Missisauga Fm	3,756.5

ADDITIONAL REPORTS AND LOGS:

Well History Report
High Resolution Dipmeter, Run 1 & 2
Repeat Formation Tester, Run 1
Core Results, Run 1
Simultaneous Compensated Neutron-Litho Density, Run 1 & 2
Dual Induction, Run 1 & 2
Depth Derived Borehole Compensated Sonic, Run 1 & 2
Composite Log, Run 1 & 2
Directional Survey, Run 1
Arrow Plot, Run 1
Cement Volume Log, Run 1 & 2
Offshore Technical Log
Drilling Record
Gamma-ray Log
Dual Induction (Reduced Mylar)
Well Seismic Results (Field Print), Run 2
Well Seismic Results, Run 1
Gas Log

Well History Summary (Mud Report)
Test Results-Gas Testing 1986
Core Photo's (Slabbed), Core 1-3
Special Core Analysis
DST # 3, & 4
Well Seismic Report
DST # 1 & 2
Pressure Analysis Report: DST #1, Zone 1
Pressure Analysis Report: DST #2, Zone 1A
Pressure Analysis Report: DST #3, Zone 2
Pressure Analysis Report: DST #4, Zone 2 (Part 1)
Pressure Analysis Report: DST #4, Zone 2 (Part 2)
GMA Stratigraphic Modeling System (Mylar)
Drilling Mud Services (Recap)
Core Analysis

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**	
Washed Cuttings	630 – 3,690	475	
Unwashed Cuttings	630 – 3,690	475	
Sidewall Core		nil	
Canned Cuttings (dried)	630 – 3,890	282	
Slides	**Interval (m)**	**# of Samples**	**Sample Source**
Micropaleo slides	625 – 3,760	126	cuttings
Micropaleo slides	3,773 – 3,798	2	core
Core:	**Interval (m)**	**Recovery (m)**	
Core #1	3,771.0 – 3,798.0	26.4	
Core #2	3,798.0 – 3,810.5	12.5	
Core #3	3,810.5 – 3,822.0	10.72	
Fluids			
Test #	**Interval (m)**	**Recovery**	**Recovered from**
DST #4,Zone 2	3,771 – 3,777	Condensate	separator

North Triumph G-43

WELL SUMMARY

GENERAL INFORMATION

D #	281
Company	Shell/PCI et al
Location	$43^0$42'19.06" N $59^0$51'23.02" W
UWI	300G434350059450
Area	Scotian Shelf
Spud Date	September 26, 1985
Well Term. Date	January 31, 1986
Drilling Rig	Sedco 709
Total Depth(m)	4,504

Water Depth (m)	73.6
Rotary Table (m)	24.0
Well Type	Exploration
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
914 mm x 147 m	36" x 482.2'
340 mm x 561 m	13 3/8" x 1,840.5'
244 mm x 3,363 m	9 5/8" x 11,033.4'
178 mm x 3,926 m	7" x 12,288.05'

FLUID TESTS

Type /Test #	**Interval (m)**	**Recovery**	**Flow Rate**
DST #1	3,835 – 3,846	gas	996,169 m^3/d
		condensate	28.1 m^3/d
DST #2	3,795 – 3,809	gas	$1.04x10^6$ m^3/d
		condensate	31.3 m^3/d

GEOLOGIC TOPS (m):

Formation / Member	**Depth m**
Banquereau Fm	1,628 (bottom)
Wyandot Fm	1,628.0
Dawson Canyon Fm	1,708.2
Petrel Mb	1,825.0 - 1,826.0
Logan Canyon Fm	
Marmora Mb	1,861.6
Sable Mb	2,386.9
Cree Mb	2,524.0
Naskapi Mb	3,490.0
Missisauga Fm	3,777.8
(Approx. Top OP)	4,312.0

ADDITIONAL REPORTS AND LOGS:

Well History Report
Lithologic Description
Four-Arm High Resolution Continuous Dipmeter, Run 1 & 2
Offshore Technical Log
Completion Record, Run 1
Composite Log, Run 1 & 2
Core Sample Results, Run 1-3
Free Point Indicator Results, Run 1
Cement Volume Log, Run 1 & 2
Deviated Compensated Neutron-Litho Density, Run 1-4
True Vertical Depth-Dual Induction Log, Run 1-3
True Vertical Depth Compensated Neutron-Litho Density, Run 1-3
Dual Spacing Thermal Decay Time Log, Run 1
Repeat Formation Tester, Run 1-4

Arrow Plot, Run 1
Back Off Results, Run 1
Deviated Dual Induction Log, Run 1-4
Deviated Depth Derived Borehole Compensated Sonic, Run 1-3
True Vertical Depth Derived Borehole Compensated Sonic, Run 1-3
Mechanical Properties Log-Sand Strength Analysis, Run 3
True Vertical Depth-Dual Induction Log (Reduced Mylar)
Deviated Depth Derived Borehole Compensated Sonic (Reduced Mylar)
DST # 1
DST # 2
Well History Summary (Mud Report)
Test Results-Gas Testing 1986
Technifluids Well Summary Revised (Mud Report)
Vessel Response Plot
Mechanical Properties Log Computation
Drilling Record
Preliminary Core Analysis 1 of 2
Preliminary Core Analysis 2 of2
Well Seismic Report
Well Seismic Results, Run 1 & 2
Palynological, Micropaleontological, and Geochemical Summaries
Well Seismic Results (Field Log), Run 1
Well Seismic Results (Field Log), Run 4
Core Photo's (Slabbed), Core 1-4
Core Photo's (Slabbed), Core 5 & 6
Core Photo's (Slabbed), Core 7
Core Analysis 1 of 2
Core Analysis 2 of 2

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**	
Washed Cuttings	590 – 4,505	748	
Unwashed Cuttings	590 – 4,505	752	
Sidewall Core	724 – 4,500	268	
Canned Cuttings (dried)	590 – 4,920	434	
Slides			**Sample Source**
Micropaleo slides	585.0 – 4 920.0	145	cuttings
Palynology slides	724.0 – 4,264.9	126	co. sidewall core
Palynology slides	4,106.0 – 4,500.0	12	co. sidewall core
Core:		**Recovery (m)**	
Core #1	3,266.0 – 3,284.8	18.78	
Core #2	3,284.8 – 3,303.1	18.33	
Core #3	3,803.3 – 3,826.0	20.25	
Core #4	3,826.0 – 3,851.0	25.00	
Core #5	4,017.0 – 4,044.0	27.00	
Core #6	4,044.0 – 4,063.0	18.36	
Core #7	4,396.6 – 4,424.4	-	

Fluids:

Test #	**Interval (m)**	**Recovery**	**Recovered from**
DST #1, zone 1	3,855 – 3,846	condensate	separator
DST #2, zone 2	3,795 – 3,809	condensate	separator

DST #1, zone 1	3,835 – 3,846	water	separator
DST #2, zone 2	3,795 – 3,809	water	separator

South Sable B-44

WELL SUMMARY

GENERAL INFORMATION

D #	312
Company	Mobil et al
Location	43°53'06.73" N 59°51'42.09" W
UWI	300B444400059450
Area	Scotian Shelf
Spud Date	March 27, 1988
Well Term. Date	July 13. 1988
Rig Release Date	July 08,1988
Drilling Rig	Rowan Gorilla I
Total Depth (m)	5,208
Water Depth (m)	35.9
Rotary Table (m)	42.1
Well Type	Exploration
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
914 mm x 194 m	36" x 636'
473 mm x 865 m	18 5/8" x 2,838'
340 mm x 2,838 m	13 3/8" x 9,310.7'
244 mm x 4,108 m	9 5/8" x 13,477.7'

FLUID TESTS

Type /Test #	**Interval (m)**	**Recovery**	**Flow Rate / Amount**
DST #1	3,641 – 3,648	gas	67,920 m^3/d
		oil	18.76 m^3/d
		water	7.47 m^3/d

GEOLOGIC TOPS (m):

Formation / Member	**Depth m**
Banquereau Fm	1,432 (bottom)
Wyandot Fm	1,432.2
Dawson Canyon Fm	1,542.3
Petrel Mb	1,602.0
Logan Canyon Fm	1,711.5
Marmora Mb	1,711.5
Sable Mb	1,975.5
Cree Mb	2,096.0
Naskapi Mb	2,900.0

Missisauga Fm	3,052.0
(Upper)	3,052.0
("O" marker)	3,331.0
(Middle)	3,335.0
(~Top OP)	4,052.0
(Lower)	4,606.2
(Fault Zone)	4,980.3
Verrill Canyon Fm?	4,980.3

ADDITIONAL REPORTS AND LOGS:

Well History Report
Core Analysis Report
Water Analysis
Sampling Log- DST #1
Preliminary Plots vs Time
Core Photo's (Whole Diameter), Core 1
Core Photo's (Slabbed), Core 1
Cement Volume Log, Trip 3-5
Phasor Induction-SFL/Dual Induction-SFL, Trip 1-5
Completion Record- Zone #1, Trip 7
Natural Gamma Ray Spectrometry Log, Trip 3 & 4
Core Sample Taker Results, Trip 3-5
Stratigraphic High Resolution Dipmeter, Trip 3-5
Microlog, Trip 3-5
Borehole Geometry Log, Trip 1
Dual Dipmeter, Trip 3-5
Simultaneous Compensated Neutron-Litho Density, Trip 3-5
Perforating Depth Control Log, Trip 6
Cement Bond Log Variable Density, Trip 5
Auxiliary Measurements Log, Trip 3-5
Formation Evaluation Log

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**	
Washed Cuttings	890 -5,207	715	
Unwashed Cuttings	890 – 5,207	715	
Canned Cuttings (dried)	890 – 5,207.5	433	
Slides:	**Interval (m)**	**# of Slides**	**Sample Source**
Micropaleo slides	885 – 5,207.5	146	Cuttings
Core:	**Interval (m)**	**Recovery (m)**	**# Boxes**
Core #1	3,934.0 – 3,940.3	6.3	10
Recovered Fluids:	**Interval (m)**	**Recovered**	**Recovered from**
DST 1	3,461 – 3,467.8	Condensate	Stocktank

Triumph P-50

WELL SUMMARY

GENERAL INFORMATION

D #	12
Location	43°39'51'.62" N 59°51'02.36" W
Company	Shell
UWI	300JP504340059450
Area	Scotian Shelf
Spud Date	August 4, 1971
Well Term. Date	October 10,1971
Drilling Rig	Sedneth 1
Water Depth (m)	90.2
Rotary Table (m)	25.9
Total Depth MD (m)	4,595
Well Type	Exploration
Classification	Gas show
Well Status	P&A
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	**Casing Size x Depth (imperial)**
406 mm x 299.6 m	16" x 983'
340 mm x 1,032.1 m	13 3/8" x 3,386'
244.5 mm x 2,292.4 m	9 5/8" x 7,521'

GEOLOGIC TOPS :	**MD (m)**
Banquereau Fm	In casing
Wyandot Fm	1,698.6
Dawson Canyon Fm	1,826.9
Logan Canyon Fm	
Marmora Mb	1,981.2
Sable Mb	2,412.5
Cree Mb	2,604.8
?Fault Mb	3,985.3
Naskapi Mb	3,985.3
Missisauga Fm	4,100.8
(~Top OP)	~4,495.8

ADDITIONAL REPORTS AND LOGS:

Well History Report
The Micropaleontology, Paleontology & Stratigraphy of the Shell Triumph P-50 Well
Paleontological Report
Borehole Compensated Sonic Log, Run 1-3
3-Arm Focused Continuous Dipmeter (computed), Run 1-3
Directional Log (Computed), Run 1-3
Velocity Survey
GMA Stratigraphic Modeling System (mylar)
Geochemical Evaluation (x-ref. 8623-R005-001P)
Sonigram Velocity Analysis
Compensated Formation Density Log, Run 1-2, (Whipstocked)
Compensated Formation Density Log, Run 1, (Original Hole)
Well History Report – Shell Triumph P-50
Dual Induction-Laterlog, Run 1-4, (Whipstocked)
Dual Induction-Laterlog, Run 1,1-4

Gamma ray (mylar) S & D
Paleontological/Palynological/Source Rock Analysis Report

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	301.8 – 4,593.3	919
Unwashed Cuttings	301.8 – 4,593.3	926
Sidewall Core	341.4 – 4,585.1	277
Canned Cuttings	2,133.6 – 4,595.4	83

Slides:	Interval (m)	# of Slides	Sample Source
Micropaleo slides	301.7 – 4,593.3	182	cuttings
Micropaleo slides	389.5 – 4,585.1	128	sidewall core
Palynology slides	292.6 – 2,996.2	58	cuttings
Palynology slides	389.5 – 3,032.7	114	sidewall core

Whycocomagh N-90

WELL SUMMARY

GENERAL INFORMATION

D #	304
Company	Canterra et al
Location	43°39'50.86" N 60°28' 03.71" W
UWI	300 N90 43400 60150
Area	Scotian Shelf
Spud Date	April 20, 1987
Well Term. Date	May 26, 1987
Drilling Rig	Sedco 710
Total Depth(m)	3,535
Water Depth (m)	68
Rotary Table (m)	24
Well Status	P & A
Type of Well	Exploratory
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	Casing Size x Depth (imperial)
960 mm x 147 m	30" x 193.7'
508 / 340 mm x 556 m	20" / 13 3/8" x 1,856.9'
244 mm x 1,945 m	9 5/8" x 6,315.6'

GEOLOGIC TOPS (m):

Banquereau Fm	in casing
Wyandot Fm	1,456.0
Dawson Canyon Fm	1,469.0

Petrel Mb	1,560.0 – 1,564.4
Logan Canyon Fm	
Marmora Mb	1,653.0
Sable Mb	1,896.4
Cree Mb	1,984.0
Naskapi Mb	?2,887.7
Missisauga Fm	
"Upper"	2,877.7

ADDITIONAL REPORTS AND LOGS:

Final Well Report
Borehole Geometry Log, Run 1
Stratigraphic High Resolution Dipmeter, Run 1
Stratigraphic High Resolution Dipmeter, Run 2
Dual Induction, Run 1-3
Core Sampling Results, Run 1 & 2
Auxiliary Measurements, Run 1 & 2
Depth Derived BHC Sonic Log, Run 1 & 2
Simultaneous Compensated Neutron-Litho Density, Run 1-3
Repeat Formation Tester, Run 1
End of Well Report (Mud Report)
SAT Checkshot Summary (Field Log, Run 3
Biostratigraphy Report
SAT Checkshot Summary
Plan and Field Notes
Composite Well Log (Mud Log)
Mud Loggers Strip Chart
Dual Induction (Reduced Mylar)
Simultaneous Compensated Neutron-Litho Density (Reduced Mylar)

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	600 – 3,535.0	463
Unwashed Cuttings	600 – 3,535.0	463
Sidewall Core	715 – 3,528.2	98
Canned Cuttings (dried)	600 – 3,530.0	381

Core:	**Interval (m)**	**Recovery (m)**
Core #1	2,921.2 – 2,932.9	11.2

Well Summaries Parcel 3

Shelburne G-29

WELL SUMMARY

GENERAL INFORMATION

D #	280
Company	Pex et al

Location	42°38'26.87"
	63°33'33.46"
UWI	300G294240063300
Area	Scotian Slope
Spud Date	March 31, 1985
Well Term. Date	September 16, 1985
Drilling Rig	Sedco 710
Total Depth(m)	4,005
Water Depth (m)	1,153.5
Rotary Table (m)	25
Well Status	P&A
Type of Well	Exploratory
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
762 mm x 1,263.4	30" x 385.1'
508 mm x 1,600	20" x 487.7'
340 mm x 2,493.7	13 3/8 x 760.1'

GEOLOGIC TOPS :	**Depth (m)**
Banquereau Fm	2,612.3 (bottom)
Wyandot Equiv.?	2,612.3
Dawson Canyon Fm	3,110.0
Petrel Mb?	3,194
Shortland Shale	3,288
Verrill Canyon Fm	3,740
Roseway Equiv.	3,985

ADDITIONAL REPORTS AND LOGS:

Well History Report
Well History Summary (Mud Report)
Depth Derived Borehole Compensated Sonic Log, Run 1 & 2
Microlog, Run 1 & 2
Borehole Geometry Survey, Run 1
Completion Record, Run 1
Core Sample Taker Results, Run 1 & 2
Natural Gamma Ray Spectroscopy Log, Run 1 & 2
Dual Induction-SFL, Run 1
Dual Laterolog Micro SFL, Run 1 & 2
Directional Survey, Run 1
Stratigraphic High Resolution Dipmeter, Run 1
Well Seismic Report
Carbonate Petrography Report
Final Biostratigraphic Report
Composite Log
Subsurface Master Log
Depth Derived Borehole Compensated Sonic Log (Reduced Mylar)
Simultaneous Compensated Neutron-Litho Density, Run 1 & 2

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**

Washed Cuttings	1,620- 3,990	329
Unwashed Cuttings	1,620 – 3,990	474
Sidewall Core	2,520 – 3,810	38
Canned Cuttings (dried)	1,625 – 3,985	238

Slides	**Interval (m)**	**# of Samples**	**Sample Source**
Micropaleo	1,620 – 3,990	80	cuttings
Palynology	1,620 – 3,990	116	cuttings

Wells Located near Parcel 3

Montagnais I-94

WELL SUMMARY

GENERAL INFORMATION

D #	140
Company	Union et al
Location	42°53'40.71"N 64°13'46.51"W
UWI	300I944300064000
Area	Scotian Shelf
Spud Date	September 12, 1974
Well Term. Date	September 29, 1974
Drilling Rig	Sedco H
Total Depth (m)	1,945.9 m
Water Depth (m)	112.8 m
Rotary Table (m)	29.9 m
Well Status	P&A
Type of Well	Exploratory
Info. Release Date	Released

CASING:

Size x Depth (imperial)	**Size x Depth (metric)**
16" x 1,087'	406 mm x 331.3 m
13 3/8" x 2,961	340 mm x 902.5 m

GEOLOGIC TOPS :	**Depth (ft)**	**Depth (m)**
Banquereau Fm	2,322 (bottom)	707.7 (bottom)
(volcanics)	2,140	652.3
(base tertiary unconformity)	2,322	652.3
(Logan Canyon Equiv.?)	2,322	652.3
(volcanics or volcaniclastics?)	3,128	953.4
	3,511	1,070.2
(meguma GP basement)	3,954	1,205.2

ADDITIONAL REPORTS AND LOGS:

Well History Log
Borehole Compensated Sonic Log, Run 1 & 2

4-Arm High Resolution Continuous Dipmeter, Run 1 & 2
4-Arm High Resolution Continuous Dipmeter (Computed), Run 1 & 2
Dual Induction Laterolog, Run 1 & 2
Simultaneous Compensated Neutron Formation Density, Run 1
Velocity Survey
Gas Log
Borehole Compensated Sonic Log, Run 1 & 2
Report on the Drilling and Abandonment

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	350.5 – 1,636.7	336
Unwashed Cuttings	350.5 – 1,636.7	335
Sidewall Core	472.4 - 1,583.4	44
Canned Cuttings (dried)	923.5 – 1,636.7	130

Slides	**Interval (m)**	**# of Samples**	**Sample Source**
Micropaleo	579 – 755.9	84	cuttings
Palynology	341 - 771	24	cuttings
Palynology	472.4 – 1,583.4	33	sidewall core

Core:		**Recovery (m)**
Core #1	1,608.4 – 1,611.4	3.1

Mohawk B-93

WELL SUMMARY

GENERAL INFORMATION

D #	5
Company	Shell
Location	42°42’10.52” N 64°43’53.50” W
UWI	300B934250064300
Area	Scotian Shelf
Spud Date	May 3, 1970
Well Term. Date	May 23, 1970
Drilling Rig	Sedco H
Total Depth(m)	2,126
Water Depth (m)	117
Rotary Table (m)	31.4
Well Status	P&A
Type of Well	Exploratory
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
406 mm x 349.9 m	16” x 1,148’
244 mm x 1,063.0 m	9 5/8” x 3,488’

GEOLOGIC TOPS:	**Depth (ft)**	**Depth (m)**
Banquereau Fm	2,012	613.3 (bottom)
(Unconformity)	2,012	613.3
Dawson Canyon Fm	2,012	613.3
Petrel Mb	3,406	1,038
Shortland Shale	3,702	1,128.4
(unconformity)	4,325	1,318.3
Naskapi Mb	4,325	1,318.3
Roseway Unit	4,396	1,339.9
Mohawk Fm	5,280	1,609.3
(granite basement)	6,930	2,112.3

ADDITIONAL REPORTS AND LOGS:

Well History Report
Biostratigraphic Log
Biostratigraphy of Shell Mohawk B-93
Borehole Compensated Sonic Log, Run 1-2
Compensated Formation Density Log, Run 1
Dual Induction-Laterlog, Run 1-2
Geochemical Evaluation (x-ref. 8623-R5-1P)
Source Rock Summary Chart
Vitrinite Reflectivity Data Summary Chart
Geochemical Data
Micropaleontological/Palynological Report Appendix E
Micropaleontology, Palynology, & Stratigraphy (x-ref. 8639-C20-1E)
Velocity Survey

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	362.7 – 2,126.0	339
Unwashed Cuttings	362.7 – 2,126.0	341
Sidewall Core	472.4 – 2,112.3	121
Canned Cuttings (dried)	362.7 – 2,126.0	35

Slides	**Interval (m)**	**# of Slides**	**Sample Source**
Micropaleo	502 – 2,094.0	31	sidewall core
Micropaleo	472.4 – 2,104.0	73	sidewall core
Micropaleo	362.7 – 2,118.3	97	cuttings
Palynology	362.7 – 2,114.1	105	cuttings
Palynology	472.4 – 1,857.4	60	sidewall core
Palynology	699.5 – 1,919.6	8	sidewall core

Well Summaries Parcel 4

Albatross B-13

WELL SUMMARY

GENERAL INFORMATION

D # 268

Company	Petro-Can-Texaco et al
Location	$42^0$42'10.68"
	$63^0$02'11.83"
UWI	300B134250063000
Area	Scotian Slope
Spud Date	December 12, 1984
Well Term. Date	March 28, 1985
Drilling Rig	Sedco 710
Total Depth(m)	4,046
Water Depth (m)	1,341
Rotary Table (m)	24
Well Status	P&A
Type of Well	Exploratory
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
762 mm x 1,415 m	30" x 4,642'
508 mm x 1,862 m	20" x 6,109'
340 mm x 2,484 m	13 3/8" x 8,149'

GEOLOGIC TOPS (m):

Banquereau Fm	2,468.5
(unconformity)	2,468.5
Roseway/Artimon equiv.	2,468.5
Abenaki Fm	3,014.5
Baccaro Mb	3,014.5
(Fault)	3,815.0
Misaine Mb	3,958.4

ADDITIONAL REPORTS AND LOGS:

Well History Report
Compensated Densilog/Neutron, Run 1 & 2
Dual Laterolog, Run 1 & 2
Prolog Field Analysis, Well site Complex Reservoir Analysis
Computed Four-Arm Diplog, Run 2
BHC Acoustilog, Run 1 & 2
Formation Multi-Tester Log, Run 2
Directional Survey, Run 2
Corgun, Run 2
Minilog, Run 1 & 2
Composite Log
Four-Arm Diplog, Run 2
Core Photo's (Whole Diameter), Core 1
Core Analysis Results
Subsurface Masterlog
Plan & Field Notes
Formation Dip Listing, Run 1
Borehole Seismic Log, Final Report
Dual Laterolog (Reduced Mylar)
Carbonate Petrographic Study-Final Report
Composite Log
Synthetic Seismogram April 1, 1985

Synthetic Seismogram April 2, 1985
Continuous Velocity Data
Biostratigraphy-Final Report
Addendum to Albatross B-13 Biostratigraphy Report
Geochemical Evaluation
Borehole Seismic Log-Final Report
Well History Summary (Mud Report)
Mud/Gas Log
Velocity Data
Continuous Velocity Data

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**	
Washed Cuttings	1,880 – 4,044	434	
Unwashed Cuttings	1,880 – 4,044	434	
Canned Cuttings (dried)	1,855 – 4,044	217	
Slides			**Sample Source**
Micropaleo	1,875 – 4,044	83	cuttings
Palynology	1,875 – 4,044	70	cuttings
Thin Section	2,511.5	1	core
Core:		**Recovery (m)**	
Core #1	2,511.5 – 2,517.0	5	

Well Summaries Parcel 5

Shubenacadie H-100

WELL SUMMARY

GENERAL INFORMATION

D #	219
Location	42°49’28.43” N 61°28’42.81” W
Company	Shell et al
UWI	300H004250061150
Area	Scotian Slope
Spud Date	November 5, 1982
Well Term. Date	February 12, 1983
Drilling Rig	Sedco 709
Water Depth (m)	1,476.5
Rotary Table (m)	24
Total Depth MD (m)	4,200
Well Type	Exploratory
Well Status	P&A
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	**Casing Size x Depth (imperial)**

762 mm x 1,520 m	30" x 4,987'
508 mm x 2,107 m	20" x 6,913'
333 mm x 2,583 m	13" x 8,474'
244 mm x 3,477 m	9 5/8" x 11,407'

GEOLOGIC TOPS :	**MD (m)**
Banquereau Fm	In casing
(?Miocene/Eocene Unconformity Wyandot)	3,059
(Turbidite Fan)	?3,436
(Base Turbidite Fan)	3,784
?Dawson Canyon Fm	3,784
(Shortland Shale)	3,996

ADDITIONAL REPORTS AND LOGS:

Well History Report
Dual Laterolog Micro SFL, Run 1 & 2
Borehole Compensated Sonic Log, Run 1-3
Core Sample Taker-Gamma Ray, Run 1 & 2
Directional Log (Computed), Run 1 & 2
Dual Induction-SFL, Run 1-3
Caliper Log, Run 1
Four-Arm High Resolution Continuous Dipmeter, Run 1& 2
Cement Volume Log from Borehole Geometry Tool-GR, Run 1-3
Simultaneous Compensated Neutron-Formation Density, Run 1 & 2
Long Spacing Sonic-GR, Run 1-3
Baroid Mud Report
Directional Survey, Run 1 & 2
Cement Bond-Variable Density Log, Run 1
Palynology, Micropaleo, & Geochemistry Summary
Well Seismic Results, Run 1-5

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**	
Washed Cuttings	2,145.0 – 4,200.0	505	
Unwashed Cuttings	2,145 - 4200	237	
Canned Cuttings (Dried)	2,150 – 4,200	502	
Slides:			**Sample Source**
Micropaleo slides	2,145.0 - 4,200.0	52	cuttings
Palynology slides	2,589.5 – 4,195.0	150	sidewall core
Core:		**Recovery (m)**	
Core#1	no recovery	-	
Core #2	3,243.4 – 3,261.0	3.9	
Core #3	3,554.6 – 3,572.9	2.0	
Core #4	3,650.3 – 3,659.0	6.8	

Wells Located near Parcel 5

Acadia K-62

WELL SUMMARY

GENERAL INFORMATION

D #	171
Company	Chevron-PEX Shell
Location	42˚51‘43.54" N 61˚55‘02.08" W
UWI	300K624300061450
Area	Scotian Slope
Spud Date	April 11, 1978
Well Term. Date	August 2, 1978
Drilling Rig	Ben Ocean Lancer
Total Depth (m)	5,287
Water Depth (m)	866.2
Rotary Table (m)	12.8
Well Status	P&A
Type of Well	Exploratory
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	Casing Size x Depth (imperial)
762 mm x 928 m	30” x 3,044.6’
508 mm x 1,182.9 m	20” x 3,880.9’
399.7 mm x 1,785.2 m	$13^{3/8}$” x 5,856.9
244.5 mm x 2,786.3 m	$9^{5/8}$” x 9,141.4’
177.8 mm x 4,881m (liner)	7” x 16,013.7’ (liner)

WELL TEST SUMMARY

Type /Test #	Interval (m)	Recovery	Amt. Recovered
DST # 1	2,786.2 – 2,822.9	water cushion	152 m
		muddy water	475 m
		slightly muddy water	2,149 m
DST # 2	4,821.9 – 4,837.8m	water cushion	11.0m^3
		very muddy water	3.0 m^3
		slightly muddy water	1.5 m^3
		formation salt water	18.0 m^3
DST #3	3,023.01 – 4,755.49	water cushion	2 m^3
		rat hole mud	1.5 m^3
		formation water	24.0 m^3
		mud	1.5 m^3

GEOLOGIC TOPS:	**Depth (m)**
Banquereau Fm	2,593.4 bottom
Wyandot Fm	2,593.4
Dawson Canyon Fm	2,620.1
Petrel Mb	2,714.4
(unconformity)	2,778.0

Roseway Equivalent	2,778.0
Abenaki Fm	3,306.0
Baccaro Mb	3,306.0
Misaine Mb	4,086.0
Scatarie Mb	4,304.0
Mohican Equivalent	4,950.0

ADDITIONAL REPORTS AND LOGS:

Well History Report
Borehole Compensated Sonic Log, Run 1-5
Core Analysis Results
4-Arm High Resolution Continuous Dipmeter (Computed), Run 1-4
High Resolution Thermometer, Run 1
Chemical analysis of Core Sample
Special Data Analysis
Graphical Summary Weather and Sea Conditions Vessel Response
Geochemical Analysis
Simultaneous Compensated Neutron Formation Density, Run 1-3
Geochemical Well Site Log
Palynology & Micropaleontological Report
Seismic Reference Service, Run 1-5
Well Test Report
Well History Log (Crystal-Particle Size, Porosity etc.)
Directional Survey/Dipmeter Cluster Calculation Listing
Cement Bond Log, Run 2
Directional Log (Computed), Run 1-4
Dual Induction Laterolog, Run 1-5
Core Photos (photocopied)

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	1,200.0 – 5,287.0	1,040
Unwashed Cuttings	1,200.0 – 5,287.0	1,022
Sidewall Core	1,881.0 – 4,887.2	90
Canned Cuttings	1,200.0 – 5,272.0	208

Slides:	**Interval (m)**	**# of Samples**	**Sample Source:**
Micropaleo	1,200.0 – 5,287.0	134	cuttings
Micropaleo	2,430.0 - 5,257.0	127	cuttings
Palynology	1,200.0 – 5,287.0	131	cuttings
Palynology	1,951.0 – 4,297.7	19	sidewall core
Palynology	1,828.8 – 2,270.2	11	sidewall core

Core:	**Interval (m)**	**Recovery (m)**
Core #1	2,811.4 – 2,813.0	1.5
Core #2	2,813.0 – 2,816.0	0.5
Core #3	2,816.0 – 2,822.9	6.8
Core #4	3,380.6 – 3,399.2	17.4
Core #5	3,736.8 – 3,752.4	15.5
Core #6	4,842.0 – 4,854.0	9.6

Glooscap C-63

WELL SUMMARY

GENERAL INFORMATION

D #	D231
Company	Husky Bow Valley et al
Location	43^{0}12'09.83"
	62^{0}09'56.75"
UWI	300C634320062000
Area	Scotian Shelf
Spud Date	August 7, 1983
Well Term. Date	January 3, 1984
Drilling Rig	Bow Drill II
Total Depth (m)	4,542
Water Depth (m)	99
Rotary Table (m)	22.9
Well Status	P&A
Type of Well	Exploratory
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
762 mm x 309.7 m	30" x 1,016.0'
508 mm x 847.6 m	20" x 2,780.8'
340 mm x 2,653 m	13 $^{3/8}$" x 8,704.0'

GEOLOGIC TOPS:	**Depth (m)**
Banquereau Fm	957.0 (bottom)
Wyandot Fm	957.0
Dawson Canyon Fm	1,107.5
Petrel Mb	1,322.9
Shortland Shale	1,383.0
Missisauga Fm	2,211.5
Roseway Artimon Equiv.	2,501.1
Abenaki Fm	2,696.0
Baccaro Mb	2,696.0
Misaine Mb	3,258.0
Scatarie Mb	3,345.0
Mohican Fm	3,475.5
(Glooscap Volcanics)	3,894.0
Argo Fm	4,045.5

ADDITIONAL REPORTS AND LOGS:

Well History Report
Simultaneous Compensated Neutron-Litho Density, Run 1
Depth Derived Borehole Compensated Sonic Log, Run 1-4
Simultaneous Compensated Neutron-Litho Density (Corrected Copy),Run 1
Natural Gamma Ray Spectroscopy Log, Run 1

Dual Laterolog Micro SFL, Run 1 & 2
Dual Induction-SFL, Run 1-3
Final Well Report
Temperature Data Log
Drilling Data Pressure Log
Wireline Data Pressure Log
Pressure Evaluation Log
Bit Record
Drill Rate
Formation Evaluation Log (Mud Log)
Delta Resistivity/Flow Line Resistivity
Costs Cumulative Plot (1:3000)
Composite Geological Well Data Log
Well Seismic Report
Micropaleontology Report
Dual Laterolog Micro-SFL (Reduced Mylar)

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**	
Washed Cuttings	320 – 4,540	740	
Unwashed Cuttings	320 – 4,540	745	
Canned Cuttings (dried)	320 – 4,540	423	
Slides			**Sample Source**
Micropaleo	320 – 4,540	126	co. cuttings
Micropaleo	320 – 4,450	122	cuttings
Palynology	2,692 – 4,540	96	co. sidewall core
Palynology	320 – 4,450	396	company cuttings
Palynology	320 – 4,450	120	cuttings
Thin Section	3,880 – 4,040	21	cuttings
Thin Section	670 - 610	4	core

Moheida P-15

WELL SUMMARY

GENERAL INFORMATION

D #	168
Company	Petro Canada et al
Location	$43^0$04'56.32" N $62^0$16'44.33" W
UWI	300P154310062150
Area	Scotian Shelf
Spud Date	November 18, 1976
Well Term. Date	February 15, 1977
Drilling Rig	Sedco H
Total Depth(m)	4,298
Water Depth (m)	111.9
Rotary Table (m)	29.9
Well Status	P&A
Type of Well	Exploratory
Info. Release Date	Released

CASING:

Size x Depth (metric)	Size x Depth (imperial)
406 mm x 323.4 m	16" x 1,060.97'
340 mm x 905.3 m	13 3/8" x 2,970.2
244 mm x 939.7 m	9 5/8" x 6,364.0'

GEOLOGIC TOPS (m):	Depth ft	Depth m
Banquereau Fm	3618 (bottom)	1,102.8 (bottom)
(Unconformity)	3,618	1,102.8
Wyandot Fm	3,618	1,102.8
Dawson Canyon Fm	3,812	1,161.9
Petrel Mb	4,518	1,377.1
Logan Canyon Equiv	4,738	1,444.1
Missisauga Equiv	7,252	2,210.4
Roseway/Artimon?	8,312	2,533.5
Abenaki Fm	8,895	2,711.2
Baccaro Mb	8,895	2,711.2
Misaine Mb	11,040	3,365.0
Scatarie Mb	11,289	3,440.9
Mohican Fm	11,738	3,577.7
Iroquois Facies	12,230	3,727.7
(Breakup Unconformity)	13,265	4,043.2
Eurydice Fm? (Triassic)	13,265	4,043.2

ADDITIONAL REPORTS AND LOGS:

Final Well Report
Borehole Compensated Sonic Log, Run 1-4
Plan of Survey of Offshore Exploratory Well Location
4-Arm High Resolution Continuous Dipmeter (Computed), Run 1-4
Long Spacing Sonic Log, Run 1-3
Dipmeter Cluster Calculation Listing
Micropaleontological Report & Palynology Summary
Velocity Survey Plot
Velocity Analysis
Dual Induction Laterolog, Run 1-4
Simultaneous Compensated Neutron Formation Density, Run 1-4
Dual Induction Laterolog (Field Print), Run 4
Borehole Compensated Sonic Log (Field Print), Run 4
4-Arm High Resolution Continuous Dipmeter, Run 1-4
Simultaneous Compensated Neutron Formation Density, Run 3
Weather and Vessel Performance Summary
Composite Well Log (Gamma Ray, Resistivity, etc.)
Master Log (Gas in Cuttings, Drilling Rate etc.)

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	3,41.4 – 4,297.6	1,064
Unwashed Cuttings	3,41.4 – 4,297.6	1,064
Sidewall Core	3,65.8 – 4,261.1	209
Canned Cuttings (dried)	3,41.4 – 4,297.7	411

Slides	Interval (m)	# of Samples	Sample Source

Micropaleo	448.1 – 1,935.5	61	sidewall core
Micropaleo	2,538.9 – 4,297.7	59	cuttings
Palynology	4,297.7 – 4,261.1	113	cuttings
Palynology	448.0 – 4,261.1	149	sidewall core
Palynology	3,305.8	1	core
Thin Sections	2,561.8 – 3,769.2	5	core

Core:	**Interval (m)**	**Recovery (m)**
Core #1	2,452.1 – 2,567.3	2.44
Core #2	3,305.5 – 3,323.8	4.87
Core #3	3,743.8 – 3,763.1	16.09

Mohican I-100

WELL SUMMARY

GENERAL INFORMATION

D #	74
Company	Shell
Location	$42^0$59'39.04"
	$62^0$28'51.32"
UWI	300I004300062150
Area	Scotian Shelf
Spud Date	December 27, 1971
Well Term. Date	March 10, 1972
Drilling Rig	Sedco H
Total Depth (m)	4,393
Water Depth (m)	153.3
Rotary Table (m)	29.9
Well Status	P&A
Type of Well	Exploratory
Info. Release Date	Released

CASING:

Size x Depth (imperial)	**Size x Depth (metric)**
16" x 1,189'	406 mm x 362.4 m
13 3/8 " x 3,231'	340 mm x 984.8 m
9 5/8" x 6,621'	244.5 mm x 2,018.4 m

GEOLOGIC TOPS:	**depth (ft)**	**depth (m)**
Laurentian Fm	4,734	1,442.9
(unconformity)	4,734	1,442.9
Banquereau Fm	4,734	1,442.9
(unconformity)	5,616	1,711.7
Logan Canyon Equiv	5,616	1,711.7
Missisauga Equiv	7,212	2,198.2
Roseway/Artimon Equiv	8,248	2,513.9
Abenaki Fm	8,897	2,711.8
Baccaro Mb	8,897	2,711.8
Misaine Mb	10,920	3,328.4
Scatarie Mb	11,290	3,441.1

Mohican Fm	11,888	3,623.4
Iroquois Fm	12,426	3,787.4
(breakup unconformity)	14,064	4,286.7
Eurydice Fm	14.064	4,286.7
Argo Fm	14,322	4,365.3

ADDITIONAL REPORTS AND LOGS:

Well History Report
Borehole Compensated Sonic Log, Run 1-4
Compensated Formation Density and Neutron Log, Run 1 & 2
4-Arm High Resolution Continuous Dipmeter, Run 1-3
Dual Induction-Laterlog, Run 1-4
Micropaleontology, Palynology, Geochem, & Source Rock Analysis
Directional Log, Run 1-3
Velocity Survey (2 parts)
Velocity Analysis
Geochemical Evaluation (x-ref 8623-R5-1P)
Compensated Formation Density Log, Run 1
Geochem Analysis
Micropaleontology & Palynology Summary
Micropaleontology , Palynology & Stratigraphy

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	393.2 – 4370.8	940
Unwashed Cuttings	393.2 – 4370.8	923
Sidewall Core	388.9 – 4,390.6	239

Slides	**Interval (m)**	**# of Samples**	**Sample Source**
Micropaleo slides	386.2 – 4,353.7	156	sidewall core
Micropaleo slides	386.2 – 4,236.7	162	cuttings
Micropaleo slides	2,540.8 – 2,844.7	14	core
Micropaleo slides	2,838.9 – 2,845.3	9	core
Palynology slides	388.9 – 2,164.1	100	sidewall core
Palynology slides	7,150 – 4,364.7	64	sidewall core
Palynology slides	386.2 – 3,602.7	124	cuttings
Palynology slides	987.5 – 1,786.1	7	cuttings
Palynology slides	3,627.1 – 4,236.7	24	cuttings
Palynology slides	1,798.3 – 4,364.7	25	cuttings
Palynology slides	2,524.6 – 4,099.6	68	core
Palynology slides	2,532.9 – 4,145.3	29	co. core
Palynology slides	2,536.5	1	cuttings
Thin Section slides	2,541.6 – 3,982.5	3	core/cuttings
Thin Section slides	2,541.7 – 4,334.6	10	cuttings
Nannofossil slides	335.3 – 4,236.7	7	cuttings

Core:	**Interval (m)**	**Recovery (m)**
Core #1	2,524.6 – 2,532.5	7.8
Core #2	2,532.5 – 2,541.7	8.8
Core #3	2,838.9 – 2,848.1	8.9
Core #4	3,220.2 – 3,229.4	9.1

Core #5	3,462.5 – 3,470.5	7.0
Core #6	3,691.1 – 3,700.3	9.0
Core #7	3,700.3 – 3,968.5	6.8
Core #8	4,091.9 – 4,101.1	7.6
Core #9	4,331.0– 4,340.0	7.7

Oneida O-25

WELL SUMMARY

GENERAL INFORMATION

D #	3
Company	Shell
Location	$43^0$14'57.36"
	$61^0$33'36.49"
UWI	300O254320061300
Area	Scotian Shelf
Spud Date	September 1, 1969
Well Term. Date	November 16, 1969
Drilling Rig	Sedneth 1
Total Depth(m)	4,120
Water Depth (m)	82.3
Rotary Table (m)	25.9
Well Status	P&A
Type of Well	Exploratory
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
508 mm x 241.1 m	20" x 791'
340 mm x 738.2 m	13 3/8" x 2,422'
244 mm x 2,083.6 m	9 5/8" x 6,836'

GEOLOGIC TOPS:	**Depth (ft)**	**Depth (m)**
Banquereau Fm	4,000 (bottom)	1,219.2 (bottom)
Wyandot Fm	4,000	1,219.2
Dawson Canyon Fm	4,063	1,238.4
Petrel Mb	4,604	1,403.3
Logan Canyon Equiv	4,782	1,441.1
Naskapi Mb	7,325	2,232.6
Missisauga Equiv	8,098	2,468.2
Verrill Canyon Fm	8,264	2,518.9
Abenaki Fm	9,456	2,822.2
Baccaro Mb	9,456	2,822.2
Misaine Mb	12,030	3,666.7
Scatarie Mb	12,276	3,714.7
Mohican Fm	12,680	3,864.9

ADDITIONAL REPORTS AND LOGS:

Well History Report
3-Arm Focused Continuous Dipmeter (computed), Run 1-3
Biostratigraphic Log
Biostratigraphy of Shell Oneida O-25
Biostratigraphy/Palynological Analysis
Borehole Compensated Sonic Log, Run 1-4
Compensated Formation Density Log, Run 1
Dip Frequency
Directional Log (Computed), Run 1-3
Dual Induction-Laterlog, Run 1-4
Geochemical Evaluation (x-ref. 8623-R5-1P)
Microlog Caliper, Run 1
Micropaleontological Report
Micropaleontological/Source Rock Analysis Report
Micropaleontology, Palynology, & Stratigraphy (x-ref. 8639-C20-1E)
Sidewall Neutron Porosity Log, Run 1
Velocity Survey (3 pieces)

SAMPLES

Sample type	**Interval (m)**	**# of Samples**
Washed Cuttings	274.3 – 3,834.8	984
Unwashed Cuttings	274.3 – 4,109.9	1,013
Sidewall Core	288.9 – 4,096.5	248

Slides	**Interval (m)**	**# of Samples**	**Sample Source**
Micropaleo	4,087.3 – 4,096.5	3	sidewall core
Micropaleo	2,083.6 – 2,095.5	37	soil samples
Micropaleo	274.3 – 4,108.7	378	cuttings
Micropaleo	288.9 – 4,074.5	200	sidewall core
Palynology	448.1 – 4,105.7	139	sidewall core
Palynology	498.3 – 4,187.9	100	sidewall core
Palynology	3,636.3 – 3,767.3	8	cuttings
Palynology	1,371.6 – 4,108.7	32	cuttings
Palynology	2,083.6 – 2,096.5	6	soil samples
Palynology	2,157.9 – 2,877.3	6	co. core
Palynology	2,900.2 – 4,020.9	17	sidewall core
Palynology	274.3 – 3,880.1	130	cuttings
Nannofossil	362.4 – 4,096.5	22	sidewall core
Nannofossil	393.2 – 1,423.4	44	cuttings
Nannofossil	274.3 – 4,108.7	134	cuttings

Well Summaries Parcel 6

No wells in parcel 6

Wells Located near Parcel 6

Torbrook C-15

WELL SUMMARY

GENERAL INFORMATION

D #	383
Company	EnCana Corporation
Location	62°17'35.64" 42°34'02.60"
UWI	300C154240062150
Area	Scotian Slope
Spud Date	November 16, 2002
Well Term. Date	January 14, 2003
Drilling Rig	Eric Raude
Total Depth(m)	3,600
Water Depth (m)	1,674.5
Rotary Table (m)	25
Well Status	P&A
Type of Well	Exploratory
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
914 mm x 1,776.5 m	35.95" x 5,828
508 mm x 2,621.4 m	20" x 8,600'

***GEOLOGIC TOPS (m):**

Tertiary 34	2,905
Tertiary 33 (unconformity)	3,020
Tertiary 30 (unconformity)	3,245
Tertiary 20 (unconformity)	3,600

*Geologic Tops as interpreted by rig geologist.

ADDITIONAL REPORTS AND LOGS:

Well History Report – Volumes 1 & 2
Composite (EMS-DSI-HRLA-MCFL-TLD-CNL-GR-HNGS) Log Final Print Suite 1, Run 4
Natural Gamma Ray Spectrometry Log, Final Print Suite 1 Run 4
High Resolution Laterlog Array Log, Final Print Suite 1 Run 4
EMS Six Arm Caliper Borehole Geometry Log, Final Print Suite 1 Run 4
Mechanical Sidewall Coring Tool, Suite 1 Run 4
PEX Compensated Neutron Lithodensity Log, Final Print Suite 1 Run 4
Dipole Shear Sonic Imager MD EMS-DSI-HRLT
Dipole Shear Sonic Imager MD FMI-DSI-HNGS
FMI Image Log
FMI Image Log (Uninterpreted Images)
FMI Dip Log (w/stereonets)
End of Well Physical Environments Report (Meteorological/Forecast Verification/Wave/Current Data)
PWD MD Log Interval 1699.5-2420.0m, Run 100
PWD Time Log Interval 1699.5-2420.0m, Run 100
PWD MD Log Interval 1699.5-1787.0m, Run 200
PWD Time Log Interval 1699.5-1787.0m, Run 200
PWD MD Log Interval 1787.0-2650.0m, Run 300
PWD Time Log Interval 1787.0-2650.0m, Run 300
PWD MD Log Interval 2650.0-2657.0m, Run 400
PWD Time Log Interval 2650.0-2657.0m, Run 400
PWD MD Log Interval 2657.0-3600.0m, Run 500
PWD Time Log Interval 2657.0-3600.0m, Run 500

Composite (EMS-DSI-HRLA-MCFL-TLD-CNL-GR-HNGS) Log, Final Print Suite 1-Run 4
Electromagnetic Wave Resistivity , Dual Gamma Ray, Bimodal Acoustic Tool MD Log Final
Geological Striplog
Mud Log Scale 1:240
Mud Log Scale 1:600
Drilling Log Scale 1:600
Pressure Log Scale 1:600
PWD MD Log Interval 1699.5-2420.0m, Run 100
PWD Time Log Interval 1699.5-2420.0m, Run 100
PWD MD Log Interval 1699.5-1787.0m, Run 200
PWD Time Log Interval 1699.5-1787.0m, Run 200
PWD MD Log Interval 1787.0-2650.0m, Run 300
PWD Time Log Interval 1787.0-2650.0m, Run 300
PWD MD Log Interval 2650.0-2657.0m, Run 400
PWD Time Log Interval 2650.0-2657.0m, Run 400
PWD MD Log Interval 2657.0-3600.0m, Run 500

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	2,655 – 3,600	190
Unwashed Cuttings	2,655 – 3,600	190

Well Summaries Parcel 7

Evangeline H-98

WELL SUMMARY

GENERAL INFORMATION

D #	251
Location	43°17'26.27" N 60°58'48.40" W
Company	Husky / Bow Valley
UWI	300H984320060450
Area	Scotian Shelf
Spud Date	March 27, 1984
Well Term. Date	June 16, 1984
Drilling Rig	Bow Drill II
Water Depth (m)	174
Rotary Table (m)	23.5
Total Depth MD (m)	3,365
Well Type	Exploration
Well Status	P&A
Info. Release Date	Released

WELL RE-ENTERED

GENERAL INFORMATION

D #	251

Location	43°17'26.85" N 60°58'50.60" W
Company	Husky / Bow Valley
UWI	As above
Spud Date	August 8, 1984
Well Term. Date	November 1, 1984
Drilling Rig	Bow Drill II
Water Depth (m)	174
Rotary Table (m)	20.1
Total Depth MD (m)	5,044
Well Type	Exploration
Well Status	P&A
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	**Casing Size x Depth (imperial)**
762 mm x 456.6 m	30" x 1,498.0'
508 mm x 982.4 m	20" x 3,223.0'
340 mm x 3,141.6 m	13 3/8" x 3,141.6'

GEOLOGIC TOPS :	**MD (m)**
Banquereau Fm	In casing
Wyandot Fm	1,856.0
Dawson Canyon Fm	2,041.5
Petrel Mb	2,351.1,2,371.0
Shortland Shale	2,824.0
(Fault)	4,023.0
(Top OP)	~4,023.0
(Fault)	4,649.0

ADDITIONAL REPORTS AND LOGS:

Well History Report
Sidewall Cores, Run 1 & 2
Repeat Formation Tester, Run 1
Waveform Long Spacing Sonic Log, Run 1
Dual Induction-SFL, Run 1-3
Simultaneous Compensated Neutron-Litho Density, Run 1 & 2
Dual Laterolog Micro SFL, Run 1
Long Spacing Sonic-Gamma Ray, Run 1-4
Cement Bond-Variable Density Log, Run 1
Cyberdip (Field Print), Run 4
Hydrocarbon Source Facies Analysis
Biostratigraphy Report-Final Report
Well Seismic Report
Well Seismic Results (Field Print), Run 4
Seismic Reference Survey, Run 2
Dual Induction-SFL (Reduced Mylar)
Composite Geological Well Data Log
Formation Evaluation Log
Wireline Data Pressure Log
Drilling Data Pressure Log
Pressure Evaluation Log

Pressure Parameters Plot
Stratigraphy
Cost Plot
Temperature Data Log
Mud Resistivity Log

SAMPLES

Sample Type	Interval (m)	# of Samples	
Washed Cuttings	1,000 – 5 045	792	
Unwashed Cuttings	1,000 – 5,045	783	
Canned Cuttings (Dried)	1,500 – 5,040	353	
Slides:			**Sample Source**
Micropaleo slides	995 – 5,045	136	cuttings
Micropaleo slides	1,000 – 5,040	219	company cuttings
Palynology slides	1,000 – 4,785	472	cuttings
Palynology slides	2,380 – 5,040	139	sidewall core
Nannofossil slides	1,000 – 5,045	187	cuttings

Newburn H-23

WELL SUMMARY

GENERAL INFORMATION

D #	377
Location	$43^0$12’16.43” N $60^0$48’21.20” W
Company	Chevron Canada
UWI	300H234320060450
Area	Scotian Slope
Spud Date	May 22, 2002
Well Term. Date	August 21, 2002
Drilling Rig	Deepwater Millennium
Water Depth (m)	977
Rotary Table (m)	24
Total Depth MD (m)	6,070 m
Total Depth TVD (m)	5,983 m
Well Type	Exploration
Classification	Gas Show
Well Status	P&A
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	Casing Size x Depth (imperial)
914.4 mm x 1,093 m	36” x 3,586’
508 mm x 1,902 m	20” x 6,240’
346 mm x 3,502 m	13 5/8” x 11,489’
251 mm x 4,402 m	9 7/8” x 14,442’
197 mm x 5,403 m	7 ¾” x 17,726’

GEOLOGIC TOPS :	**MD m**	**TVD m**
(Base Pliocene)	1,636	1,636
(Oligocene Unconformity)	2,519	2,519
(Eocene Chalk)	2,786	2,789
Dawson Canyon Fm	2,979	2,979
Logan Canyon Fm (Albian Marker)	3,570	3,570
Logan Canyon Fm (Prodelta Marker)	3,910	3,910
Naskapi Mb (Equivalent)	4,450	4,448
Verrill Canyon Fm	4,825	4,795

Note: Geologic tops as interpreted by Chevron Canada

ADDITIONAL REPORTS AND LOGS:

Well History Report
Drilling Performance Log 2in/1hr 6.5 in. Section Composite Log Final Print Runs 9-12
Impulse-Phase Resistivity TVD 6.5 in. Section Composite Log Final Print Runs 9-12
Impulse-Phase Resistivity MD 6.5 in. Section Composite Log, Final Print Runs 9-12
Drilling Performance Log 2in/1hr 8.5 in. Section Composite Log Final Print Runs 6-8
Vision Services-ISONIC MD 8.5 in. Section Composite Log Final Print Runs 6-8
Vision Resistivity-Phase TVD 8.5 in. Section Composite Log Final Print Runs 6-8
Vision Resistivity-Phase MD 8.5 in. Section Composite Log Final Print Runs 6-8
Drilling Performance Log 2in/1hr 12.25 in. Section Composite Log, Final Print Run 4
Vision Services-ISONIC MD 12.25 in. Section Composite Log Run 4
Vision Resistivity-Phase MD 12.25 in. Section Composite Log Final Print Run 4
Drilling Performance Log 2in/1hr 17 in. Section Composite Log Final Print Run 3
Vision Resistivity-Phase Shift MD 17 in. Section Composite Log Final Print Run 3
Drilling Performance Log 2in/1hr 26 in. Section Composite Log Final Print Run 2
Vision Resistivity-Phase Shift MD 26 in. Section Composite Log Final Print Run 2
Compensated Neutron Litho Density (HLT) Final Print Run 1
Mechanical Sidewall Coring Tool Final Print Run 1
Borehole Geometry-Temperature Log, Final Print Run 1
Dipole Sonic Imager Upper and Lower Dipole P&S Modes Final Print Run 1
Dipole Shear Sonic Imager MD Relabeled Final Run 1
Dipole Shear Sonic Imager MD Relabeled Final Run 2
Dipole Shear Sonic Imager MD Relabeled Final Run 4
Borehole Geometry Log, Final Print Run 2
Oil Base Micro Imager Tool, Final Print Run 2
Dipole Sonic Log Cement Top Pass, Final Print Run 2
Array Induction Log, Final Print Run 2
Mechanical Sidewall Coring Tool, Final Print Run 2
Modular Dynamics Formation Tester (PS-HY-PO-LFA-SC-MS-PC), Final Print Run 2
Compensated Neutron Litho Density High Resolution, Final Print Run 2
Natural Gamma Ray Spectrometry Log, Final Print Run 2
Dipole Sonic Upper & Lower Dipole P&S Modes, Final Print Run 2
Combinable Magnetic Resonance Log (CMR+),Recalibrated Run 3A
Natural Gamma Ray Spectrometry Log (HNGS), Final Print Run 3A
Compensated Neutron Litho Density High Resolution, Final Print Run 3A
Oil Base Imager Log, Final Print Run 3A
Compensated Neutron Litho Density High Resolution, Final Print Run 3B
Mechanical Sidewall Core Tool, Final Print Run 3B
Compensated Neutron Litho Density, Final Print Run 4
Array Induction Log, Final Print Run 4
Mechanical Sidewall Coring Tool, Final Print Run 4
Environmental Measurement Log 6-Arm Caliper and Temperature, Final Print Run 4

Dipole Sonic Log Upper & Lower Dipoles and P&S Modes, Run 4
Cement Retainer Setting Record, Final Print Run 5
OBMI Image Plot Final Print
Tadpole Plot Stereonet View Final Print
Tadpole Plot With Structural Dip Removed (6@195), Run 2
Tadpole Plot With Structural Dip Removed, Run 3
Wellsite Geologist Log 1:600 MD
Wellsite Geologist Log 1:600 TVD
Final Mudlog Report
Drill Log (From Mudlog Report)
Pressure Log (From Mudlog Report)
Mud Log 1:240 (From Mudlog Report)
Mud Log 1:600 (From Mudlog Report)
Combinable Magnetic Resonance Log (CMR+), Final Print Run 3A
Multi-Run Composite Log
Array Induction, Run 1
Well Seismic Report
Wave Data Report
Current Data Report
Meteorological Summary Report/2002 End of Well Forecast Verification Report
Vitrinite Reflectance and Visual Kerogen Analysis of Selected Source Rock Samples
Assessment of Seal Capacity
Geochemical Evaluation of Sidewall Core and Cuttings Samples from Newburn H-23
Petrographic Analysis of Sidewall Cores
Vitrinite Reflectance and Visual Kerogen Analysis of Selected Source Rock Samples from Chevron Canada Resources et al Newburn H-23, Scotian Basin, Offshore Eastern Canada
Biostratigraphy of the Chevron et al Well Newburn H-23, Offshore Nova Scotia
Chronostratigraphic Summary Fig 1
Biostratigraphic Summary Encl 1
Nannofossil Distribution 1890-2900m Encl 2
Nannofossil Distribution 2900-3905m Encl 3
Nannofossil Distribution 3900-4900m Encl 4
Nannofossil Distribution 4900-6070m Encl 5
Palynomorph Distribution 1880-2900m Encl 6
Palynomorph Distribution 2900-3900m Encl 7
Palynomorph Distribution 3900-4900m Encl 8
Palynomorph Distribution 4900-6100m Encl 9
CSAT-CSAT-CSAT-GR Zero Offset VSP Log
Triple CSI-VSP Monitor Log
Vertical Seismic Profile - Acoustic Impedance 1-D Inversion
Vertical Seismic Profile - Composite Display
Vertical Seismic Profile - Z-Axis Processing Step
Corridor Stack from Combination of Both VSP Runs
Borehole Geophysical Report
Appendix V Biostratigraphic Analysis

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	1,920 – 6,070	699
Unwashed Cuttings	1,920 – 6,070	699
Sidewall Core	1,944.0 – 5,962.8	75

Weymouth A-45

WELL SUMMARY

GENERAL INFORMATION

D #	391
Location	43 04'01.38" N 60 37'21.56" W
Company	EnCana Shell
UWI	300A454310060300
Area	Scotian Slope
Spud Date	October 27, 2003
Well Term. Date	March 8, 2004
Drilling Rig	Erik Raude
Water Depth (m)	1,689.70
Rotary Table (m)	25.00
Total Depth MD (m)	6,520.00
Total Depth TVD (m)	6,500.28
Well Type	Exploration
Well Status	P&A
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	**Casing Size x Depth (imperial)**
914 mm x 1,791.43 m	36" x 5,877'
508 mm x 2,694.82 m	20" x 8,841'
406 mm x 4,100.97 m	16" x 13,454'
346 mm x 4,449.72 m	13 5/8" x 14,598'
298 mm x 4,889.40 m	11 3/4" x 16,041'
244 mm x 298 mm SET x 5,459.8 m	9 5/8" x 11 3/4" x 17,912'
273 x 251 x 2238 x 219 mm x 5,914.9 m	10 3/4" x 9 7/8" x 9 3/8" x 8 58" x 19,405'

GEOLOGIC TOPS :	**MD (m)**	**TVD (m)**
(Top of Salt)	2,840.00	2,839.50
(Base of Salt)	4,348.00	4,347.11
Naskapi (Equivalent)	4,607.50	4,606.13
Missisauga Fm (Upper – equivalent)	5,108.00	5,106.57
Missisauga Fm (Middle – equivalent)	5,709.00	5,707.03
Missisauga Fm (Lower – equivalent)	6,156.00	6,153.12
Final total Depth	6,520.00	6,500.28

Note: Geologic tops as interpreted by EnCana Corp.

ADDITIONAL REPORTS AND LOGS:

Well History Report
Sidetrack: Pressure Profile Plot Scale 1:10000
Sidetrack: Final FEWD Formation Pressure Log TVD Scale 1:2000m
Sidetrack: Final Wireline Formation Pressure Log TVD Scale 1:2000m
Sidetrack: Compensated Neutron Litho Density Log Final Print Run 4
Sidetrack: MWD PWD DDS MD Run 200
Sidetrack: MWD PWD DDS MD Log Run 300
Sidetrack: MWD PWD DDS MD Log Run 400

Sidetrack: MWD PWD DDS MD Log Run 500
Sidetrack: MWD PWD DDS MD Log Run 600
Sidetrack: MWD PWD DDS MD Log Run 700
Sidetrack: MWD PWD DDS MD Log Run 900
Sidetrack: MWD PWD DDS MD Log Run 1600
Sidetrack: MWD PWD DDS MD Log Run 1500
Sidetrack: MWD PWD DDS MD Log Run 1400
Sidetrack: MWD PWD DDS MD Log Run 1000
Sidetrack: MWD PWD DDS MD Log Run 1700
Sidetrack: MWD PWD DDS MD Log Run 1800
Sidetrack: MWD PWD DDS MD Log Run 1900
Sidetrack: MWD PWD DDS MD Log Run 2000
Sidetrack: PWD IVSS MD Log Run 2200
Sidetrack: PWD IVSS MD Log Run 2400
Sidetrack: DGR EWR BAT MD Log
Sidetrack: MWD PWD DDS Time Log Run 1400
Sidetrack: DGR Dual Gamma Ray EWR Electromagnetic Wave Resistivity MD Log Scale 1:600/1:240
Sidetrack: MWD PWD DDS Time Log Run 1500
Sidetrack: MWD PWD DDS Time Log Run 1600
Sidetrack: MWD PWD DDS Time Log Run 1700
Sidetrack: MWD PWD DDS Time Log Run 1800
Sidetrack: MWD PWD DDS Time Log Run 1900
Sidetrack: MWD PWD DDS Time Log Run 2000
Sidetrack: MWD PWD DDS Time Log Run 2100
Sidetrack: MWD PWD IVSS MD Log Run 2200
Sidetrack: MWD PWD IVSS Time Log Run 2200
Sidetrack: MWD PWD IVSS Time Log Run 2400
Sidetrack: MWD PWD IVSS Time Log Run 2600
Sidetrack: MWD PWD DDS Time Log Run 1300
Sidetrack: MWD PWD DDS Time Log Run 1200
Sidetrack: MWD PWD DDS Time Log Run 1000
Sidetrack: MWD PWD IVSS MD Log Run 2600
Sidetrack: MWD PWD DDS MD Log Run 2100
Sidetrack: DGR BAT MD Log
Dipole Shear Sonic Imager Measured Depth Using Logs: DSI-LDTD-CNTH-SGTL-EMS
Dipole Sonic Cement Bond Log Using Logs DSI-CBT
Cement Bond Log - Final Print Run 3 7-Jan-2004
Sidetrack: A-45 Sidetrack Pressure Log Scale 1:1000
Sidetrack: A-45 Sidetrack Drilling Log Scale 1:240
Sidetrack: A-45 Sidetrack Mudlog Scale 1:240
MWD PWD DDS MD Log Run 600
MWD PWD DDS MD Log Run 500
MWD PWD DDS MD Log Run 400
MWD PWD DDS MD Log Run 300
MWD PWD DDS MD Log Run 200
MWD PWD DDS MD Log Run 100
MWD PWD DDS Time Log Run 100
MWD PWD DDS Time Log Run 200
MWD PWD DDS Time Log Run 300
MWD PWD DDS Time Log Run 400
MWD PWD DDS Time Log Run 500
MWD PWD DDS Time Log Run 600
MWD PWD DDS Time Log Run 700
MWD PWD DDS Time Log Run 800
MWD PWD DDS Time Log Run 900
MWD PWD DDS MD Log Run 900

MWD PWD DDS MD Log Run 700
DGR EWR MD Log Scale 1:600/1:240 Run 100
Stoneley Permeability MD Using Logs: DSI Stoneley and P&S Mode, Density
Stoneley Fracture MD Using Logs: Stoneley Waves DSI
Dipole Shear Sonic Imager MD Using Logs: DSI-LDT-EMS Reprocessed
Dipole Shear Sonic Imager MD Using Logs: AIT-DSI-LDT-CNT-GR-MSCT-VSP
Dipole Shear Sonic Imager MD Using Logs: DSI-LDT- GR
Dipole Shear Sonic Imager MD Using Logs: DSI-EMS-GPIT-HNGS
Dipole Shear Sonic Imager MD Using Logs: DSI-EMS-LDT-CNT-GPIT-HNGS
Compensated Neutron Litho Density - Final Print Run 3
Cement Bond Log - Final Print Run 3 25-Feb-2004
Cement Bond Log - Final Print Cased Hole Run 2
AIT-DSI-CNL-LDT Composite Log Run 3
Cement Bond Log - Final Print Run 4
AIT-DSI-CNL-LDT Composite Log Run 5
Compensated Neutron Litho Density - Final Print Run 2
Litho Density Log - Final Print Run 1
Natural Gamma Ray Spectrometry Tool - Final Print Run 2
Natural Gamma Ray Spectrometry Log - Final Print Run 3
Natural Gamma Ray Spectrometry Log - Final Print Run 5
Array Induction Log - Final Print Run 3
Array Induction Log - Final Print Run 1
Array Induction Log - Final Print Run 5
AIT-DSI-LDT-CNT-GR Composite Log Final Print Run 6
EMS Caliper Log - Final Print Run 3
EMS Temperature Log - Final Print Run 3
Temperature Log - Final Print Run 5
AIT-GR-DSI-LDT-EMS Composite Log Run 1
Array Induction Imager - Final Print Run 6
Compensated Neutron Litho Density High Resolution - Final Print Run 6
High Resolution Compensated Neutron Litho Density - Final Print Run 5
Dipole Sonic Imager Upper & Lower Dipole P&S and Stoneley Modes Run 5
Dipole Sonic Imager Upper & Lower Dipole P&S and Stoneley Modes Run 6
Dipole Sonic Imager Cement Bond Log - Final Print Run 4
DSI-CNL-LDT Composite Log Run 2
DSI-CNL-LDT Composite Log Run 4
Mechanical Sidewall Coring Tool Run 6
Environmental Measurement Sonde - Gpit Caliper - Temperature Final Print
Modular Dynamics Formation Tester Formation Pressures Final Print Run 4
Environmental Measurement Sonde Temperature vs Depth Log Final Print Run 4
Borehole Geometry Log with Temperature Run 3
EMS-GPIT-GR Borehole Geometry Log Field Print Run 7
EMS-GPIT-GR Borehole Geometry Log Final Print Run 6
EMS-GPIT-GR Borehole Geometry Log Rush Print Run 6
Geological Strip Log
2003/2004 End of Well Reports Physical Oceanographic Data, Forecast Verification and Meteorological Summary Reports for Weymouth A-45 Exploration Well Site

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	2,705 – 6,520	907
Unwashed Cuttings	2,705 – 6,520	907
Sidewall Core	5,946 – 6,446	19

Wells Located near Parcel 7

Alma K-85

WELL SUMMARY

GENERAL INFORMATION

D #	267
Company	Shell PCI et al
Location	43˚34'44.32" N 60˚43'01.69" W
UWI	300K854340060300
Area	Scotian Shelf
Spud Date	January 29, 1985
Well Term. Date	April 10, 1985
Drilling Rig	Sedco 709
Total Depth(m)	3,602
Water Depth (m)	68
Rotary Table (m)	24
Well Status	P & A
Type of Well	Delineation (gas well)
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	**Casing Size x Depth (imperial)**
762 mm x 145 m	30" x 475.7'
340 mm x 542 m	13 3/8" x 1,778.0'
244.5 mm x 2,098 m	9 5/8" x 6,883.0'
177.8 mm x 3,586.0 m	7" x 11,706.0'

WELL TEST SUMMARY

Type /Test #	**Interval (m)**	**Recovery**	**Flow Rate**
DST #1	3,073 – 3,083	gas	370,730 - 268,850 m^3/d
		condensate	2.4 m^3/d
DST #2	3,020 – 3,028	gas	458,m460 – 393,370 m^3/d
		condensate	35 m^3/d
DST #3	2 950 – 2,963	gas	594,300 – 551,850 m^3/d
		condensate	35.5 m^3/d
DST #4	2,931 - 2,938	gas	271,680 – 243,380 m^3/d
DST #5	2,843 – 2.857	gas	854,660 – 747,120 m^3/d
		condensate	59 m^3/d

Note: Rate and pressure declined through all tests except #5 where rate declined but pressure remained constant

GEOLOGIC TOPS (m):

Banquereau Fm	In casing

Wyandot Fm	1,324.0
Dawson Canyon Fm	1,335.5
Petrel Mb	?1,434.6 – 1,435.8
Logan Canyon Fm	
Marmora Mb	1,551.0
Sable Mb	1,718.5
Cree Mb	1,877.0
Naskapi Mb	2,525.2
Missisauga Fm	2,843.0
Verrill Canyon Fm	3,104.0

ADDITIONAL REPORTS AND LOGS:

Directional Survey, Run 1
Arrow Plot, Run 1
Simultaneous Compensated Neutron-Litho Density, Run 1-3
Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1 & 2
Repeat Formation Tester, Run 1 & 2
Dual Induction (Reduced Mylar)
Simultaneous Compensated Neutron-Litho Density (Reduced Mylar)
Depth Derived Borehole Compensated Sonic (Reduced Mylar)
Directional Log (Computed), Run 1 & 2
Well History Summary (Mud Report)
Core Analysis
Core Photo's (Slabbed), Core 3-8
Mud/Gas Log
Transfer/Depletion of R. F. S. Chamber
Test Results (Data Summaries, Analyses, Recombinations and WHP vs Time Plots)
Palynological, Micropaleontological, Geochemical Summary & Pyrolysis-Sniffing (SNIFF) Analysis
Offshore Technical Log
Cement Volume Log, Run 1
Directional Log (Computed), Run 1 & 2
Core Sample Results, Run 1 & 2
Dual Induction, Run 1-3
Depth Derived Borehole Compensated Sonic, Run 1-3
DST # 1, Zone 1
DST # 2, Zone 2
DST # 3, Zone 3
DST # 4, Zone 4
DST # 5, Zone 5
Core Photo's (Slabbed), Core 1 & 2
Well Seismic Results

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**	
Washed Cuttings	550 – 3,600	442	
Unwashed Cuttings	550 – 3,600	443	
Sidewall Core	930 – 3,600	162	
Canned Cuttings (dried)	550 – 3,570	278	
Slides			**Sample Source**
Micropaleo slides	545 – 3,600	101	cuttings
Core:		**Recovery (m)**	

Core #1	2,499.2 – 2,477.2	26.85
Core #2	2,477.2 – 2,504.9	27.46
Core #3	2,858.0 – 2,885.8	27.88
Core #4	2,885.8 – 2,913.7	27.82
Core #5	2,913.7 – 2,941.1	27.35
Core #6	3,023.0 – 3,050.7	26.85
Core #7	3,050.75 -,3,078.3	27.35
Core #8	3,079.0 – 3,106.1	27.15

Recovered Fluids:

Test #	Interval (m)	Recovered from	Recovery
DST#4, Zone 4		high stage separator	condensate
DST #5, Zone 5		separator	condensate
DST #3, Zone 3		separator	water
DST #4, Zone 4		separator	water

Demascota G-32

WELL SUMMARY

GENERAL INFORMATION

D #	125
Location	43°41'27.19" N 60°49'54.00" W
Company	Shell
UWI	300G324350060450
Area	Scotian Shelf
Spud Date	March 1, 1974
Well Term. Date	May 20, 1974
Drilling Rig	Sedco H
Water Depth (m)	54.3
Rotary Table (m)	29.9
Total Depth MD (m)	4,672
Total Depth TVD (m)	-
Well Type	Exploratory
Well Status	P&A
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	Casing Size x Depth (imperial)
406 mm x 275.2 m	16" x 903'
340 mm x 1,032.4m	13 3/8" x 3,387'
244 mm x 2,404.3 m	9 5/8" x 7,888'
178 mm x 3,947.8 m	7" x 12,952'

WELL TEST SUMMARY

Type /Test #	Interval (m)	Recovery	Amt. Recovered
Production Test #1	3,961.7 – 3,921.3	water and mud	83.0 m^3
Production Test #2	3,813 – 3,828.3	water	0.1 m^3

GEOLOGIC TOPS :	MD (m)

Banquereau Fm	In casing
Wyandot Fm	990.6
Dawson Canyon Fm	1,119.2
Petrel Mb	1,251.5 – 1,270.1
Logan Canyon Fm	
Marmora Mb	1,3677.9
Sable Mb	1,286.3
Cree Mb	1,691.6
Naskapi Mb	2,216.5
Missisauga Fm	
(Upper)	2,397.5
("O Marker)	2,606.0 – 2,621.3
(Middle)	2,621.3
Verrill Canyon Fm	3,115.1
Artimon Mb	3,400.6
Abenaki Fm	
Baccaro Mb	3,514.9
Misaine Mb	4,523.2
?Scatarie Mb	4,619.5

ADDITIONAL REPORTS AND LOGS:

Well History Report
Borehole Compensated Sonic Log, Run 1-5
Simultaneous Compensated Neutron Formation Density, Run 1-4
4-Arm High Resolution Continuous Dipmeter (Computed), Run 1-5
Geochemical Analysis
Dual Induction Laterolog, Run 1-5
Mud Log
Paleontological & Palynological Reports & Source Rock Analysis
Compensated Neutron Log, Run 1
Directional Log, Run 1-5
GMA Stratigraphic Modeling System
Velocity Survey
Geological Data
Drilling Record

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	313.9 – 4,672.5	1,166
Unwashed Cuttings	313.9 – 4,672.5	1,157
Sidewall Core	303.2 – 3,395.4	143
Canned Cuttings (dried)	1,103.3 – 4,633	247

Slides	**Interval (m)**		**Sample Source**
Micropaleo slides	304.8 – 4,660.4	147	cuttings
Palynology slides	304.8 – 4,660.4	212	cuttings
Palynology slides	1,066.8 – 3,578.4	77	sidewall core
Nannofossil slides	2,301.2 – 4,048.0	40	cuttings
Nannofossil slides	303.3 – 3,373.0	143	sidewall core
Nannofossil slides	3,425.6 – 4,048.0	4	core
Thin Section slides	3,795.7 – 3,874.3	2	core
Thin Section slides	3,697.2 – 4,544.6	9	cuttings

Core:	**Interval (m)**	**Recovery (m)**
Core #1	3,422.3 – 3,434.5	7.3

Core #2	3,607.6 – 3,617.7	7.3
Core #3	3,872.2 – 3,881.3	5.0
Core #4	4,045.6 – 4,054.8	3.6
Core #5	4,389.1 – 4,398.3	7.2

Well Summaries Parcel 8

Balvenie B-79

WELL SUMMARY

GENERAL INFORMATION

D #	388
Location	43°08'01.29" N 60°10'56.84" W
Company	Imperial Oil
UWI	300B794310060000
Area	Scotian Slope
Spud Date	July 6, 2003
Well Term. Date	September 6, 2003
Drilling Rig	Erik Raude
Water Depth (m)	1,803
Rotary Table (m)	25
Total Depth MD (m)	4,750
Well Type	Exploratory
Well Status	P&A
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	**Casing Size x Depth (imperial)**
914.4 mm x 1,910.7 m	36" x 6,269'
508.0 mm x 2,744.5 m	20" x 9,004'
346.1 mm x 3,673.1 m	13 5/8" x 12,051'
198.5 mm x 4,542.8 m	11 ¾" x 14,904'

GEOLOGIC TOPS :	**MD (m)**
(Miocene)	2,940
(T45 seismic marker)	3,109
(Middle Eocene)	3,244
(T20 seismic marker)	3,419
Wyandot Fm	3,540
(Maastrichtian)	3,611
(Lower Maastrictian)	3,641
Dawson Canyon Fm	
Petrel Mb - Top	3,778
Petrel Mb - Base	3,800
(C51 Top seismic marker)	4,158
(C35 seismic marker)	4,198
(C32 seismic marker)	4,284
(C30 seismic marker)	4,680

Note: Geologic tops as interpreted by Imperial Oil Resources Ventures Ltd.

ADDITIONAL REPORTS AND LOGS:

Well History Report
Vision Resistivity MD 432mm Hole Section Recorded Mode Log Final Print Runs 2-2
Vision Resistivity MD 660mm Hole Section, Recorded Mode Log Final Print Runs 1-1
Vision Resistivity Dual Frequency MD 432 mm Hole Section, Recorded Mode Log Final Print Runs 2 – 2 Recorded Mode Log Run 2-2
Vision Resistivity Dual Frequency MD 660 mm Hole Section Recorded Mode Log Final Print Runs 1 - 1
Vision Isonic 1:600 and 1:240 MD 432 mm Hole Section, Recorded Mode Log Final Print Runs 2-2
Vision Isonic STC Projection Log, Receiver and Transmitter MD 432 mm Hole Section Recorded Mode Log Final Print Runs 2-2
Array Induction, Run 1 Final Print
Compensated Neutron Lithology Density Final Print Run 1
Vision Isonic 1:600 and 1:240 MD 374 mm Hole Section Recorded Mode Log Final Print Runs 3-3
Vision Resistivity 1:600 and 1:240 MD 374 mm Hole Section Recorded Mode Log Final Print Runs 3-3
Vision Isonic STC Projection Log, Receiver and Transmitter 1:240 MD 374 mm Hole Section Recorded Mode Log Final Print Runs 3-3
Vision Isonic & ARC 1:240 MD 374 mm Hole Section Recorded Mode Log Final Print Runs 3-3
Vision Resistivity QC 1:600 & 1:240 MD 374 mm Hole Section Recorded Mode Log Final Print Run 3-3
Vision Resistivity Dual Frequency 1:600 & 1:240 MD 374 mm Hole Section Recorded Mode Log Final Print Runs 3-3
Drilling Mechanics Time Log 270 mm Hole Section, Recorded Mode Log Runs 4-8
VISION Services Log 1:600 & 1:240 MD 270 mm Hole Section Recorded Mode Log Final Print Runs 4-8
VISION ISONIC STC Projection Log Receiver and Transmitter 1:240 MD 270 mm Hole Section Recorded Mode Log Runs 4-8
VISION ISONIC 1:600 and 1:240 MD 270 mm Hole Section Recorded Mode Log Final Print Runs 4-8
VISION Resistivity 1:600 and 1:240 MD 270 mm Hole Section Recorded Mode Log Final Print Runs 4-8
VISION Resistivity-Dual Frequency 1:600 and 1:240 MD 270 mm Hole Section, Recorded Mode Log Runs 4-8
VISION Resistivity QC Log 1:240 MD 270 mm Hole Section Recorded Mode Log Final Print Runs 4-8
Composite Well Log Display
Final Mud Report
Mudlog Scale 1:600
Pressure Log 1:2000
Drilling Log Scale 1:600
Physical Oceanographic Data Reports

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	2,765 – 4,750	396

Wells Located near Parcel 8

Glenelg E-58 / 58A

WELL SUMMARY

GENERAL INFORMATION

D #	256
Company	Shell / PCI et al
Location	43^{0}37'17.51" N 60^{0}08'51.63" W
UWI (E-58)	300E584340060000
(E-58A)	300E584340060001
Area	Scotian Basin
Spud Date	July 7, 1984
Well Term. Date	October 20, 1984
Drilling Rig	Sedco 709
Total Depth (m)	4,192
Water Depth (m)	79
Rotary Table (m)	24
Well Type	Delineation
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

CASING:

	Size x Depth (metric)	**Size x Depth (imperial)**
E-58	762 mm x 182 m	30" x 597'
	340 mm x 534 m	13 3/8" x 1,751.9'
	244 mm x 2,118.7 m	9 5/8" x 6,951.1'
E-58A	177.8 mm x 4,170 m	7" x 13,681.1'

WELL TEST SUMMARY

Type /Test #	**Interval (m)**	**Recovery**	**Flow Rate / Amount**
#1	3,702 – 3,713	gas	662,220 to 336,770 m^3/d
		condensate	61.5 m^3/d
#2	3,567 – 3,578	gas	311,580 – 251,870 m^3/d
		condensate	trace amt

Note: The above tests were run on E-58A. No tests were carried out on E-58

GEOLOGIC TOPS (m):

Formation / Member	
Banquereau Fm	1,581.5 (bottom)
Wyandot Fm	1,581.5
Dawson Canyon Fm	1,691.0
Petrel Mb?	1,794.8
Logan Canyon Fm	1,829.0
Marmora Mb	1,928.0
Sable Mb	1,962.0
Cree Mb	2,248.1
Naskapi Mb	3,102.5
Missisauga Fm	3,364.0
(Upper)	3,364.0
("O" Marker)	4,093.0
(Middle)	4,097.0

ADDITIONAL REPORTS AND LOGS:

Well History Report
Core Analysis E-58
Core Analysis E-58A
Mudloggers Report
Plan and Field Notes
Well Seismic Results (E-58), Run 1 & 2
Well Seismic Results (E-58A), Run 1
Geochemical Summary
Core Photo's E-58 (Slabbed), Core 1-6
Core Photo's E-58A (Slabbed), Core 1
Mud/Gas Log
Correlation Coregraph
Transfer/Depletion of R. F. S. Chambers
Pressure Gauge DST: DST #1, Zone1 Gauge #99
Pressure Gauge DST: DST #1, Zone1 Gauge #296A
Pressure Gauge DST: DST #1, Zone1 Gauge #60A
Pressure Gauge DST: DST #1, Zone1 Gauge #147A
Pressure Gauge DST: DST #1, Zone1 Gauge #205 & 191
Pressure Gauge DST: DST #2, Zone2
Oil, Gas, and Water Analysis
Vertical Seismic Profile (E-58)
Vertical Seismic Profile (E-58A)
Micropaleontological, Palynological and Geochemical Summaries
Completion Record, Run 1
Simultaneous Compensated Neutron-Litho Density, 58 Run 1 & 2
Simultaneous Compensated Neutron-Litho Density,58A Run 1 & 2
Depth Derived Borehole Compensated Sonic Log, Run 1 & 2
Natural Gamma Ray Spectroscopy Log, Run 1
Core Sample Taker Results, Run 1 & 2
Core Sample Taker Results, Run 1
Cement Volume Log, Run 1 & 2
Cement Volume Log, Run 1
Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1
Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1 & 2
TVD Compensated Neutron-Litho Density, Run 1 & 2
TVD Borehole Compensated Sonic Log, Run 1 & 2
TVD Dual Induction, Run 1 & 2
Repeat Formation Tester, 58 Run 1
Repeat Formation Tester, 58A Run 1
Cement Bond-Variable Density Log, Run 1
Borehole Compensated Sonic Log, Run 1 & 2
Dual Induction, 58 Run 1 & 2
Dual Induction, 58A Run 1 & 2
Dual Induction (Reduced Mylar) 58
Dual Induction (Reduced Mylar) 58A
Borehole Compensated Sonic Log (Reduced Mylar)
Offshore Technical Log
High Resolution Dipmeter-Cluster Listing E-58A 22-Sept-84
High Resolution Dipmeter-Cluster Listing E-58A 28-Sept-84
Formation Resistivity Factor (FRF) Report
Well Seismic Results (E-58), Run 1 & 2
Well Seismic Results (E-58A), Run 1

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	560 – 4,155	536
Unwashed Cuttings	560 – 4,155	535
Sidewall Core	552 – 4,125	187
Canned Cuttings (dried)	560 – 4,140	319

Core

Core #	Interval (m)	Recovered (m)
1	3,993.0 – 3,011.6	18.6
2	3,440.0 – 3,458.5	18.32
3	3,523.0 – 3,538.0	15.0
4	3,538.0 – 3,538.8	18.5
5	3,708.0 – 3,735.0	26.3
6	3,735.0 – 3,732.0	28.35

Slides	Interval (m)	# of Slides	Sample Source
Palynology slides	574.9 – 4,125.0	75	sidewall core
Palynology slides	3,003.45 – 3,753.62	13	core

Recovered Fluids

Test # /Type	Interval (m)	Fluid Recovered	Recovered From
DST #1, Zone 1	3,702 – 3,713		

Glenelg E-58A

(Sample Overview)

Sample Type	Interval (m)	# of Samples
Washed Cuttings	2,250 – 4,190	383
Unwashed Cuttings	2,250 – 4,190	386
Canned Cuttings (dried)	2,250 - 4,190	194

Core

Core #	Interval (m)	Recovered (m)
1	3,731.0 – 3,758.5	27.5

Slides	Interval (m)	# of Slides	Sample Source
Palynology slides	3,708.0 – 3,906.0	3	cuttings
Palynology slides	3,746.6	1	core

Recovered Fluids

Test # /Type	Interval (m)	Fluid Recovered	Recovered From
DST #1, Zone 1	3,702 – 3,713	condensate	separator
DST #2. Zone 2	3,567 – 3,578	condensate	separator

Glenelg H-38

WELL SUMMARY

GENERAL INFORMATION

D #	261
Location	43˚37'19.33" N 60˚08'48.61" W
Company	Shell PCI et al
UWI	300H384340060000
Area	Scotian Shelf
Spud Date	October 26, 1984
Well Term. Date	January 26, 1985
Drilling Rig	Sedco 709
Water Depth (m)	88
Rotary Table (m)	24
Total Depth MD (m)	4,865
Well Type	Delineation
Classification	Gas Show
Well Status	P&A
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	**Casing Size x Depth (imperial)**
762 mm x 166.5 m	36" x 546.2'
340 mm x 566.3 m	13.38" x 11,858.0'
244.5 mm x 2,201.0 m	9.6" x 7,221.1'
177.8 mm x 4,330 m	7" x 14,206.0'

GEOLOGIC TOPS :	**MD (m)**
Banquereau Fm	In casing
Wyandot Fm	1,672.5
Dawson Canyon Fm	1,769.5
Petrel Mb	1,905.0 – 1,906.7
Logan Canyon Fm	
Marmora Mb	1,947.5
Sable Mb	2,091.0
Cree Mb	2,378.0
Naskapi Mb	3,130.0
Missisauga Fm	
(Upper)	3,213.0
(Approx. Top of OP)	~4,337.0
Verrill Canyon Fm	4,494.0

ADDITIONAL REPORTS AND LOGS:

Well History Report
Four-Arm High Resolution Dipmeter (Computed), Run 1
Offshore Technical Log
Dual Induction, Run 1-4
Temperature Log, Run 1
Repeat Formation Tester, Run 1 & 2

Cement Bond-Variable Density Log, Run 1
Core Sample Results, Run 1 & 2
Combination Dual Induction-Compensated Neutron-Litho Density, Run1
Cement Volume Log, Run 1
Palynological, Micropaleontological and Geochemical Summaries
Directional Log, Run 1
Well Seismic Results, Run 1-3
Completion Record, Run 1
Directional Log, Run 1
Well Seismic Results, Run 1-3
Velocity Graph (Mylar)
Palynological, Micropaleontological and Geochemical Summaries
Velocity and Density Graph (Mylar)
Depth Derived Borehole Compensated Sonic Log (Reduced Mylar)
Dual Induction (Reduced Mylar)
Fingerprint/Hydrocarbon Comparative Analysis
Core Photo's (Slabbed), Core 1
High Resolution Dipmeter-Cluster Listing
Core Analysis
Well History Summary (Mud Report)
Mud/Gas Log
Simultaneous Compensated Neutron-Litho Density, Run 1-3
Depth Derived Borehole Compensated Sonic Log, Run 1-4
Well Seismic Report

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	580 – 4,860	628
Unwashed Cuttings	580 – 4,860	629
Sidewall Core	690 – 2,175	64
Canned Cuttings (dried)	580 – 4,865	371

Slides:	**Interval (m)**	**# of Slides**	**Sample source**
Micropaleo slides	575 – 4,865	135	cuttings
Palynology slides	4,383.5 – 4,870.0	5	sidewall core

Core:		**Recovery (m)**
Core #1	4,273.90 – 4,301.67	27.67

Glenelg J-48

WELL SUMMARY

GENERAL INFORMATION

D #	226
Location	60º06'24.84" N 43º37'38.57" W
Company	Shell Petrocan
UWI	300J484340060000
Area	Scotian Shelf
Spud Date	February 22, 1983
Well Term. Date	November 7, 1983

Drilling Rig	Sedco 709
Water Depth (m)	82
Rotary Table (m)	24
Total Depth MD (m)	5,148
Well Type	Exploratory
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	**Casing Size x Depth (imperial)**
914 mm x 1,20.5 m	36.0" x395.3'
610 mm x 3,52.0 m	24.0" x 1,154.8'
473 mm x 1,108.0 m	18.6" x 3,63.0'
340 mm x 3,244.0 m	12.4' x 10,643.0'
244.5 mm x 4,134.0 m	9.6" x 13,562.9'

WELL TEST SUMMARY

Type /Test #	**Interval (m)**	**Recovery**	**Flow Rate (m^3/d)**	
DST #1	5,075 – 5,107	water	11.5	
DST #2	3,950 – 3,955	gas	127,350.0	
		water		trace
DST #3	3,806 – 3,815	formation fluid		recovered 6.36 m^3
DST #4	3,767 – 3,773	gas	124,520.0	
		water	88.4	
DST #5	3,746 – 3,758	gas	800,890.0	
		condensate	17.7	
DST #6	3,608 – 3,615	misrun		
DST #7	3,608 – 3,615	gas	99,050.0	
DST #8	3,491.0 – 3,495.5	gas	594,300.0 – 466,950.0	
		condensate	trace to 19.1	
DST #9	3,062 – 3,065	gas	849,000.0	
		condensate	65.4	
		water / mud filtrate	8.50	

GEOLOGIC TOPS :	**MD (m)**
Banquereau Fm	In casing
Wyandot Fm	1,645.5
Dawson Canyon Fm	1,774.6
Petrel Mb	1,796.7 – 1,798.7
Logan Canyon Fm	
Marmora Mb	1,975.0
Sable Mb	2,137.6
Cree Mb	2,301.5
Naskapi Mb	3,131.0
Missisauga Fm	
(Upper)	3,469.0
(Approx. top OP)	~4,000.0

("O" Marker)	4,267.5
(Middle)	4,330.5
Verrill Canyon Fm	4,613.5

ADDITIONAL REPORTS AND LOGS:

Well History Report
Technical Report, Subsurface Pressure Survey, DST #1
Hydrocarbon Compositional Analysis
Dual Laterolog Micro SFL, Run 1-5
Dual Induction-SFL, Run 1-7
Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1-5
Temperature Log, Run 1
Depth Derived Borehole Compensated Sonic Log, Run 1-7
Simultaneous Compensated Neutron-Formation Density, Run 1-7
Borehole Geometry Survey and Cement Volume Log, Run 1-5
Mud Log
Dual Induction-SFL (Reduced Mylar)
Depth Derived Borehole Compensated Sonic Log (Reduced Mylar)
Simultaneous Compensated Neutron-Formation Density (Reduced Mylar)
Cement Bond-Variable Density Log, Run 1
Repeat Formation Tester, Run 1-3
Stuck Point Indicator & Backoff Results, Run 1
Slim Hole Sonic Tool, Run 1
Directional Log (Computed), Run 1-5
Sidewall Core Results, Run 1-6
Geodip, Run 3
Directional Survey, Run 1-5
Mud Report
Completion Record, Run 1
Dual Spacing Thermal Decay Time Log, Run 1
Test Results, DST's 1-9
Well Test Interpretation Report, DST #1, Zone 1
High Resolution Dipmeter Cluster Listing, Run 3
Pressure Test, DST #8, Zone 7
Pressure Gauge Test: DST 2, Zone 3
Pressure Gauge Test: DST 3, Zone 4
Pressure Gauge Test: DST 4, Zone 5
Pressure Gauge Test: DST 5, Zone 5A
Pressure Gauge Test: DST 6, Zone 6
Pressure Gauge Test: DST 7, Zone 6
Pressure Gauge Test: DST 8, Zone 7
Pressure Gauge Test: DST 9, Zone 8
Synthetic Seismogram (Mylar)
Well Seismic Results (Field Print), Run 1, 2, 3, 4, 6
Well Seismic Results, Run 1-5
Mud Report (2 parts)
Hydrocarbon Compositional Analysis
Preliminary Geological Report
Well Seismic Results, Run 1-5
Computer Print Out-Velocity Correlation & Well Seismic Results, Run 1-5
Biostratigraphy Report
Summary Log, Paleontology & Geochemistry Summaries, Lithologic Descriptions and Lithologic Logs
Mud Log

SAMPLES

Sample Type	Interval (m)	# of Samples	
Washed Cuttings	380 – 5,250	900	
Unwashed Cuttings	380 – 5,250	906	
Sidewall Core	468 – 5,107	464	
Canned Cuttings (dried)	380 – 5,240	507	
Slides:	**Interval (m)**	**# of Slides**	**Sample Source**
Micropaleo	370 – 5,250	167	cuttings
Micropaleo	468 – 4,750	218	sidewall core
Palynology	370 – 5,250	167	cuttings
Palynology	5,086 – 5,092	4	company cuttings
Core:	**Interval (m)**	**Recovery**	
Core #1	5,179.0 – 5,188.0	9.9	
Core #2 (J-48A)	5,085.0 – 5,095.0	8.86	
Fluids:			
Test #	**Interval (m)**	**Recovery**	**Recovered from**
DST #8, Zone 7	3,491 – 3,495.5m	condensate	separator
DST# 9, Zone 8	3,061.9 - 3,064.9m	condensate	separator

Well Summaries Parcel 9

Annapolis G-24

WELL SUMMARY

GENERAL INFORMATION

D #	378
Location	$43^0$23'22.94"N $59^0$48'29.19"W
Company	Marathon Canada
UWI	300G244330059450
Area	Scotian Slope
Spud Date	April 17, 2002
Well Term. Date	September 16, 2002
Drilling Rig	West Navion
Water Depth (m)	1,678
Rotary Table (m)	36
Total Depth MD (m)	6,182
Total Depth TVD (m)	6,156
Well Type	Exploratory
Well Status	P&A
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	Casing Size x Depth (imperial)
914 mm x 1,789 m	36” x 5,869’

508 mm x 2,352 m	20” x 7,716’
346 mm x 3,251 m	13 5/8” x 10,666’
302 mm x 4,426 m	11 15/16” x 14,520’
244 mm x 4,360 m	9 5/8” x 14,304’
194 mm x 4,965 m	7 5/8” x 16,289’

GEOLOGIC TOPS :	**MD (m)**
Banquereau Fm	
(Manhasset Beds)	2,555
(Nashwauk Beds)	2,682
Wyandot Fm	3,457.5
Logan Canyon Fm	3,490
Missisauga Fm	5,041

Note: Geologic tops as interpreted by Robertson Research International Inc.

ADDITIONAL REPORTS AND LOGS:

Well History Report
PWD/DDS, Runs 1-14 Time Log Run 200
PWD, Runs 1-14, Time Log Run 1000
PWD, Runs 1-14 Time Log Run 1100
PWD, Runs 1-14 Time Log Run 500
PWD/DDS, Runs 1-14 Time Log Run 200
PWD, Runs 1-14 Time Log Run 800
PWD, Runs 1-14 Time Log Run 900
BAT/DGR MD, Runs 1-14
BAT/DGR TVD, Runs 1-14
EWR/DGR MD, Runs 1-14
EWR/DGR TVD, Runs 1-14
EWR/DGR/BAT MD, Runs 1-14
EWR/DGR/BAT TVD, Runs 1-14
AIT-DSI-EMS-LDL-CNL-HNGS Array Induction Log Suite 1, Run 1
AIT-DSI-EMS-LDL-CNL-HNGS Array Induction & Sonic Log Suite 1, Run 1
AIT-DSI-EMS-LDL-CNL-HNGS LD & CNL Suite 1, Run 1
AIT-DSI-EMS-LDL-CNL-HNGS Natural Gamma Spectrometry Log Suite 1, Run 1
AIT-DSI-EMS-LDL-CNL-HNGS DSI Log Suite 1, Run 1
Chronological Sample Taker Core Report Suite 1, Run 2
Compensated Neutron Gamma Ray Suite 2, Run 2
AIT-DSI-EMS-LDT-CNL-NGT 6 Arm Caliper Log Suite 3, Run 1
AIT-DSI-EMS-LDT-CNL-NGT Resistivity & Sonic Log Suite 3, Run 1
AIT-DSI-EMS-LDT-CNL-NGT Density & Neutron Log Suite 3, Run 1
AIT-DSI-EMS-LDT-CNL-NGT Natural Gamma Ray Log Suite 3, Run 1
Modular Formation Dynamic Tester (PS-PS-HY-LFA-PO-SC-SC-MS-PC)Suite 3, Run 1
Modular Formation Dynamic Tester (PS-PS-HY-LFA-PO-SC-SC-SC-MS-MS-PC) Suite 4, Run 1
AIT-DSI-EMS-LDT-CNL-HNGS Density & Neutron Suite 5, Run 1
AIT-DSI-EMS-LDT-CNL-HNGS 6 Arm Caliper Suite 5, Run 1
AIT-DSI-EMS-LDT-CNL-HNGS Resistivity & Sonic Suite 5, Run 1
AIT-DSI-EMS-LDT-CNL-HNGS Hostile Gamma Ray Suite 5, Run 1
Current Data Report
Weather Forecast Verification Report
End of Well Report (Mudlogging Report)
Drilling Data Log
Pressure Log
Mudlog Scale 1:240
Mudlog Scale 1:600

Mud Gas Analysis
Geological Report
Strip Log Scale 1:240
Strip Log Scale 1:600
Composite Log
BAT/DGR 1:600/1:240 MD Log
BAT/DGR 1:600/1:240 TVD Log
EWR/BGR/BAT 1:600 MD Log
EWR/BGR/BAT 1:600 TVD Log
Reservoir Fluid Sampling and Analysis
PWD/DDS, Time Log Run 400
Geochemical Evaluation of Sediments from Marathon et al Annapolis B-24 and Annapolis G-24 Wells
Formation Evaluation
VSP and Well Seismic Report using P Wave Source
Well Seismic Report a Velocity Survey using P-wave Source
Check Shot Survey Velocity Cross Plot
Synthetic Seismogram Geogram Display
VSP Zero Offset VSP Stack Raw Data Interval: 6175ft – 1722ft
VSP Zero Offset VSP Wavefield Separation
VSP Zero Offset VSP Z-Axis VSP Processing Steps Upgoing PP Waves VSP Runs 1&2
VSP Q Analysis
VSP Zero Offset VSP Signal Based Polarization
VSP Zero Offset VSP 3-Axes VSP Processing Steps Upgoing PS Waves
VSP Zero Offset VSP Multiples Analysis Inside-Outside Corridors
VSP Composite Display
MFD Tester Final Report/MDT Reservoir Analysis
Petrographic and Clay Mineral Analysis of Drill Cuttings
Biostratigraphy of the Interval 2555-6182 m TD
CSAT-CSAT-CSAT-GR Suite 5, Run 2 Zero Offset VSP Log
CSAT-CSAT-CSAT-GR Suite 2, Run 1 Zero Offset VSP Log

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	2,555 – 6,182.5	746
Unwashed Cuttings	2,555 – 6,182.5	746
Sidewall Core	3,267 – 4,433	35

Crimson F-81

WELL SUMMARY

GENERAL INFORMATION

D #	394
Location	Marathon Canada
Company	43°20’22.29” N 59°42’57.03” W
UWI	300F814330059300
Area	Scotian Slope
Spud Date	June 18, 2004
Well Term. Date	August 27, 2004
Drilling Rig	Deepwater Pathfinder

Water Depth (m)	2,091.5
Rotary Table (m)	24.1
Total Depth MD (m)	6,676
Well Type	Exploration
Well Status	P&A
Info. Release Date	released

CASING:

Casing Size x Depth (metric)	**Casing Size x Depth (imperial)**
914 mm x 2,189.1 m	36" x 7,183.07'
508 mm x 3,284.8 m	20" x 10,776.90'
406.4 mm x 3,752.0 m	16" x 12,309.71'
346.1 mm x 4,689.1 m	13 5/8" x 15,413.7'
301.6 mm x 5,225.2 m	11 7/8" x 17,143.04'
244.5 mm x 5,867.4 m	9 5/8" x 19,250'

GEOLOGIC TOPS :	**MD (m)**
Banquereau Fm	3,298
Wyandot Fm	3,560

Note: Geologic tops as interpreted by Marathon Canada

ADDITIONAL REPORTS AND LOGS:

Well History Report
XMAC Multipole Array Acoustilog August 7, 2004
XMAC Computed Slowness
Borehole Profile Log, Run 2
Compensated Z-Densilog/Compensated Neutron/Gamma Ray & Caliper Log, Run 1
High Definition Induction/Gamma Ray/Caliper Log, Run 1
Digital Spectralog, Run 1
Composite Plot/High Definition Induction/Compensated Z-Densilog/Compensated Neutron/Gamma Ray/Caliper Log, Run 1
Cement Volume Log, Run 1
XMAC Computed Slowness
Digital Spectralog/ Gamma Ray Log
TVD Compensated Z-Densilog/Compensated Neutron/Gamma Ray/6-Arm Caliper Log, Run 2
TVD High Definition Induction Log/Gamma Ray/Caliper Log, Run 2
High Definition Induction/Gamma Ray/Caliper Log, Run2
TVD Composite Plot/High Definition Induction/Compensated Z-Densilog/Compensated Neutron/Multipole Array Acoustilog/Gamma Ray/6-Arm Caliper Log, Run 2
Composite Plot/High Definition Induction/Compensated Z-Densilog/Compensated Neutron/Multipole Array Acoustilog/Gamma Ray/6-Arm Caliper Log, Run 2
Compensated Z-Densilog/Compensated Neutron/Gamma Ray/6-Arm Caliper Log, Run 2
TVD Digital Spectralog/Gamma Ray Log, Run 2
Reservoir Characterization Instrument, Run 2 Calibration Summary
Reservoir Characterization Instrument, Run 2 Pressure Summary
DGR/ EWR/BAT, MD Log
DGR/ EWR/BAT, TVD Log
DGR/ EWR MD Log
DGR/ EWR TVD Log
Analysis Report Isotech Mud Gas Data
Geological Report
Geological Strip Log Scale 1:600
Survey Report (contains plan and field notes)

Composite Log
End of Well Report- Drilling Discussion by Hole/Geological Evaluation/Bit Record
Engineering Log TVD Log
Engineering Log MD Log
Surface Data Logging TVD Log
Surface Data Logging MD Log
Current Data Report
Weather Forecast Verification Report
Wave Data Report
Environmental Summary Report
MWD PWD/DDS, Runs 1 Time Log Run 100
MWD DDS Runs 1 MD Log Run 100
MWD PWD/DDS, Runs 1-2 Time Log Run 200
MWD DDS Runs 1-2 MD Log Run 200
MWD PWD/DDS, Runs 1-3 Time Log Run 300
MWD DDS Runs 1-3 MD Log Run 300
MWD PWD/DDS, Runs 1-4 Time Log Run 400
MWD DDS Runs 1-4 MD Log Run 400
MWD PWD/DDS, Runs 1-4RR Time Log Run 500
MWD DDS Runs 1-4RR MD Log Run 500
MWD PWD/DDS, Runs 1-5 Time Log Run 600
MWD DDS Runs 1-5 MD Log Run 600
MWD PWD/DDS, Runs 1-6 Time Log Run 700
MWD DDS Runs 1-6 MD Log Run 700
MWD PWD/DDS, Runs 1-7 Time Log Run 800
MWD DDS Runs 1-7 MD Log Run 800
MWD PWD/DDS, Runs 1-8 Time Log Run 900
MWD DDS Runs 1-8 MD Log Run 900
Pressure Overview Plot 6500ft to 21950ft TVD
Pressure Overview Plot 2000ft to 6600ft TVD
FEWD Formation Pressure Log 6500ft to 21950ft TVD
FEWD Formation Pressure Log 2000ft to 6600ft TVD

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	3,300.0 – 6,676.1	683
Unwashed Cuttings	3,300.0 – 6,676.1	683

Wells Located near Parcel 9

Eagle D-21

GENERAL INFORMATION

D #	80
Company	Shell et al
Location	43°50’06.73” N 59°34’09.21” W
UWI	300D214400059300
Area	Scotian Shelf
Spud Date	April 22, 1972

Well Term. Date	July 2, 1972
Drilling Rig	Sedco H
Total Depth(m)	4,660.4
Water Depth (m)	51.2
Rotary Table (m)	29.9
Well Status	P&A
Type of Well	Exploratory
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
406 mm x 265.2 m	16" x 870'
340 mm x 996.7 m	13 3/8" x 3,270'
245 mm x 2,213.5 m	9 5/8" x 7,262'

FLUID TESTS

Type /Test #	**Interval (m)**	**Recovery**	**Flow Rate / Amount**
Production Test #1	1,659.6 -1,666.0	gas	44,740 m3/d
Production Test #2	1,622.7 – 1,638.6	gas water	36,812 m^3/d .32 - .64 m^3/d
Production Test #3	1,594.1 – 1,615.4	gas	39,643 m^3/d
WLT #2	1,645.3	mud	9,000cc (1,645.3 m)
WLT #3	1,633.7	mud	10,000cc (1,633.7 m)

GEOLOGIC TOPS :	**MD (m)**
Banquereau Fm	In casing
Wyandot Fm	1,592.2
Dawson Canyon Fm	1,672.4
Petrel Mb	1,797.1
Logan Canyon Fm	
Marmora Mb	1,877.6
Sable Mb	2,155.8
Cree Mb	2,291.2
Naskapi Mb	3,307.1
Missisauga Fm	
(Upper)	3,517.4
(Lower)	4,434.8
(Approx. top O.P.)	4,495.8

ADDITIONAL REPORTS AND LOGS:

Eagle D-21 Well History Report
Borehole Compensated Sonic Log, Run 1-5
Compensated Neutron Density Log, Run 1 & 2
4-Arm High Resolution Continuous Dipmeter, Run 1-4

Dual Induction-Laterlog, Run 1-5
Micropaleo, Palynology, Geochemical, & Source Rock Analysis
Geochemical Evaluation (x-ref 8623-R005-001P)
Micropaleontology & Palynology Summary
Directional Log, Run 1-4
Velocity Survey
Velocity Analysis
Collar Log, Run 1 &2
Formation Tester, Tests 1-9
Compensated Formation Density Log, Run 1
Gamma Ray Neutron Log, Run 1

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	512– 4,660	1,025
Unwashed Cuttings	512 – 4,660	1,039
Sidewall Core	314.5 – 4,660	186
Canned Cuttings (dried)		

Slides	**Interval (m)**	**# of Slides**	**Sample Source**
Micropaleo slides	512 - 4,660	146	Cuttings
Micropaleo slides	1,032 - 4,628	181	Sidewall Core
Micropaleo slides	5,160 - 4,648	114	Cuttings
Palynology slides	314.5 - 4,628	157	Sidewall Core
Palynology slides	512 - 4,660	218	Cuttings
Palynology slides	1,638.6 - 1,666.6	8	Core
Nannofossil slides	512 - 4,660	198	Cuttings
Nannofossil slides	1,638.6 - 1,666.6	10	Core

Core:	**Interval (m)**	**Recovery (m)**	# Boxes
Core #1	1,638.6 – 1,648.9	9.38	8
Core #2	1,648.9 – 1,658.4	8.8	8
Core #3	1,648.9 – 1,667.5	8.7	8

North Triumph 1 (P-42)

WELL SUMMARY

GENERAL INFORMATION

D #	361
Company	Sable Offshore Energy
Location	43°41'58'.31" N
UWI	59°51'18.86'" W
Area	300P424350059450
Spud Date	October 9, 1999
Well Term. Date	December 4, 1999
Drilling Rig	Galaxy II
Total Depth(m)	3,805
Water Depth (m)	75.4
Rotary Table (m)	54.7
Well Status	Production
Type of Well	Development
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
762 mm x 257 m	30" x 843.2'
340 mm x 904.2 m	13 3/8" x 2,966.5'
245 mm x 3,799.1 m	9 5/8" x 12,464.2

FLUID TESTS

Type /Test #	**Interval (m)**	**Recovery**	**Flow Rate / Amount**
DST #1	3,719 – 3,787	gas	1,530 e^3m^3/d
		condensate	37 m^3/d
		water	13 m^3/d

GEOLOGIC TOPS (m):	**Depth (m MD)**	**Depth (m TVD)**
Banquereau Fm	484.8	484.8
(Eocene Chalk)	1,432.0	1,411.5
Wyandot Fm	1,670.0	1,648.6
Dawson Canyon Fm	1,800.0	1,773.6
Logan Canyon Fm	1,925.0	1,894.1
Sable Mb	2,287.0	2,244.4
Naskapi Mb	3,550.0	3,491.0
Missisauga Fm	3,718.0	3,658.6
("A" Sand)	3,718.0	3,658.6

ADDITIONAL REPORTS AND LOGS:

Well History Report
Perforating Record, Final Print, Run 3A
Reservoir Saturation Tool-GR-CCL Log, Run 2A
Lithology Density Compensated Neutron, Run 1B
Array Induction-GR , Final Print Run 1A
Dipole Shear Sonic Imager (TVD)
6 Arms Caliper-GR, Final Print Run 1A

Sub-Surface Pressure Report Pool: North Triumph A-1
Onsite Surface Sampling & Analysis Report
Compensated Neutron Lithology Density (TVD)
Array Induction-GR (TVD)
ASI-VSP Monitor Log, Run 1
Reservoir Saturation Tool GR-CCL (TVD)
Sample Log
Formation Evaluation Log
Drilling Data Log
Surface, MWD and PWD Data Log
Pressure Evaluation Log
Electromagnetic Wave Resistivity, Dual Gamma Ray (MD) Log, Runs 3,4,5, &7
Well Testing Report
Well Test Report Sand A Section
Dipole Shear Sonic Imager
Array Induction-GR, Run 1A
Reservoir Saturation Tool GR-CCL Log, Run 2A
Lithology Density Compensated Neutron, Run 1B
6-Arm Caliper-GR, Run 1A
Perforating Record, Run 3A
Multirate Production Log, Run 1
Junk Basket-GR Log
Well Seismic Report
Well Seismic Report Log
VSP Z-Axis Processing Steps

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	920 - 3,805	303
Unwashed Cuttings	920 - 3,805	303

Recovered Fluids:

Test #	Interval (m)	Recovery	Recovered From
1	3,719 – 3,787	Condensate	sep. oil sightglass

North Triumph 2 (P-42)

WELL SUMMARY

GENERAL INFORMATION

D #	363
Company	Sable Offshore Energy
Location	43°41;58.18" N 59°51'18.98" W
UWI	302P424350095450
Area	Scotian Shelf
Spud Date	May 20, 2000
Well Term. Date	-
Rig Release Date	July 5, 2000
Drilling Rig	Rowan Gorilla II
Total Depth(m)	3,937
Water Depth (m)	75.5

Rotary Table (m)	45.1
Well Status	Production
Type of Well	Development
Info. Release Date	Released

CASING:

Size x Depth (metric)	**Size x Depth (imperial)**
962 mm x 295 m	30" x 967.8'
340 mm x 907.6 m	13 3/8" x 2,977.7''
245 mm x 3,937.3 m	9 5/8" x 12,917.6'

FLUID TESTS

Type /Test #	**Interval (m)**	**Recovery**	**Flow Rate m^3/d /Amount**	
DST #1	3,838.57 – 3,920.5	gas	1,657,750	averaged
		condensate	27	averaged

***GEOLOGIC TOPS (m):**	**Depth (MD)**	**Depth (TVD)**
Banquereau Fm	base1,426	base 1,404
(Eocene Chalk)	1,407	1,426
Wyandot Fm	1,663	1,627
Dawson Canyon Fm	1,798	1,752
Logan Canyon Fm	1,920	1,866
Sable Shale Mb	2,211	2,286
Naskapi Mb	3,446	3,588
Missisauga Fm	3,844	3,696
(A" Sand)	3,696	3,844

***Note: tops as interpreted by Baker Hughes**

ADDITIONAL REPORTS AND LOGS:

End of Well Report
Phasor Induction, Run 1
Sonic Log, P&S Sonic Data, Run 1
Cement Volume 6-Arm Caliper Log, Run 1
Lithology Density Compensated Neutron, Run 1
Modular Dynamic Formation Tester (PS-PS-HY-PC), Run 1
Dipole Shear Sonic Imager (MD)
Multirate Production Log, Run 1
Dual Gamma Ray MD
Dual Gamma Ray TVD
Well Testing Report
Sub-surface Pressure Report- Pool North Triumph A-1
Well Test Report – Sand A Section
Reservoir and Separator Fluid Compositions
Onsite Surface Sampling and Analysis Report
Pressure Evaluation Log
Drilling Data Log
Formation Evaluation Log
Sample Log
DDS Depth Log MWD Run 300
DDS Depth Log MWD Run 400
DDS Depth Log MWD Run 500

SAMPLES

Sample Type	Interval (m)	# of Samples
Washed Cuttings	3,600.0 – 3,937.3	69

Fluids:

Test #	Interval (m)	Recovery	Recovered from
DST #1 Sand "A"	3,848.5 – 3,920.5	condensate	separator

North Triumph B-52

WELL SUMMARY

GENERAL INFORMATION

D #	289
Company	Shell /PCI et al
Location	$43^0$41'02.38' N $59^0$52'56.87" W
UWI	300B524350059450
Area	Scotian Shelf
Spud Date	January 24, 1986
Well Term. Date	March 29, 1986
Total Depth(m)	12,992
Water Depth (m)	81
Rotary Table (m)	24
Well Status	P&A
Type of Well	Delineation
Info. Release Date	Released

CASING:

Size x Depth (metric)	Size x Depth (imperial)
762 mm x 155 m	30" x 482.2'
340 mm x 599 m	13 3/8" x 508.5'
244 mm x 2,225 m	9 5/8" x 7,299.8'
178 mm x 3,940 m	7" x 12,926.5'

FLUID TESTS

Type /Test #	Interval (m)	Recovery	Flow Rate / Amount
DST #1	3,810 – 3,822	mud and water (on reverse circulation)	10.5 bbls
		formation water	15 bbls
DST #2	3,795 – 3,800	gas	TSTM
		mud and water (on reverse circulation)	219 bbls
		formation water	54 bbls
DST #3	3,771 – 3,777	misrun	
DST #4	3,771 - 3,777	gas (average)	27.6 MMCF/D
		condensate (average)	117 bbls/d
		water (chlorides	32 bbls/d

1,400ppm)

GEOLOGIC TOPS (m):

Banquereau Fm	base 1,657
Wyandot Fm	1,657.3
Dawson Canyon Fm	1,780.6
Petrel Mb	1,842.0
Logan Canyon Fm	
Marmora Mb	1,878.3
Sable Mb	2,409.4
Cree Mb	2,555.6
Naskapi Mb	3,406.6
Missisauga Fm	3,756.5

ADDITIONAL REPORTS AND LOGS:

Well History Report
High Resolution Dipmeter, Run 1 & 2
Repeat Formation Tester, Run 1
Core Results, Run 1
Simultaneous Compensated Neutron-Litho Density, Run 1 & 2
Dual Induction, Run 1 & 2
Depth Derived Borehole Compensated Sonic, Run 1 & 2
Composite Log, Run 1 & 2
Directional Survey, Run 1
Arrow Plot, Run 1
Cement Volume Log, Run 1 & 2
Offshore Technical Log
Drilling Record
Gamma-ray Log
Dual Induction (Reduced Mylar)
Well Seismic Results (Field Print), Run 2
Well Seismic Results, Run 1
Gas Log
Well History Summary (Mud Report)
Test Results-Gas Testing 1986
Core Photo's (Slabbed), Core 1-3
Special Core Analysis
DST # 3, & 4
Well Seismic Report
DST # 1 & 2
Pressure Analysis Report: DST #1, Zone 1
Pressure Analysis Report: DST #2, Zone 1A
Pressure Analysis Report: DST #3, Zone 2
Pressure Analysis Report: DST #4, Zone 2 (Part 1)
Pressure Analysis Report: DST #4, Zone 2 (Part 2)
GMA Stratigraphic Modeling System (Mylar)
Drilling Mud Services (Recap)
Core Analysis

SAMPLES

Sample Type	Interval (m)	# of Samples	
Washed Cuttings	630 – 3,690	475	
Unwashed Cuttings	630 – 3,690	475	
Sidewall Core		nil	
Canned Cuttings (dried)	630 – 3,890	282	
Slides	**Interval (m)**	**# of Samples**	**Sample Source**
Micropaleo slides	625 – 3,760	126	cuttings
Micropaleo slides	3,773 – 3,798	2	core
Core:	**Interval (m)**	**Recovery (m)**	
Core #1	3,771.0 – 3,798.0	26.4	
Core #2	3,798.0 – 3,810.5	12.5	
Core #3	3,810.5 – 3,822.0	10.72	
Fluids			
Test #	**Interval (m)**	**Recovery**	**Recovered from**
DST #4,Zone 2	3,771 – 3,777	Condensate	separator

North Triumph G-43

WELL SUMMARY

GENERAL INFORMATION

D #	281
Company	Shell/PCI et al
Location	$43^0$42'19.06" N $59^0$51'23.02" W
UWI	300G434350059450
Area	Scotian Shelf
Spud Date	September 26, 1985
Well Term. Date	January 31, 1986
Drilling Rig	Sedco 709
Total Depth(m)	4,504
Water Depth (m)	73.6
Rotary Table (m)	24.0
Well Type	Exploration
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)	Size x Depth (imperial)
914 mm x 147 m	36" x 482.2'
340 mm x 561 m	13 3/8" x 1,840.5'
244 mm x 3,363 m	9 5/8" x 11,033.4'
178 mm x 3,926 m	7" x 12,288.05'

FLUID TESTS

Type /Test #	Interval (m)	Recovery	Flow Rate
DST #1	3,835 – 3,846	gas	996,169 m^3/d
		condensate	28.1 m^3/d
DST #2	3,795 – 3,809	gas	1.04x10^6 m^3/d
		condensate	31.3 m^3/d

GEOLOGIC TOPS (m):

Formation / Member	Depth m
Banquereau Fm	1,628 (bottom)
Wyandot Fm	1,628.0
Dawson Canyon Fm	1,708.2
Petrel Mb	1,825.0 - 1,826.0
Logan Canyon Fm	
Marmora Mb	1,861.6
Sable Mb	2,386.9
Cree Mb	2,524.0
Naskapi Mb	3,490.0
Missisauga Fm	3,777.8
(Approx. Top OP)	4,312.0

ADDITIONAL REPORTS AND LOGS:

Well History Report
Lithologic Description
Four-Arm High Resolution Continuous Dipmeter, Run 1 & 2
Offshore Technical Log
Completion Record, Run 1
Composite Log, Run 1 & 2
Core Sample Results, Run 1-3
Free Point Indicator Results, Run 1
Cement Volume Log, Run 1 & 2
Deviated Compensated Neutron-Litho Density, Run 1-4
True Vertical Depth-Dual Induction Log, Run 1-3
True Vertical Depth Compensated Neutron-Litho Density, Run 1-3
Dual Spacing Thermal Decay Time Log, Run 1
Repeat Formation Tester, Run 1-4
Arrow Plot, Run 1
Back Off Results, Run 1
Deviated Dual Induction Log, Run 1-4
Deviated Depth Derived Borehole Compensated Sonic, Run 1-3
True Vertical Depth Derived Borehole Compensated Sonic, Run 1-3
Mechanical Properties Log-Sand Strength Analysis, Run 3
True Vertical Depth-Dual Induction Log (Reduced Mylar)
Deviated Depth Derived Borehole Compensated Sonic (Reduced Mylar)
DST # 1
DST # 2
Well History Summary (Mud Report)
Test Results-Gas Testing 1986
Technifluids Well Summary Revised (Mud Report)
Vessel Response Plot
Mechanical Properties Log Computation
Drilling Record
Preliminary Core Analysis 1 of 2
Preliminary Core Analysis 2 of2

Well Seismic Report
Well Seismic Results, Run 1 & 2
Palynological, Micropaleontological, and Geochemical Summaries
Well Seismic Results (Field Log), Run 1
Well Seismic Results (Field Log), Run 4
Core Photo's (Slabbed), Core 1-4
Core Photo's (Slabbed), Core 5 & 6
Core Photo's (Slabbed), Core 7
Core Analysis 1 of 2
Core Analysis 2 of 2

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**	
Washed Cuttings	590 – 4,505	748	
Unwashed Cuttings	590 – 4,505	752	
Sidewall Core	724 – 4,500	268	
Canned Cuttings (dried)	590 – 4,920	434	
Slides			**Sample Source**
Micropaleo slides	585.0 – 4 920.0	145	cuttings
Palynology slides	724.0 – 4,264.9	126	co. sidewall core
Palynology slides	4,106.0 – 4,500.0	12	co. sidewall core
Core:		**Recovery (m)**	
Core #1	3,266.0 – 3,284.8	18.78	
Core #2	3,284.8 – 3,303.1	18.33	
Core #3	3,803.3 – 3,826.0	20.25	
Core #4	3,826.0 – 3,851.0	25.00	
Core #5	4,017.0 – 4,044.0	27.00	
Core #6	4,044.0 – 4,063.0	18.36	
Core #7	4,396.6 – 4,424.4	-	

Fluids:

Test #	**Interval (m)**	**Recovery**	**Recovered from**
DST #1, zone 1	3,855 – 3,846	condensate	separator
DST #2, zone 2	3,795 – 3,809	condensate	separator
DST #1, zone 1	3,835 – 3,846	water	separator
DST #2, zone 2	3,795 – 3,809	water	separator

Triumph P-50

WELL SUMMARY

GENERAL INFORMATION

D #	12
Location	43°39’51’.62” N 59°51’02.36” W
Company	Shell
UWI	300JP504340059450
Area	Scotian Shelf
Spud Date	August 4, 1971

Well Term. Date	October 10,1971
Drilling Rig	Sedneth 1
Water Depth (m)	90.2
Rotary Table (m)	25.9
Total Depth MD (m)	4,595
Well Type	Exploration
Classification	Gas show
Well Status	P&A
Info. Release Date	Released

CASING:

Casing Size x Depth (metric)	**Casing Size x Depth (imperial)**
406 mm x 299.6 m	16" x 983'
340 mm x 1,032.1 m	13 3/8" x 3,386'
244.5 mm x 2,292.4 m	9 5/8" x 7,521'

GEOLOGIC TOPS :	**MD (m)**
Banquereau Fm	In casing
Wyandot Fm	1,698.6
Dawson Canyon Fm	1,826.9
Logan Canyon Fm	
Marmora Mb	1,981.2
Sable Mb	2,412.5
Cree Mb	2,604.8
?Fault Mb	3,985.3
Naskapi Mb	3,985.3
Missisauga Fm	4,100.8
(~Top OP)	~4,495.8

ADDITIONAL REPORTS AND LOGS:

Well History Report
The Micropaleontology, Paleontology & Stratigraphy of the Shell Triumph P-50 Well
Paleontological Report
Borehole Compensated Sonic Log, Run 1-3
3-Arm Focused Continuous Dipmeter (computed), Run 1-3
Directional Log (Computed), Run 1-3
Velocity Survey
GMA Stratigraphic Modeling System (mylar)
Geochemical Evaluation (x-ref. 8623-R005-001P)
Sonigram Velocity Analysis
Compensated Formation Density Log, Run 1-2, (Whipstocked)
Compensated Formation Density Log, Run 1, (Original Hole)
Well History Report – Shell Triumph P-50
Dual Induction-Laterlog, Run 1-4, (Whipstocked)
Dual Induction-Laterlog, Run 1,1-4
Gamma ray (mylar) S & D
Paleontological/Palynological/Source Rock Analysis Report

SAMPLES

Sample Type	**Interval (m)**	**# of Samples**
Washed Cuttings	301.8 – 4,593.3	919
Unwashed Cuttings	301.8 – 4,593.3	926
Sidewall Core	341.4 – 4,585.1	277

Canned Cuttings	2,133.6 – 4,595.4	83	
Slides:	**Interval (m)**	**# of Slides**	**Sample Source**
Micropaleo slides	301.7 – 4,593.3	182	cuttings
Micropaleo slides	389.5 – 4,585.1	128	sidewall core
Palynology slides	292.6 – 2,996.2	58	cuttings
Palynology slides	389.5 – 3,032.7	114	sidewall core

Well Summaries Parcel 10

No Wells Located in Parcel 10

Well Summaries Parcel 11

No Wells Located in Parcel 11

3. Geophysical Data – Report Descriptions

Program No. (Parcel #)	Completion Date	Length (km)	Title	Mylar (Y/N)
8624-A004-018E (7,8)	04-Jun-74	232.86	Report on 1974 Geophysical Activity, Scotian Shelf Area, 'Joe Phillips' Acreage	N
8624-B011-004E (1,2)	10-Jun-83	1,094.68	Deep Reflection Seismic Program, Sable Regional Survey	Y
8620-C020-001E (1,2,3,4,5,7,8,9,11)	15-Oct-71	6,536.90	Report on Seismic, Gravity, & Magnetic Survey, Scotian Shelf Area	Y
8624-C020-001E (1,2,3,7,8,9)	20-Sep-72	5,259.19	Report on Seismograph Survey, Nova Scotia Shelf	N
NS24-E040-001E (2,9)	25-Oct-01	430 km^2	Marine 3D Seismic Reflection Survey – Glenelg, Chebucto	Y
8624-G005-006P (10,11)	01-Oct-82	569.97	Speculative Survey, Gulf of St Lawrence, Scotian Shelf, Cabot Strait	Y
8624-G005-008P (2)	28-Jan-84	1,044.50	Onondaga 3D Reconnaissance Survey, Sable Island	Y
NS24-G005-001P (2,3,4,5,6,7,8,9,10,11)	10-Apr-99	14,722.23	2D Non-exclusive Seismic Survey, Barrington	Y
NS24-G005-002P (1,2,3,4,5,6,7,8,9,10)	8-Aug-00	9,678.00	2D Seismic Survey, Barrington	Y
NS24-G005-008P (4)	24-May03 24-Jul-03	1,920.08 738.99 km^2	Mamou 3D and 2D **Confidential** Contact GSI	Y
NS24-G026-001P, G065-001P (3,4,5,6,7,8,9,10,11)	29-Oct-99	25,006.38	Marine Seismic Survey, Deep Water 2D East-South East Sable Island	Y
NS24-G075-003P (3,4,5,7,8,9,10,11)	2003	3,356.60	Ultra deep 2D Seismic – Nova SPAN **Confidential Contact ION /GX Technology**	-
8620-H006-002E (2,9,10)	02-Jul-82	808.88	Chebucto E.A. 781-004 Scotian Shelf Report on 1982 Seismic Program	Y
8620-H006-007E (2,7,8,9,10,11)	13-May-83	2,428.08	South Sable Island E.A. 146 Scotian Shelf Report on March-May 1983 Seismic Program	Y

Program No. (Parcel #)	Completion Date	Length (km)	Title	Mylar (Y/N)
8620-H006-008E (2,7,9,10)	23-Nov-84	637.00	1984 Beasejour & Gully Chebucto Reflection Marine Seismograph	Y
8620-H006-009E (2,10)	31-Aug-85	821.65	Chebucto-Sable Island Survey Type-Reflection Marine Seismograph	Y
8624-H006-004E (2,9,10)	10-Jun-83	448.43	Geophysical Survey, Chebucto Block (E.A. 781-004), Scotian Shelf	Y
8624-H006-005E (7,8)	13-Aug-83	544.65	Geophysical Survey, South Sable II (E.A. 146), Scotian Shelf	Y
8624-H006-010E (2)	14-Sep-85	2,684.79	Reflection Marine Seismograph, South Sable 3D Survey, Chebucto Area	Y
8620-J008-001E (1,2,9,10,11)	23-Jul-83	2,555.00	Report on the Geophysical Survey, ICG Parks Offshore Exploration Partnership 1982-83 East & West Sable Areas	Y
8620-J008-002E (1,2,7,8,9)	23-Jul-83	2,072.7	Report on the Geophysical Survey, ICG Parks Offshore Exploration Partnership 1982-83 East &West Sable Island Areas	Y
8620-M003-022E (1,2)	12-Sep-74	523.02	Geophysical Survey on Citnalta, Intrepid and Venture Prospects	N
8620-M003-023E (7)	28-Aug-74	400.71	Geophysical Report, South Sable Area	N
8624-M003-004E (1,2,7,8)	06-Sep-71	1,786.32	Geophysical Report in the Sable, South Sable and Banquereau Areas	Y
8624-M003-010E (1)	12-Aug-72	444.18	Geophysical Survey, Sable Island Area	N
8624-M003-011E (2,7,8)	17-Jul-72	1,308.86	1972 Geophysical Report, South Sable Island	N
8624-M003-014E (7,8,9,10)	20-Jun-1973 8-Sep-1973	1,923.17	1973 Geophysical Report, South Sable Island	N
8624-M003-015E (1,2)	27-Aug-73	154.49	1972 Geophysical Report, Sable Island	N
8624-M003-019E (1)	05-Sep-73	495.66	1973 Seismic and Gravity Report contained in 8620-M3-15E (Sable Island)	Y

Program No. (Parcel #)	Completion Date	Length (km)	Title	Mylar (Y/N)
8624-M003-022E (1)	13-Nov-73	173.73	Geophysical Report, Sable Island	N
8624-M003-025E x-ref 8624-M003-024E (1)	15-Jun-75	345.03	Geophysical Report, Sable Island	Y
8624-M003-033E (1,2)	22-Jul-79	1,261.63	Marine Seismic Report, Sable Island Area	Y
8624-M003-044E x-ref 8624-M003-045E (1,2)	14-Aug-82	1,421.88	2D Marine Geophysical Survey, Sable Island Area	Y
8624-M003-049E (1,2)	17-Aug-84	2,456.45	1984 Marine Seismic Survey, Sable Island Area	Y
NS24-M003-001E (1,2)	31-Aug-90	97.03	Geophysical Report of 2D Marine Seismic Survey, Sable Island Area	Y
NS24-M003-002E (1,2)	24-Jul-91	1,273.38	Geophysical Report of 2D Marine Seismic Survey, Sable Island Area	Y
NS24-M003-003E (1,2)	29-Oct-96	283.89km^2	Canada-Nova Scotia Sable Area 3D Ocean Bottom Cable Reflection Program 1996 (Thebaud and Venture)	Y
NS24-M003-006E (1,2)	18-Sep-97	506 km^2	Geophysical Report for 1997 (Grand Pre, North Triumph 3Ds)	N
NS24-M003-007E (1,2)	1-Jun-98 6-Sept-98	1,440 km^2	Geophysical Final Report for 3D Marine Seismic Survey Program (Marmora, South Sable & Arcadia)	Y
NS24-M003-009E (1,2)	10-Nov-99	263 km^2	3D OBC Seismic Survey – Sable Area	N
NS24-M003-010E (1,2)	08-Jun-99	551.7 km^2	Intrepid Marine 3D Seismic Survey Program 1999	Y
NS24-M055-001E (10,11)	15-Oct-03	2,259.00 km^2	Cortland-Empire 3D Prospect, S.E. Sable Island	Y
8624-N005-002E (1,2,8,9,10)	05-Jun-83	821.28	1983 Final Report on Reconnaissance Seismic Reflection Survey, Sable Island Area	Y
8624-O011-001E (9,10,11)	04-Sep-81	832.00	1981 Final Geophysical Report, Scotian Shelf Seismic Program	N

Program No. (Parcel #)	Completion Date	Length (km)	Title	Mylar (Y/N)
NS24-P003-002E (4,7)	30-May-00	1,925.68 km^2	3D Marine Geophysical Survey, Huckleberry, Torbrook	N
NS24-P003-004E (3,7,8)	27-Jun-01	11,38.9 km^2	Barrington 3D Acquisition & 3D Seismic Survey, Weymouth 3D Acquisition & 3D Seismic Survey	Y
8624-P028-002E (3,4,5)	28-Jun-78	1,117.05	Final Report on Marine Geophysical Survey, Shelburne	Y
8624-P028-049E (4,5)	12-Nov-82	2,024.13	Final Report-Mohican Basin, Scotian Shelf	Y
8624-P028-051E x-ref 8624-P028-034E (3)	23-Nov-82	599.80	Marine Reflection Seismic, Gravity & Magnetic Survey, Western Scotian Shelf	Y
8624-P028-069E (3,4)	19-Apr-84	358.50	1984 Marine Reflection Seismic, Gravity & Magnetic Survey, Western Scotian Shelf	Y
8624-P028-073E (1)	21-Apr-85	1,198.08	1985 Marine Reflection Seismic, Gravity & Magnetic Survey, North Sable Area	Y
8620-S006-009E x-ref 8620-S006-002E, 8624-S006-009E (2,3,5,6,7,8,9,10,11)	06-Oct-72	9,248.64	Geophysical Survey on Scotian Slope, South West Sable Island, Eagle, Primrose	N
8624-S006-005E,006E (2,3,5,6,11)	12-Mar-70 13-Oct-70	683.95 14721.87	1970 Geophysical Report, Scotia Shelf, Wyandot, Ojibwa, Abenaki, Iroquois, Huron, Cree and Argo Areas	N
8624-S006-008E (1,2,3,5,7,8,9)	20-Aug-71	9116.68	1971 Geophysical Report, Scotia Shelf-Chippewa, Huron, Mohican and Sauk	N
8624-S006-012E (3,4,5,6,7,8,9)	02-Aug-73	8548.60	1973 Geophysical Report, Onondaga, Olinda, Wenonah, Hawkeye, Dolphin & Carbonate Edge	N
8624-S006-023E x-ref 8624-S6-27E (1,2,8,9,10)	01-Aug-80	3,003.00	Reflection Seismic Report, North and South Sable Area, Offshore Nova Scotia	Y
8624-S006-025E,026E (3,5)	26-Jan-81 17-Jan-81	400.57 725.50	Final Reflection Seismic Report on Western Slope and South Acadia Areas	N

Program No. (Parcel #)	Completion Date	Length (km)	Title	Mylar (Y/N)
8624-S006-027E x-ref 8624-S6-23E (1,2,7,8,9,10,11)	15-Sep-81	2,353.00	Reflection Seismic Program in South Sable Area, Offshore Nova Scotia	Y
8624-S006-028E,031E (5,10,11)	31-Aug-81	2,447.87	Reflection Seismic Progress Report, South Acadia, Panasonic, E. Panasonic and Python	N
8624-S006-032E (3,4,5,6,7,8,9,11)	19-Oct-82	5716.72	Reflection Seismic Program, Brown's Bank, Medway, South Acadia, Mira Bay, Glace Bay, Tor Bay and Python Areas on the Slope	Y
8624-S006-033E x-ref 8624-S6-27E (1,2,4,7,8,9,10)	26-Oct-82	4,832.36	Reflection Seismic Final Report, North and South Sable Areas	Y
8624-S006-035E (2,9,10,11)	26-May-83	2,081.20	Reflection Seismic Final Report, Panasonic, Glace Bay and East Panasonic Areas	Y
8624-S006-036E (5,6,7,8,9,10)	22-Jun-83	686.03	Reflection Seismic in Brown's Bank, South Acadia and Mira Bay	Y
8624-S006-037E (2,7,10)	27-Jul-83	3,750.14	Reflection Seismic in Hawkeye, Mulgrave, Lunenburg, Glenelg and Triumph Areas	Y
8624-S006-041E (2)	27-Jul-85	10,469.75	Final Report on 1984/85/86 Seismic Processing, Nova Scotia Shelf Glenelg Area 3D Seismic Survey	Y
8624-S006-048E (1,2)	04-Oct-85	1,930.00	Final Report on 1985 Seismic Acquisition, Nova Scotia Shelf	Y
8624-S006-050E (1,2)	29-Jun-87	195.21	Final Report on 1987 Seismic Acquisition, Nova Scotia Shelf	Y
NS24-S006-001E,002E (5,6,7)	15-Jun-01	14,088.30	3D Seismic Survey Thrumcap Geophysical Review	Y
8620-S014-006E (1,2,3,4,5,7,8,9,10,11)	24-Jul-83	13,239.85	Marine Reflection Seismic Survey Over the Scotian Shelf Area (Including West Slope Area, West Banquereau, East Banquereau, Sable, and Scotia Basin)	Y
8624-T021-004E (4)	18-Jun-78	251.48	Final Report, Shelburne	Y

Program No. (Parcel #)	Completion Date	Length (km)	Title	Mylar (Y/N)
8624-T021-006E (3,4)	28-Nov-80	426.23	Final Report, West Albatross, Western Scotian Shelf	Y
NS24-T063-002P (8,9,10,11)	2002	12,585.84	Deepwater infill, Easters slope. **Confidential** contact TGS NOPEC	-
NS24-T063-004P (3,4,5,6)	20-Nov-03	9,989.00	Southwest Scotian Shelf and Slope **Confidential** contact TGS NOPEC	Y
NS24-V003-002P, 003P,004P (8,9,10)	1999/2001	1,302.21 km^2 3,042.86 km^2 1,333.80 km^2	3D Deep Water Survey	N
8624-W013-001P (2,3,4,5,7,8,9,10)	01-Aug-83	3,910.21	Final Report on Marine Seismic Survey of East Coast Canada, Nova Scotia Area 1983	N
8624-W013-002P (1,2)	10-Sep-84	1,103.50	1984 Marine Speculative Survey, Sable Island	Y
8624-W013-005P (1,2,3,4,5,7,8,9,10)	12-Mar-85	2,057.29	Final Report Marine Seismic Survey of East Coast Canada, Nova Scotia Area 1985	Y
NS24-W013-001P (2,3,4,5,6,7,8,9,10,11)	5-Oct-98	11,587.00	Nova Scotia 2000- 2D Seismic Survey	N
NS24-W013-002P, 003P (3,4)	1999/2000	4,163.9 km^2 158.22 km^2	Nova Scotia 2000 – 3D Seismic Survey	N
NS24-W030-001P (1,2,5,7)	26-Sep-01	7,743.9 km^2	Western Shelf 2D Seismic Survey	N
BGR 1979 (3,6,7,8,9)	1979	3,284.16	**Contact BGR**	N
Lithoprobe 1988 (5,6)	1988	567.03	Scotian Shelf Area Deep Seismic Reflection Survey – **Contact Natural Resources Canada**	N

4. Program Location Maps

Figure 01: Location Map for NS24-G005-008P (CONFIDENTIAL)

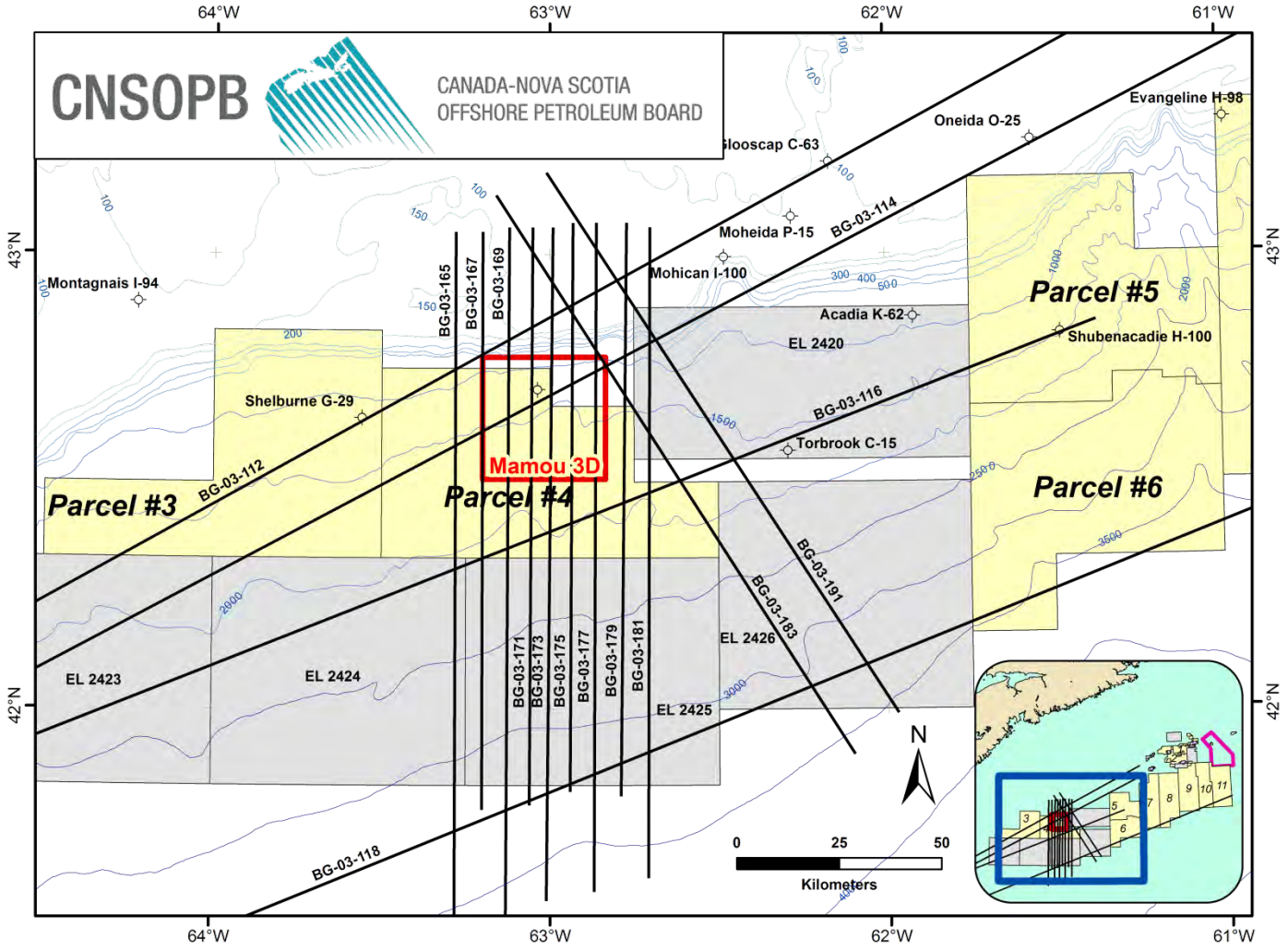


Figure 02: Location Map for NS24-G075-003P (CONFIDENTIAL)

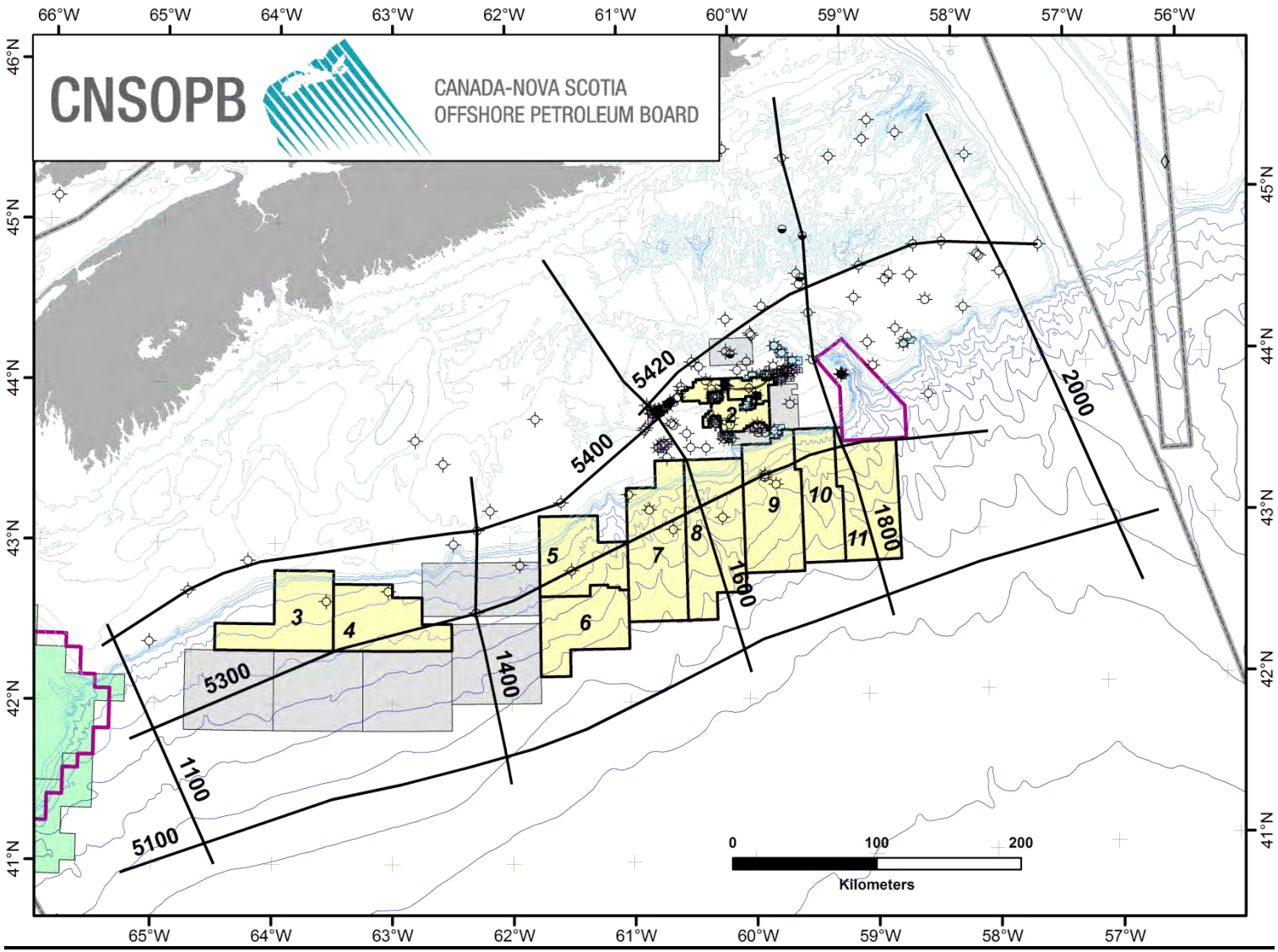


Figure 03: Location Map for NS24-T063-004P (CONFIDENTIAL)

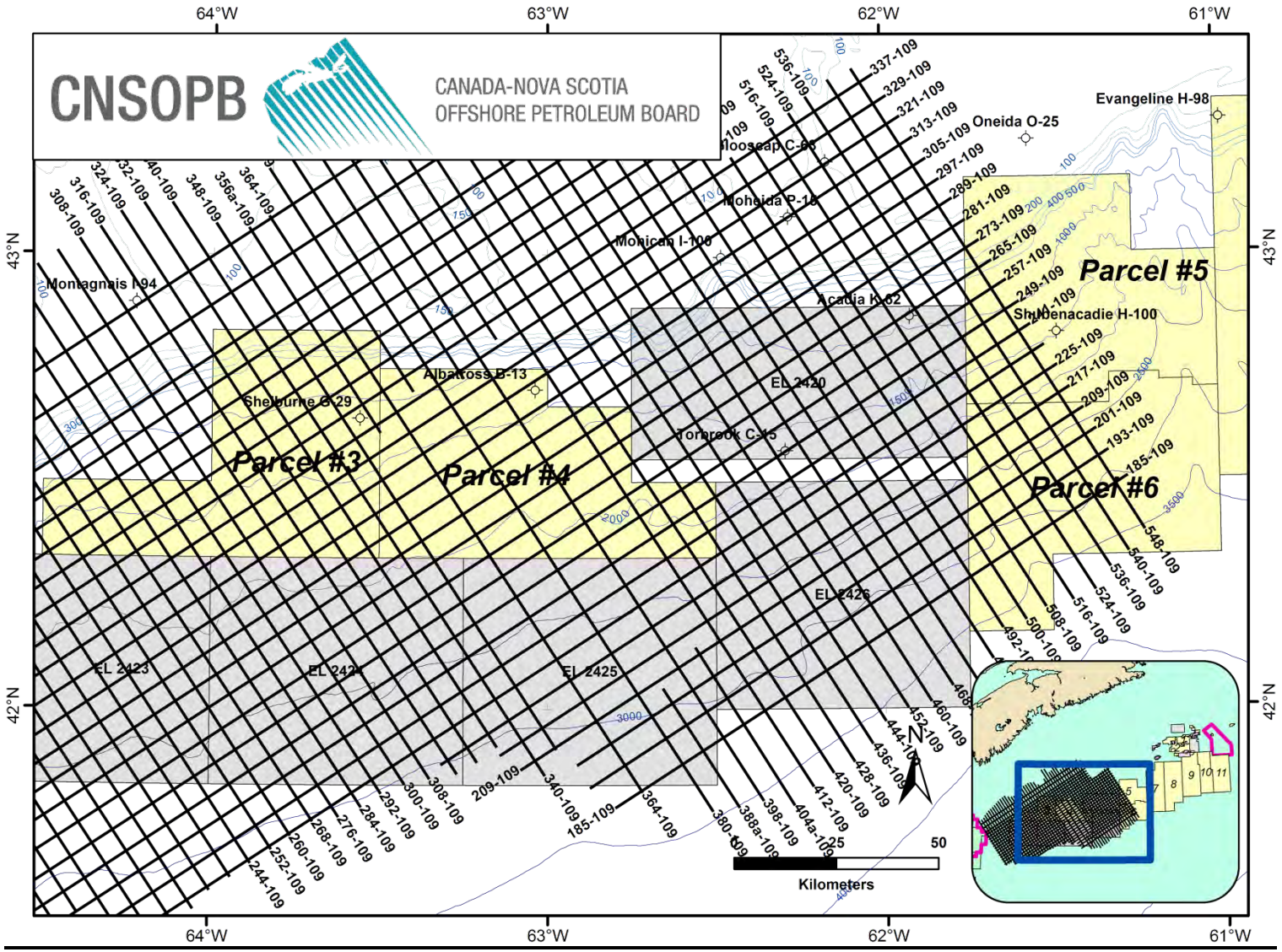


Figure 04: Location Map for NS24-T063-002P (CONFIDENTIAL)

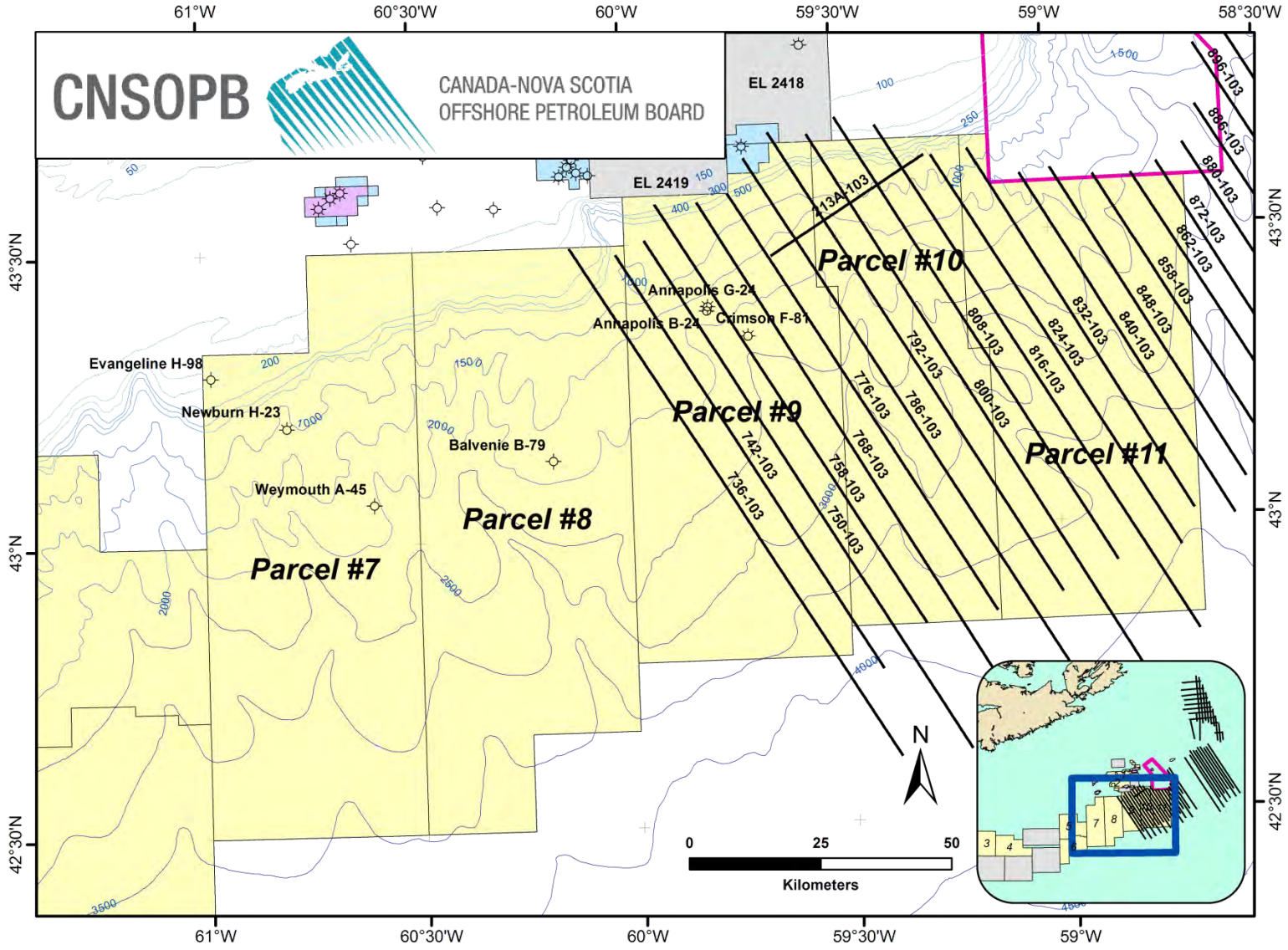


Figure 05: Location Map for NS24- P003-004E

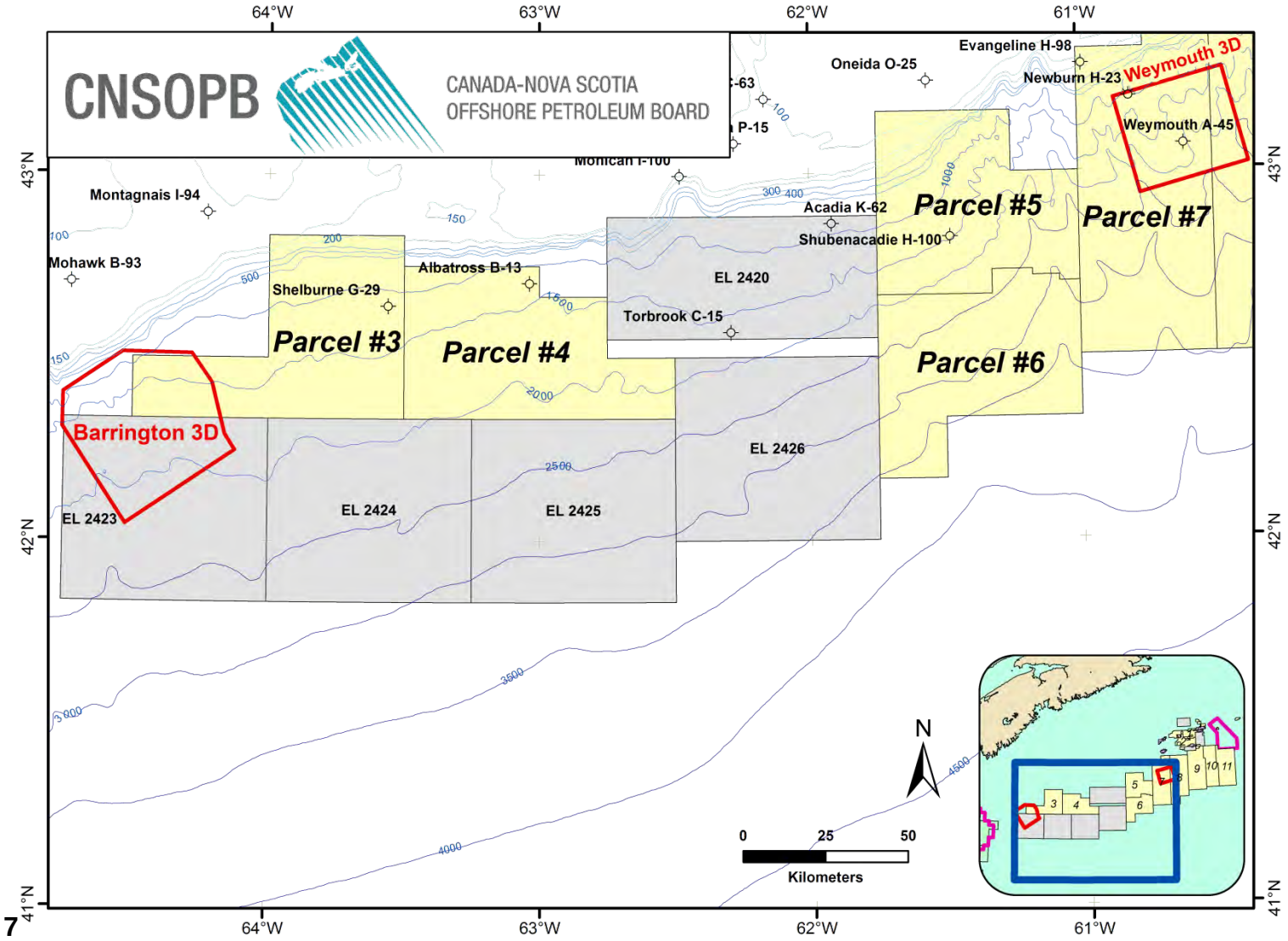


Figure 06: Location Map for NS24-M055-001E

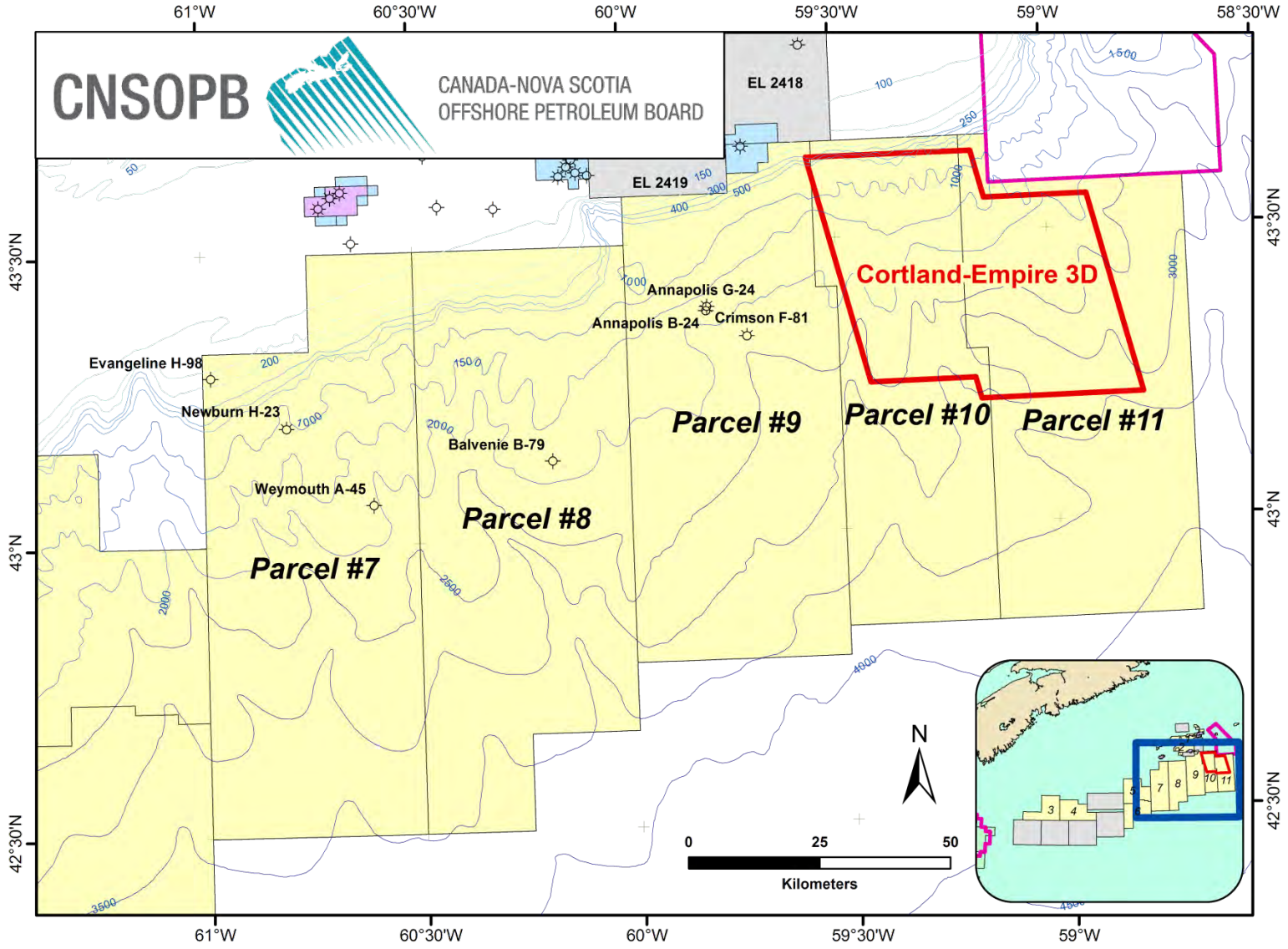


Figure 07: Location Map for NS24-E040-001E

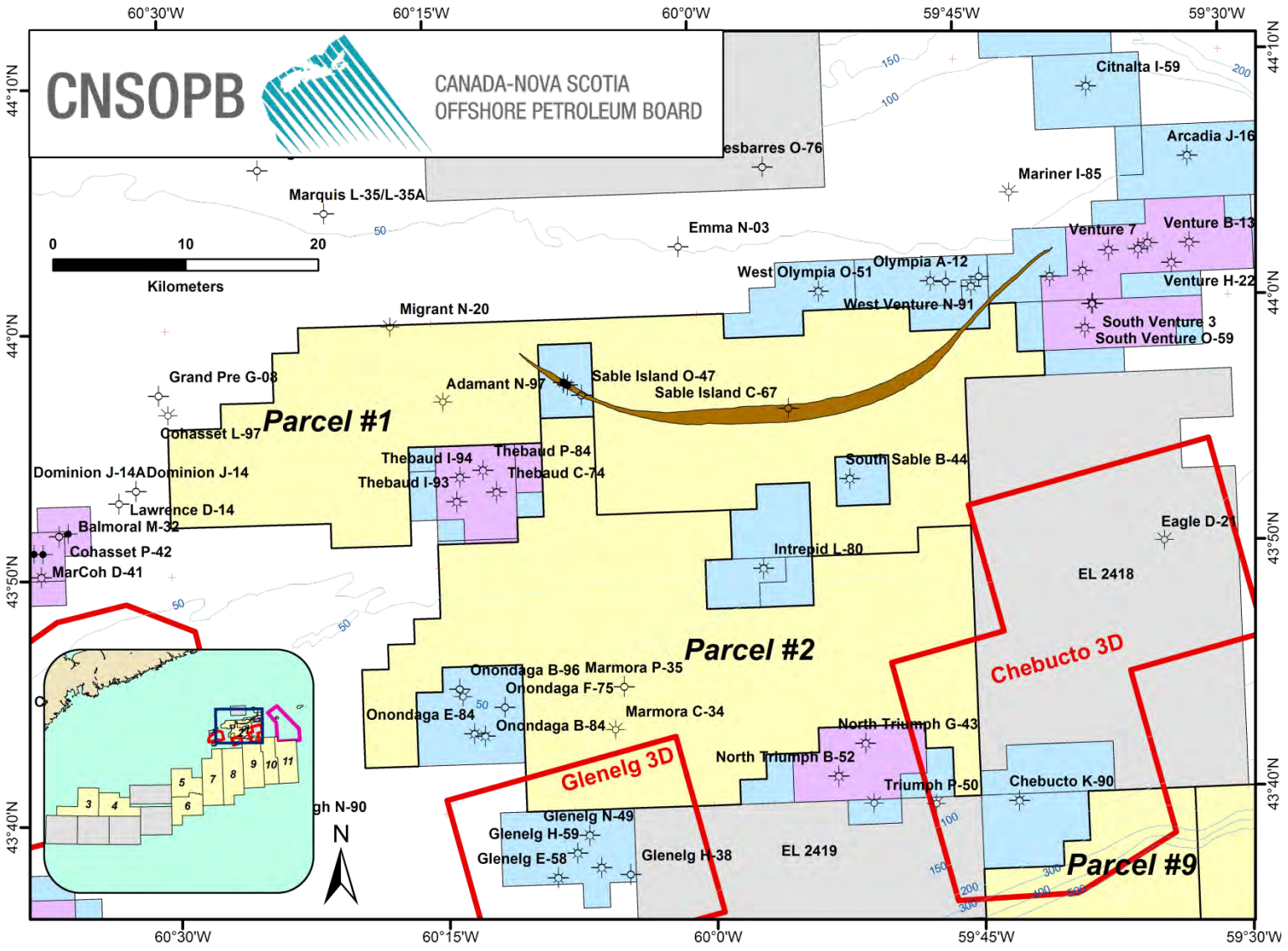


Figure 08: Location Map for NS24-S006-001E,002E

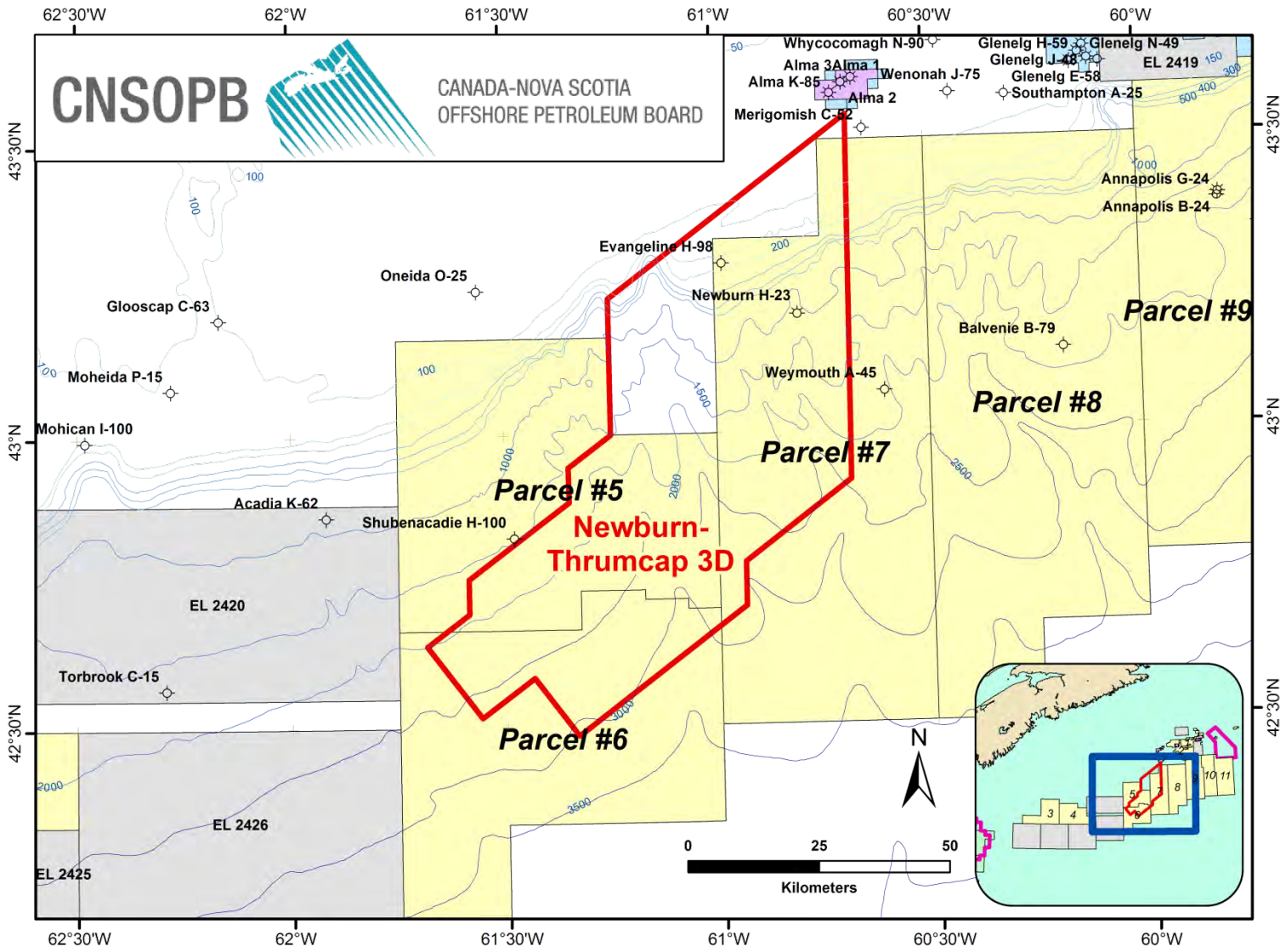


Figure 09: Location Map for NS24-V003-002P,003P,004P

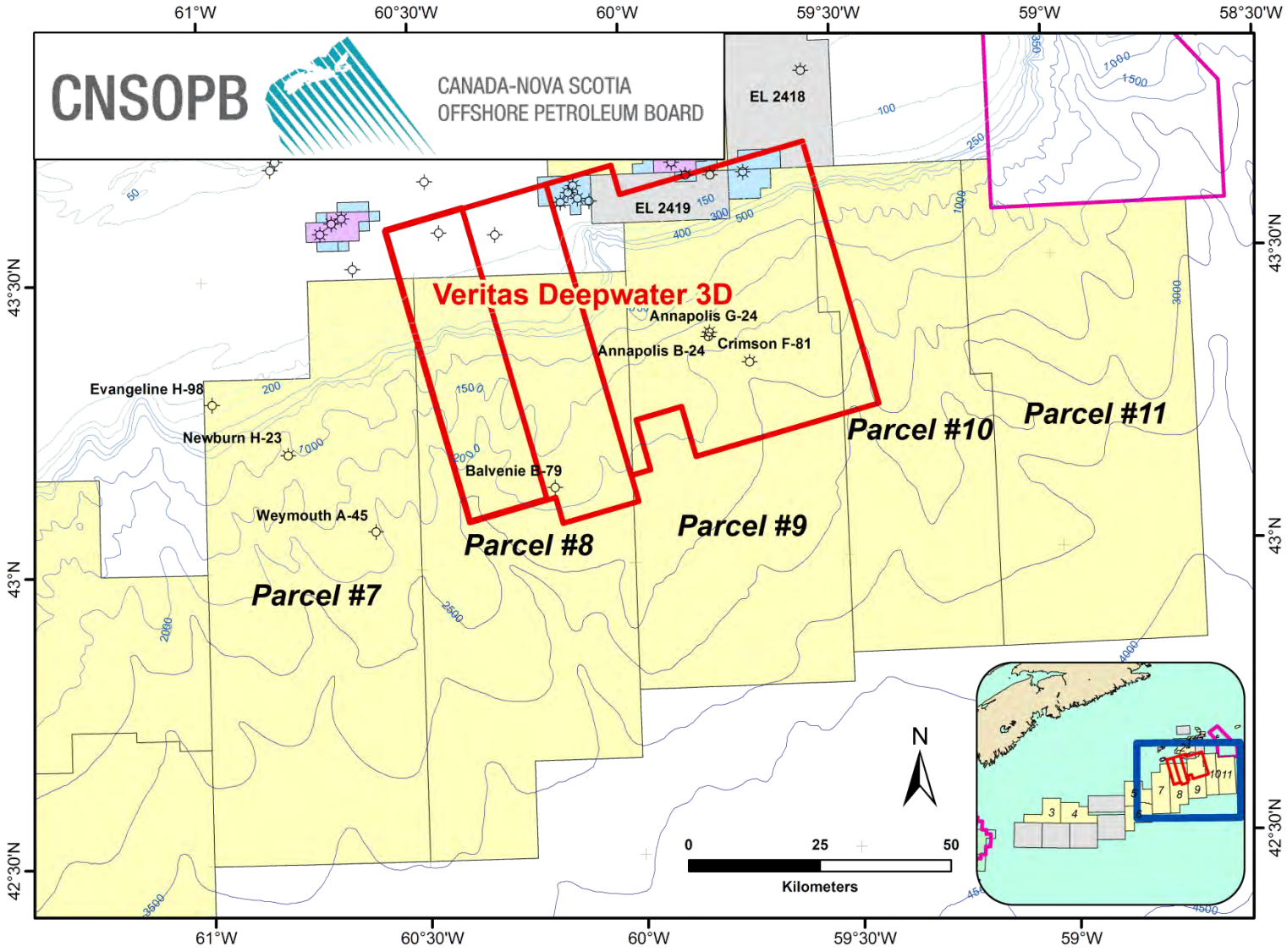


Figure 10: Location Map for NS24-W030-001P

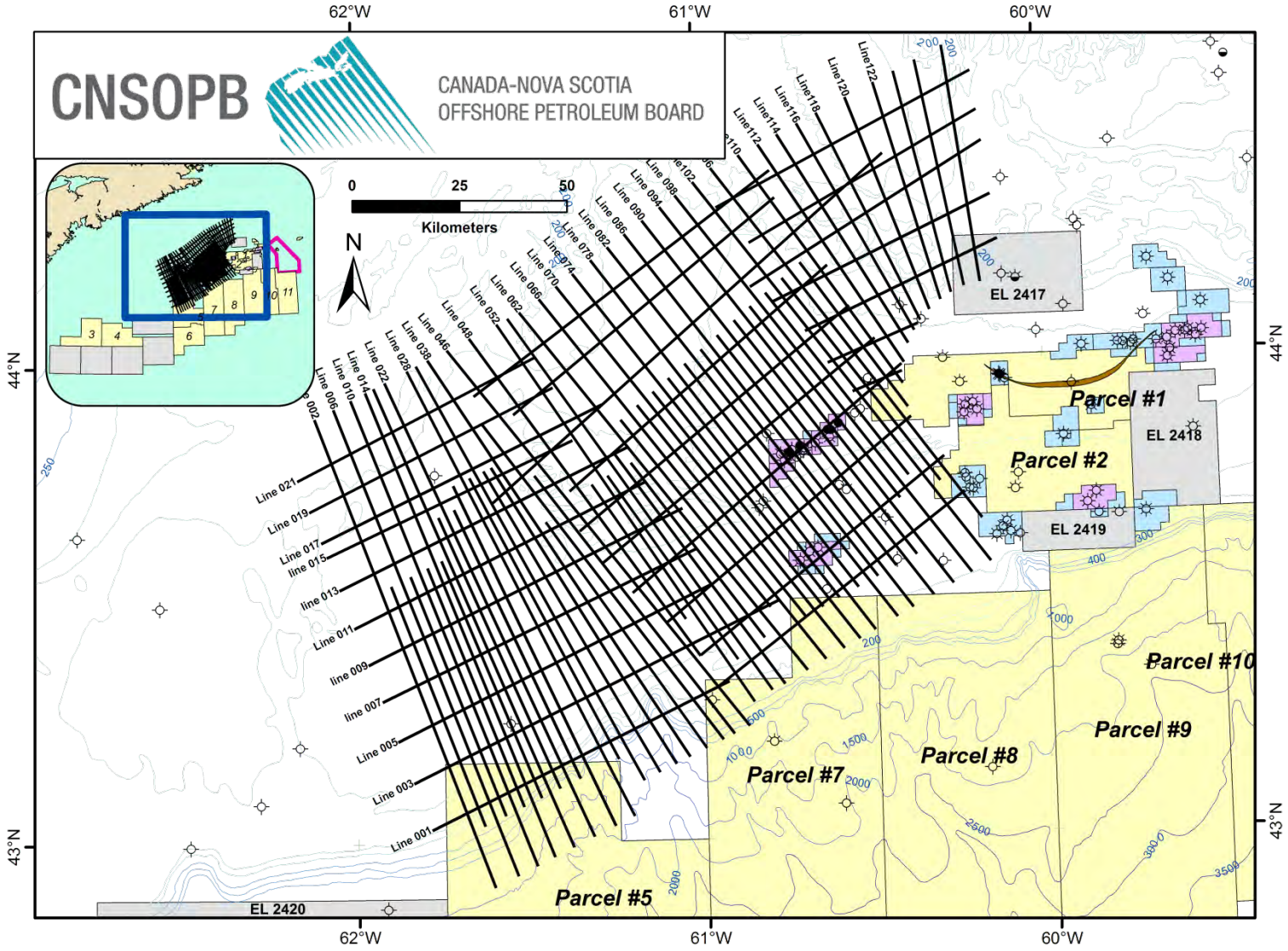


Figure 11: Location Map for NS24-P003-002E

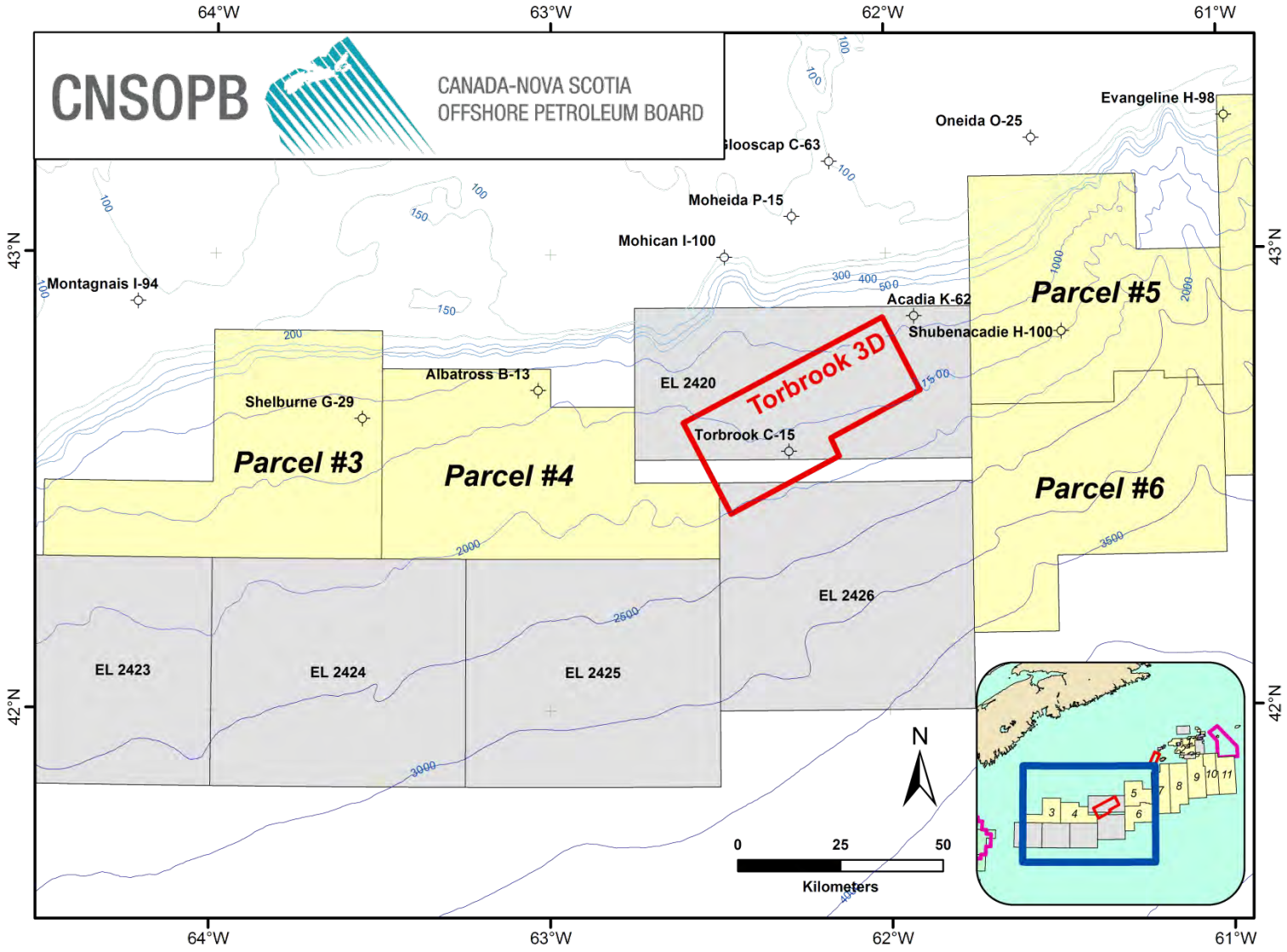


Figure 12: Location Map for NS24-M003-010E

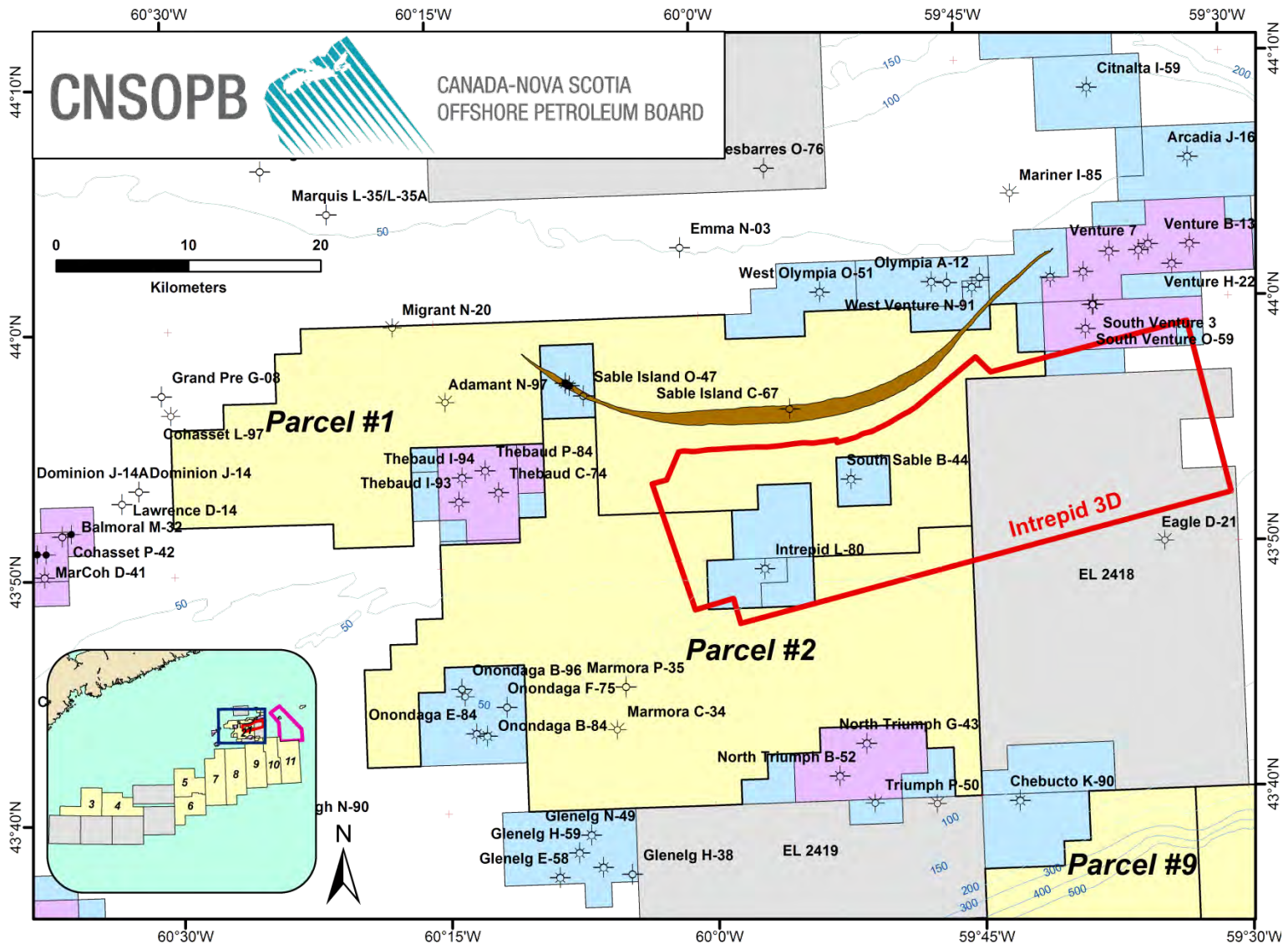


Figure 13: Location Map for NS24-M003-009E

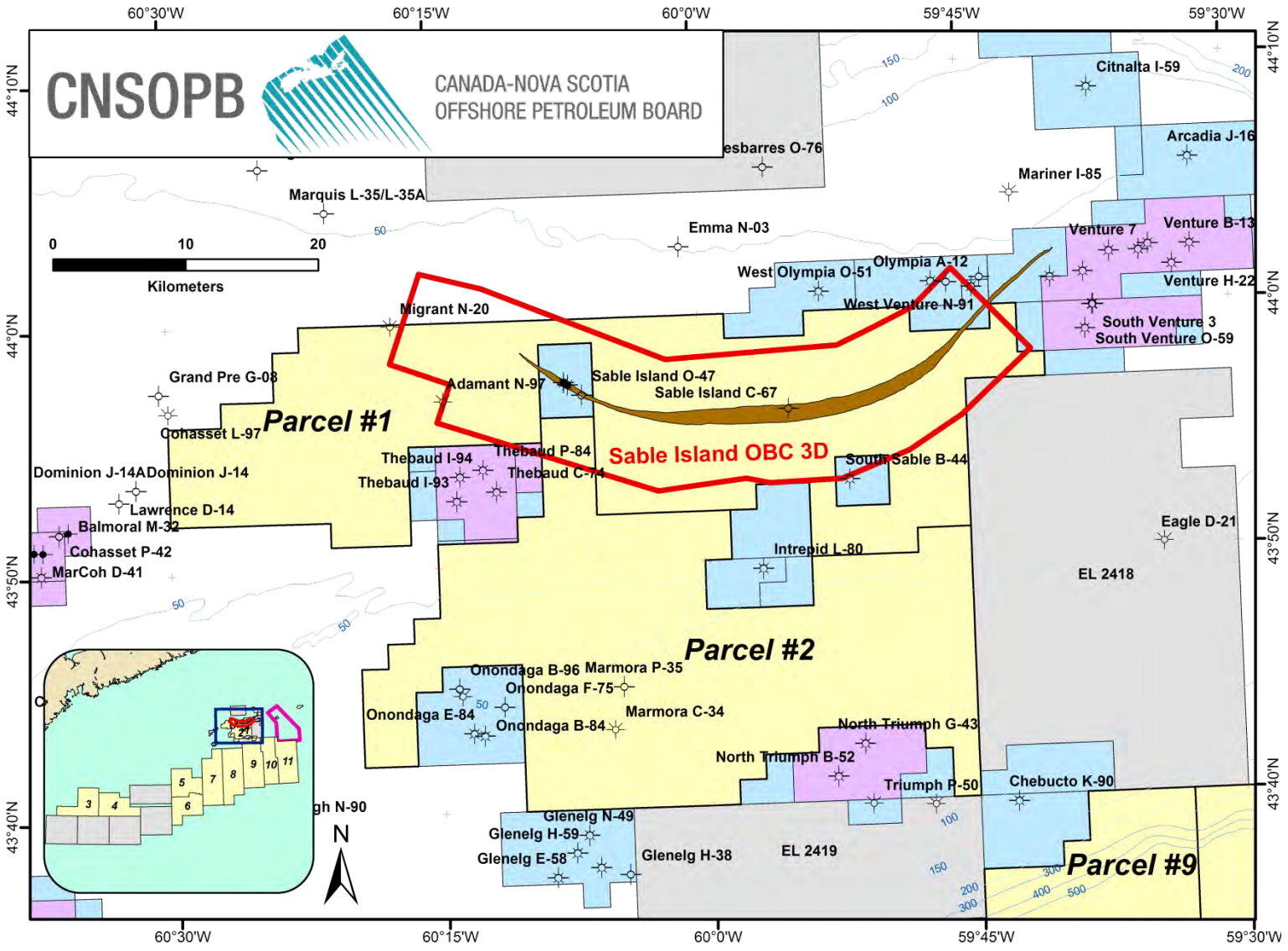


Figure 14: Location Map for NS24-G026-001P,G065-001P

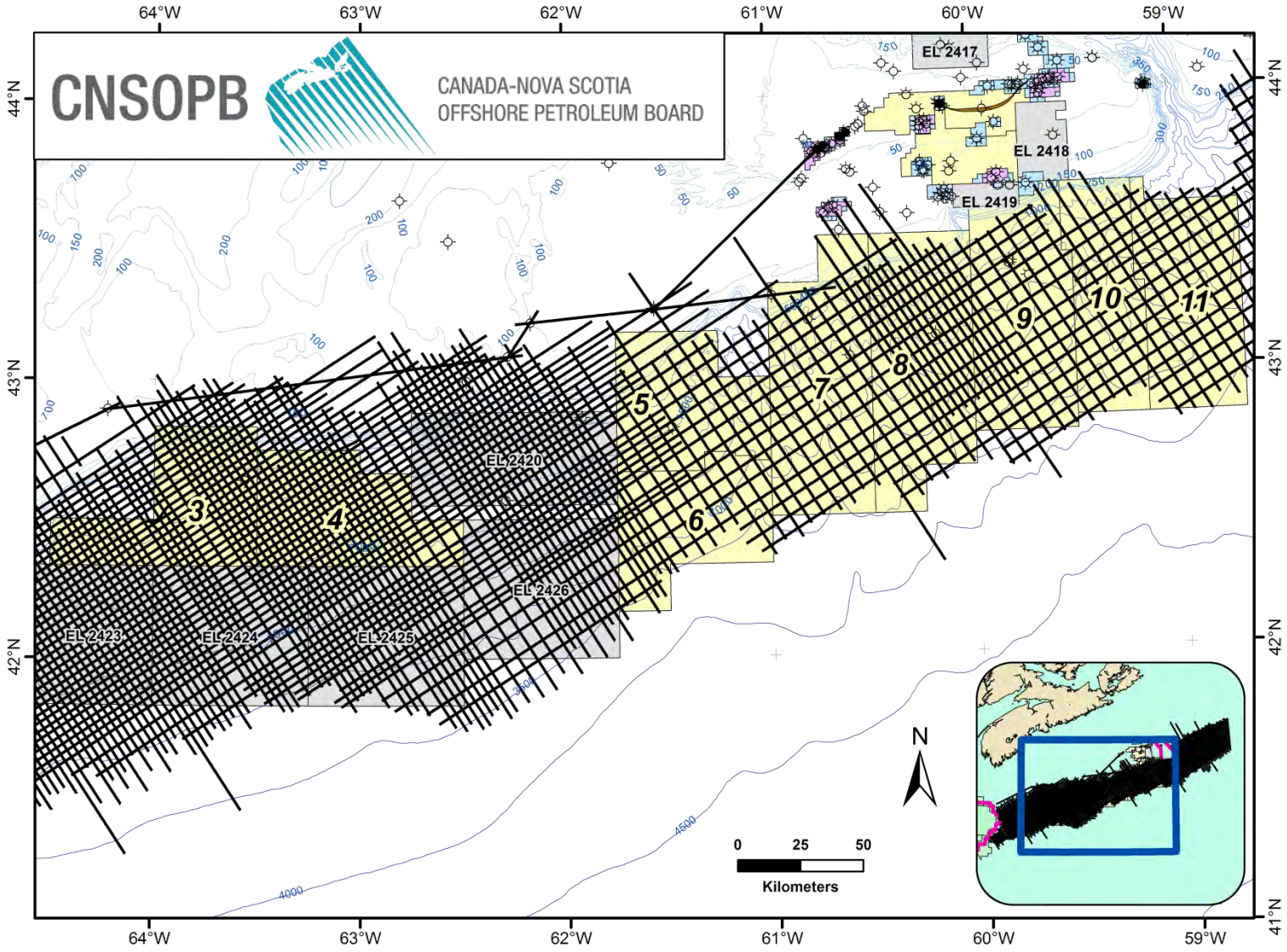


Figure 15: Location Map for NS24-W013-002P,003P

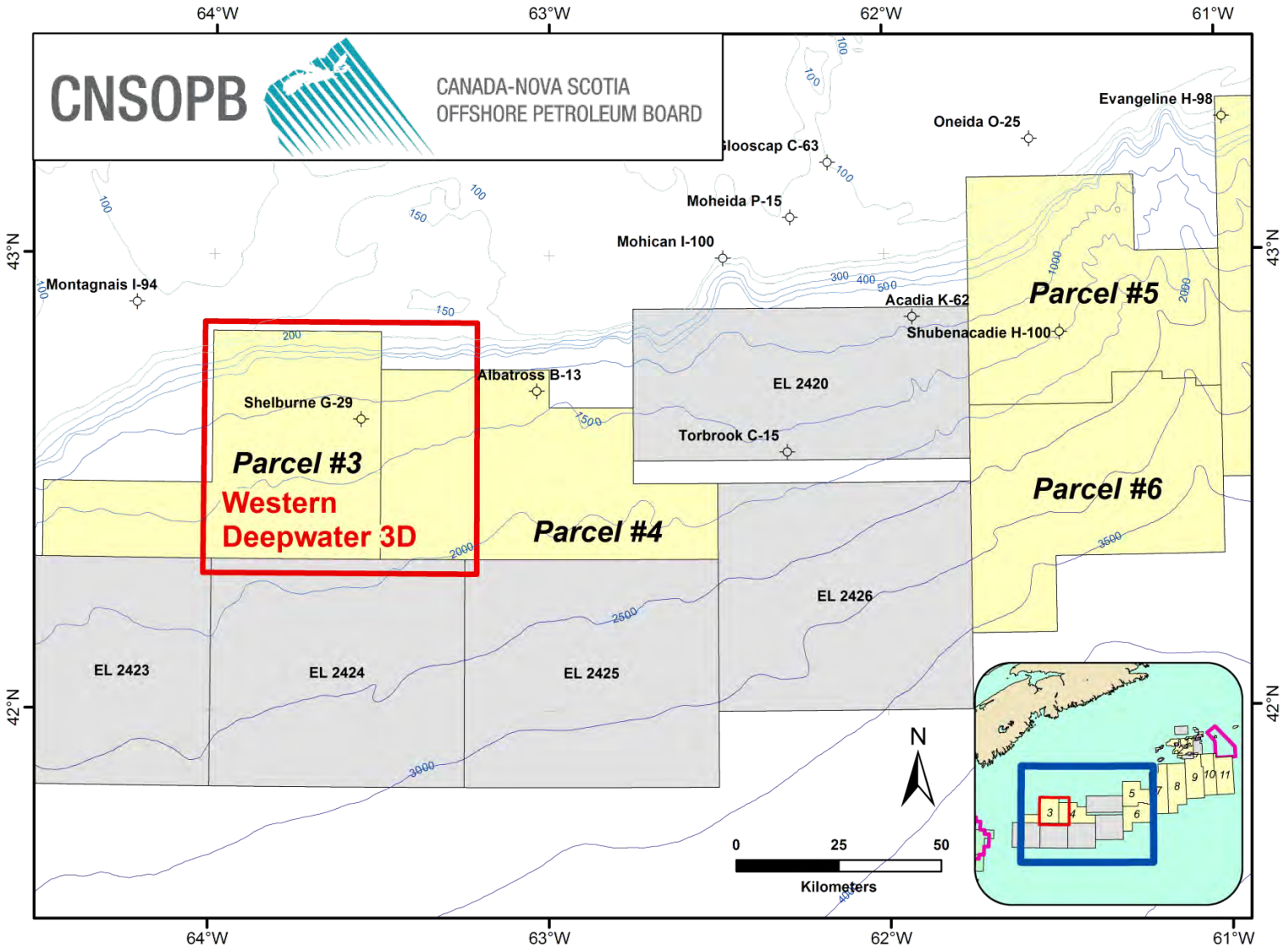


Figure 16: Location Map for NS24-G005-002P

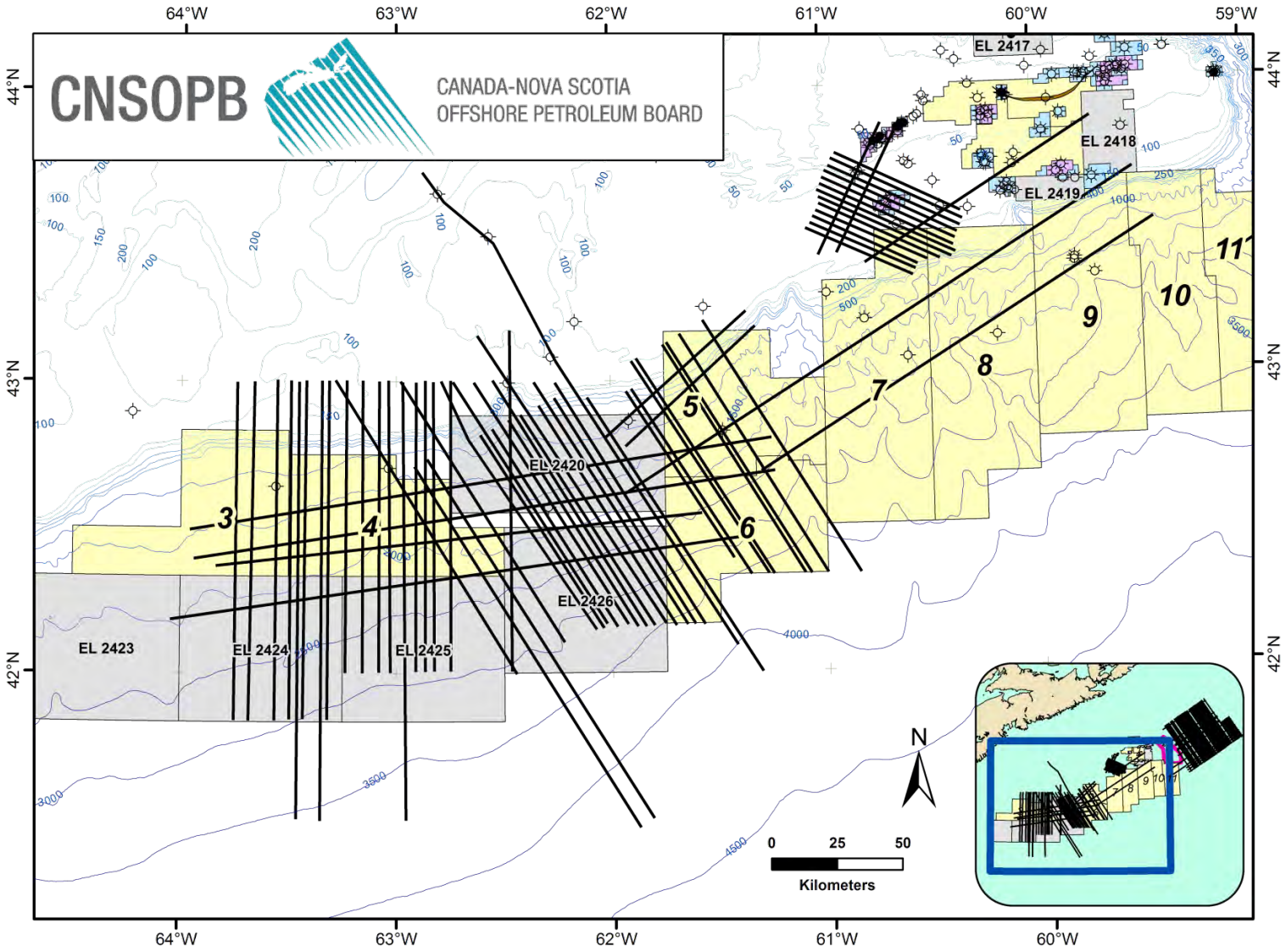


Figure 17: Location Map for NS24-M003-007E

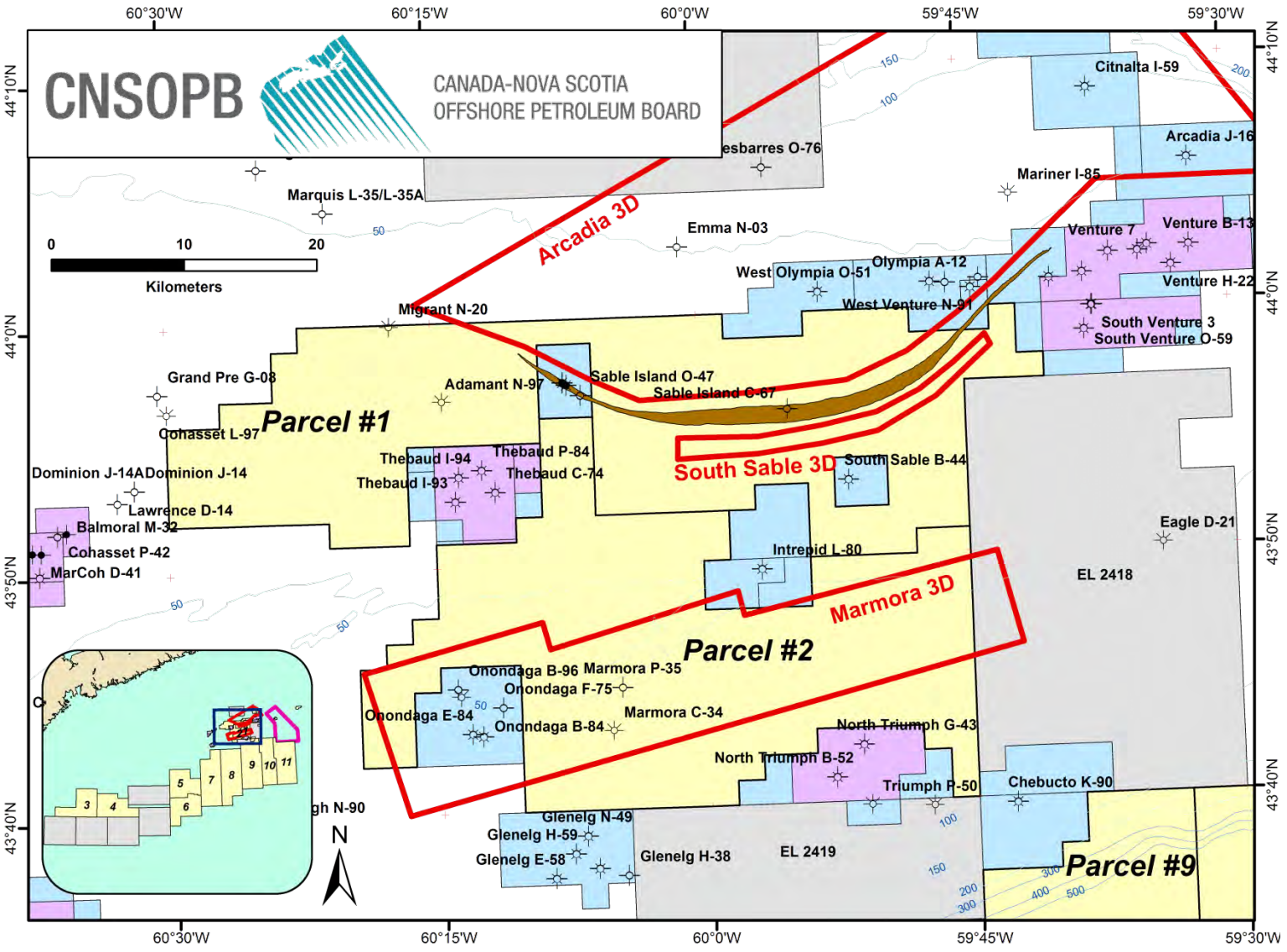


Figure 18: Location Map for NS24-G005-001P

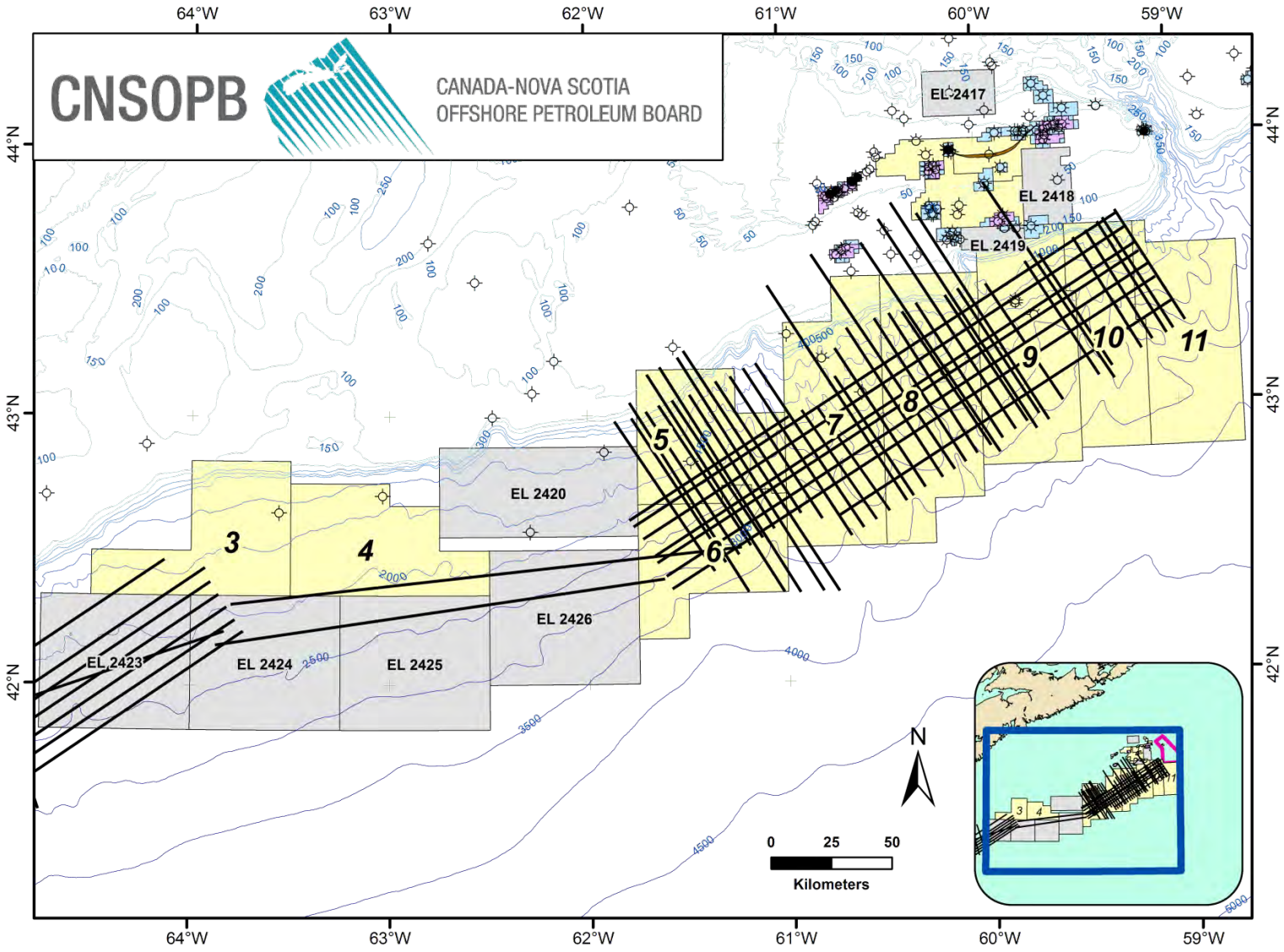


Figure 19: Location Map for NS24-W013-001P

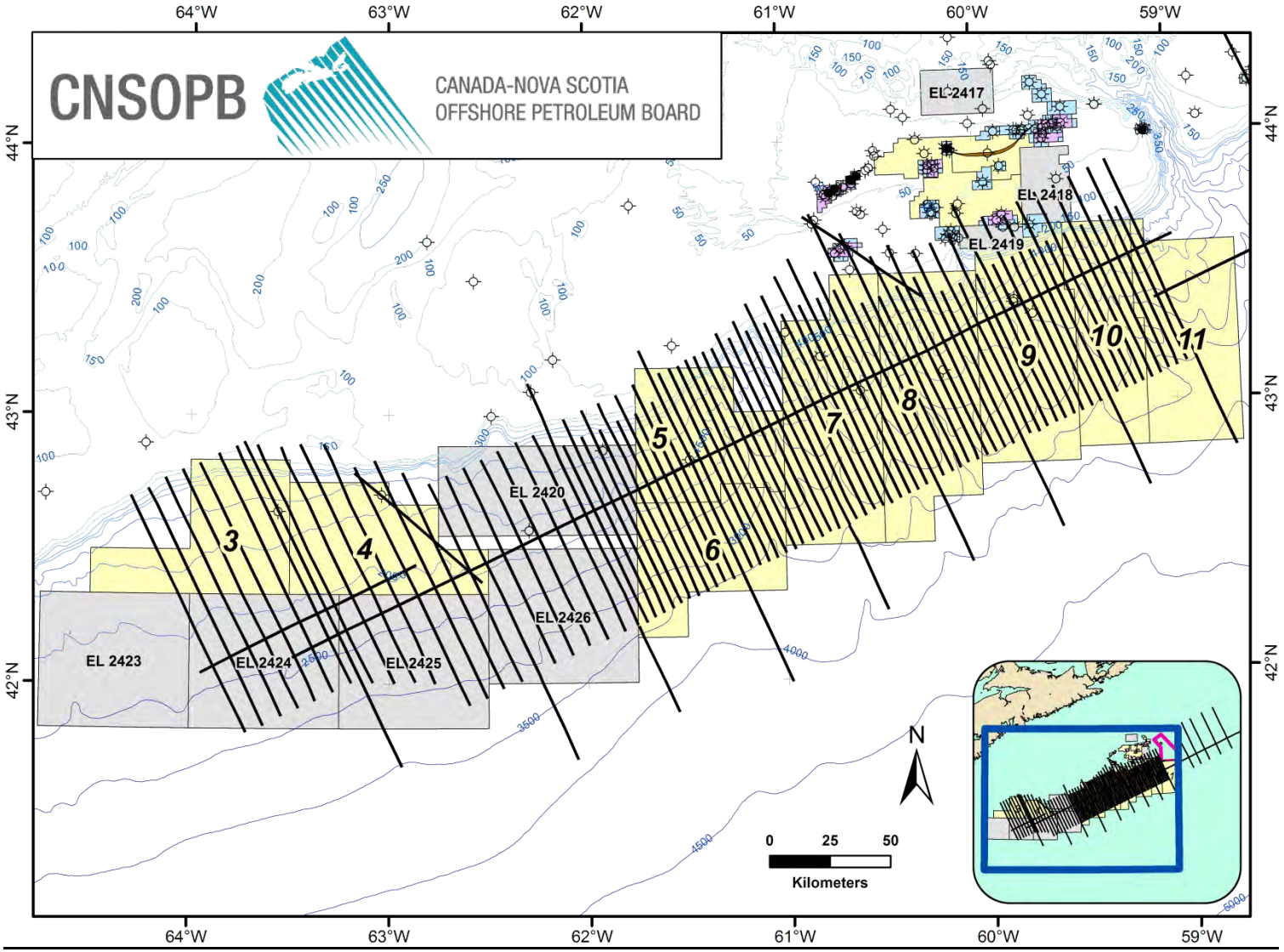


Figure 20: Location Map for NS24-M003-006E

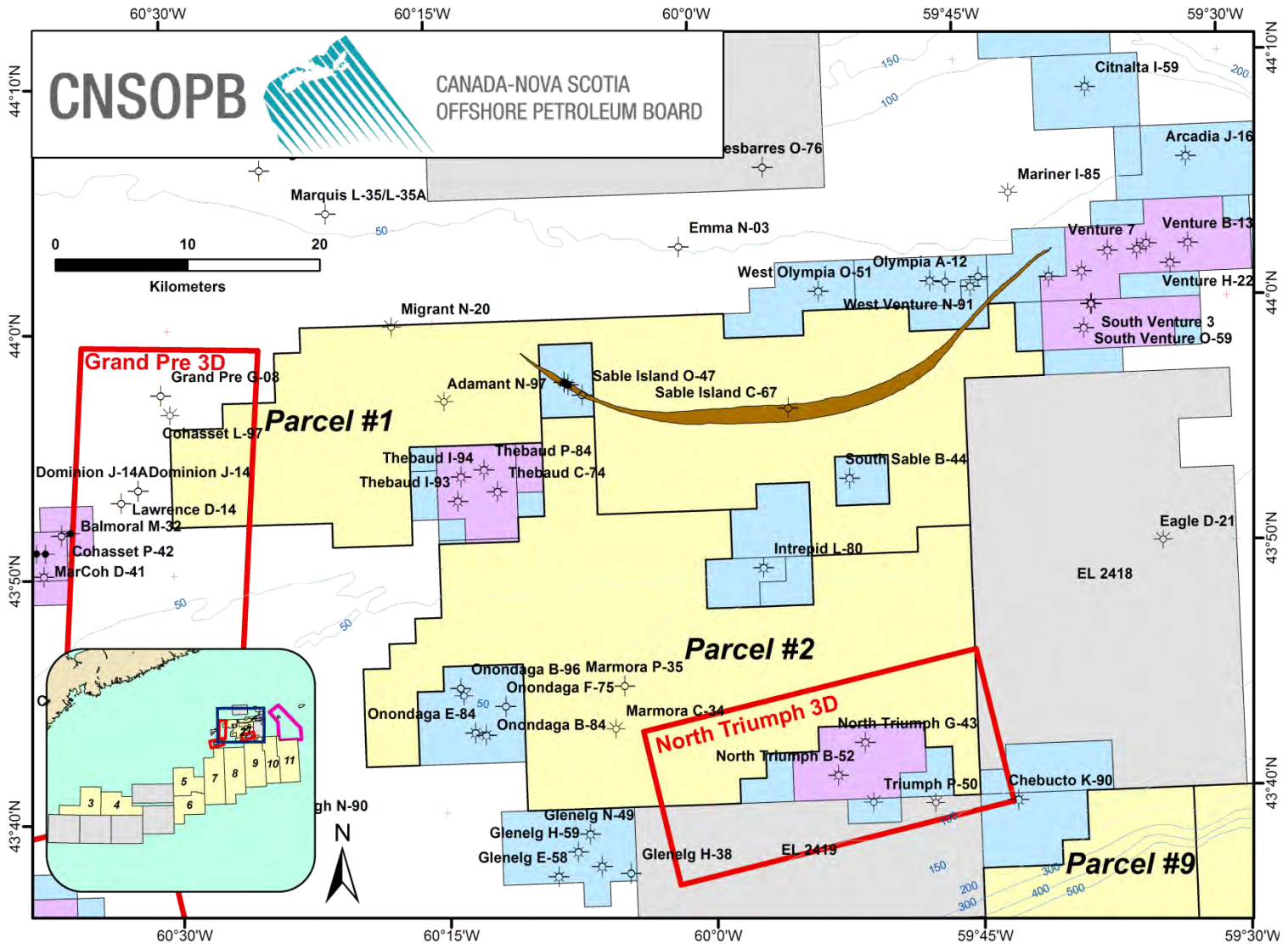


Figure 21: Location Map for NS24-M003-003E

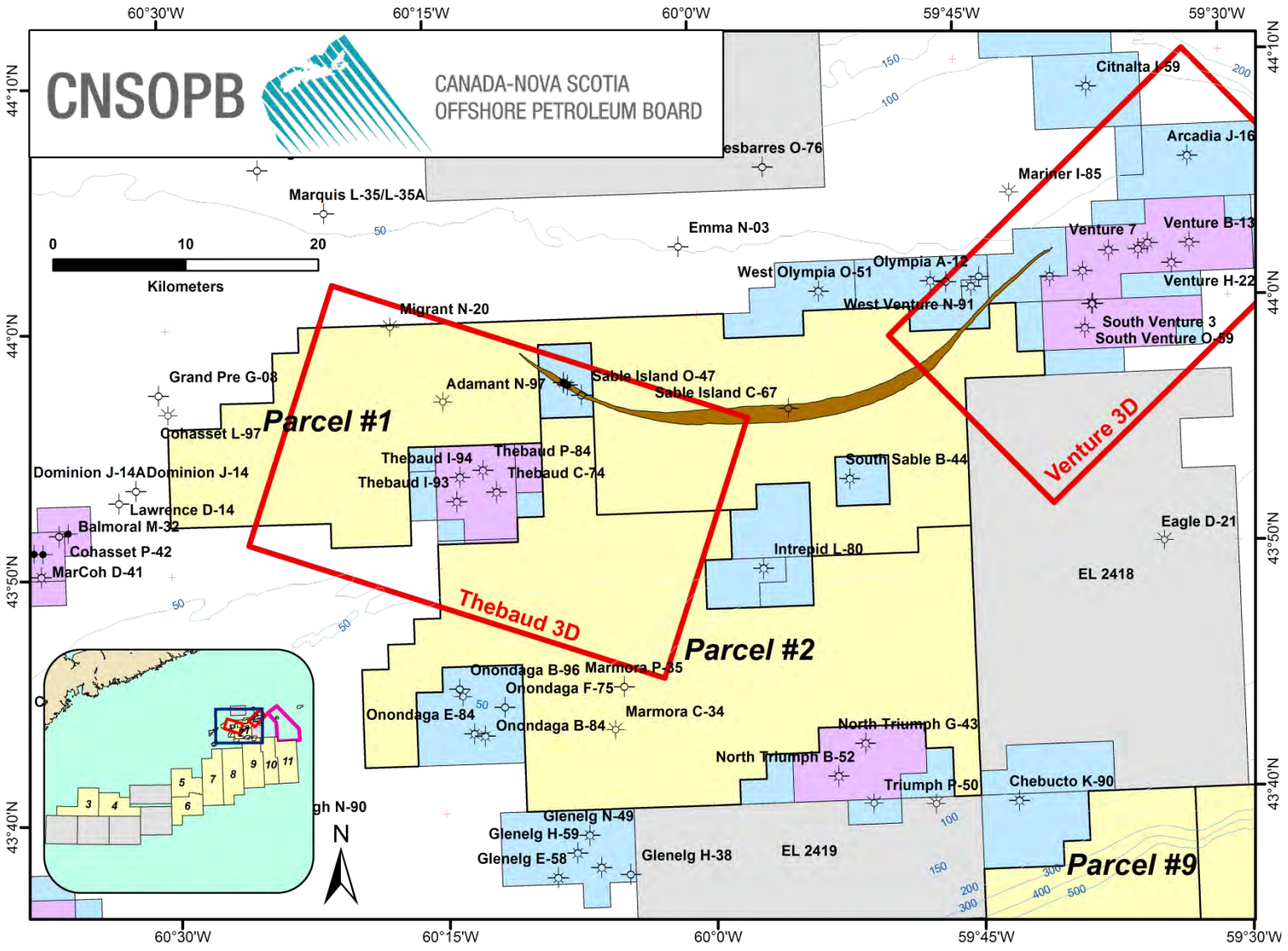


Figure 22: Location Map for NS24-M003-002E

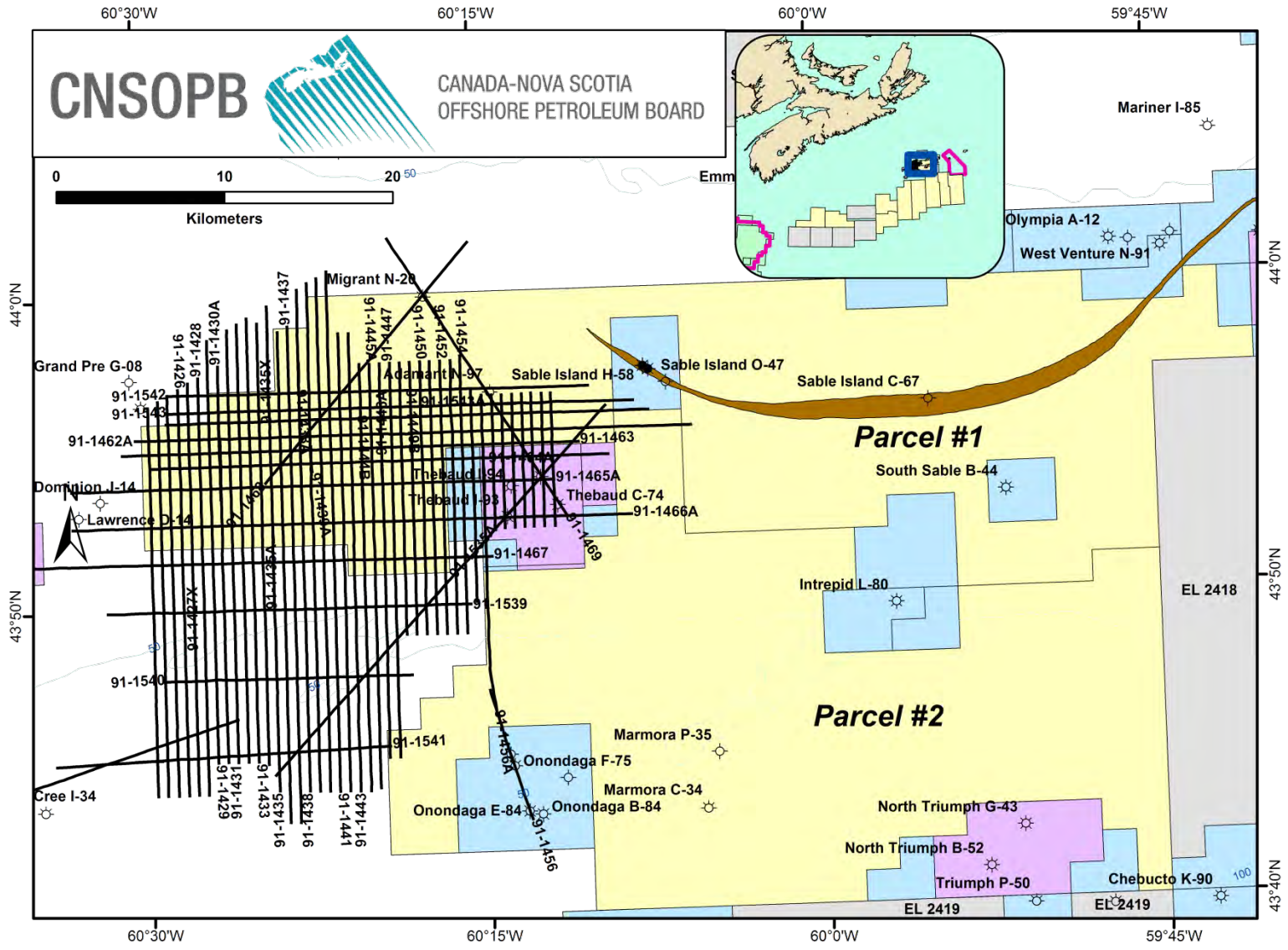


Figure 23: Location Map for NS24-M003-001E

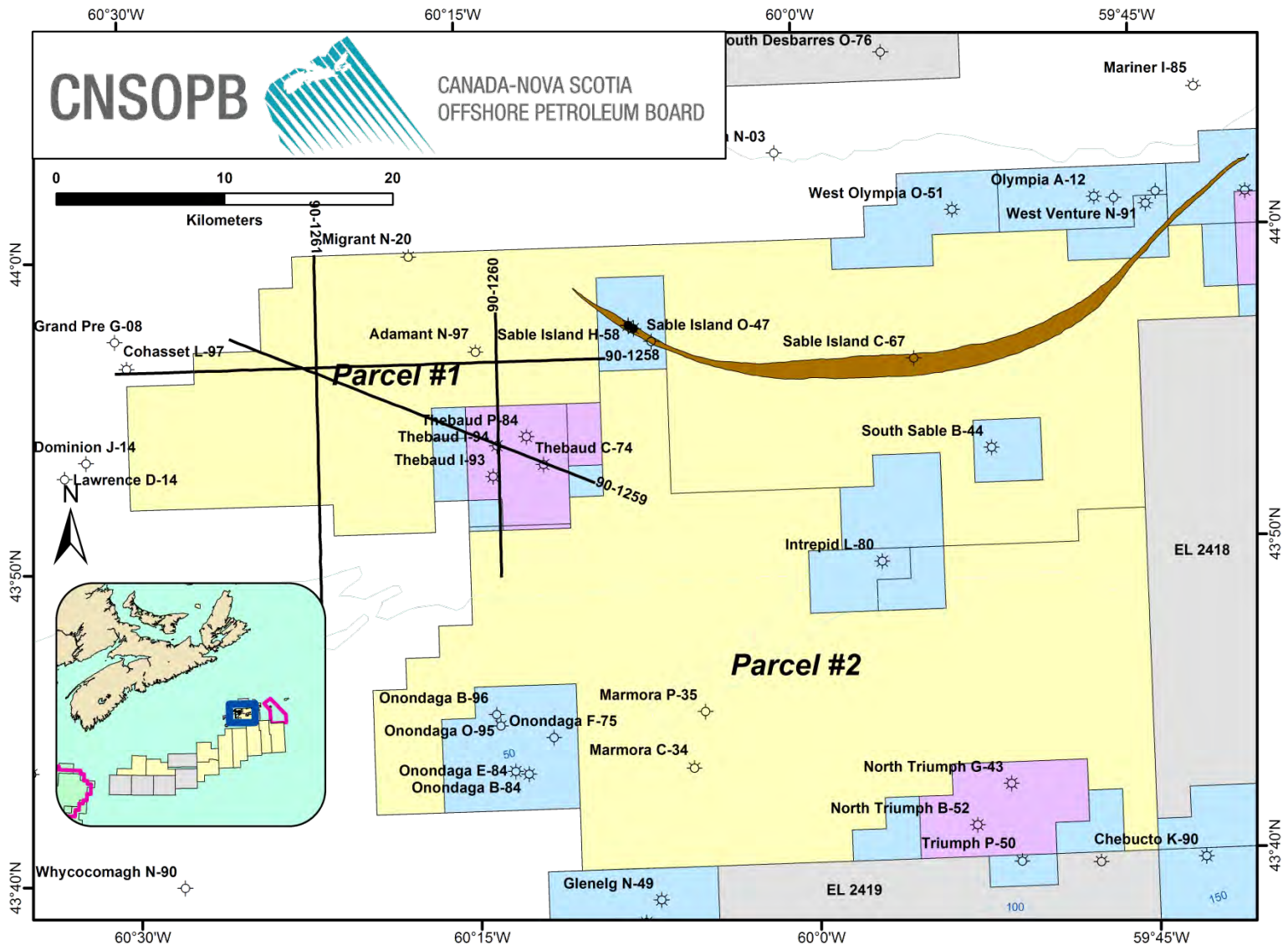


Figure 24: Location Map for Lithoprobe 1988

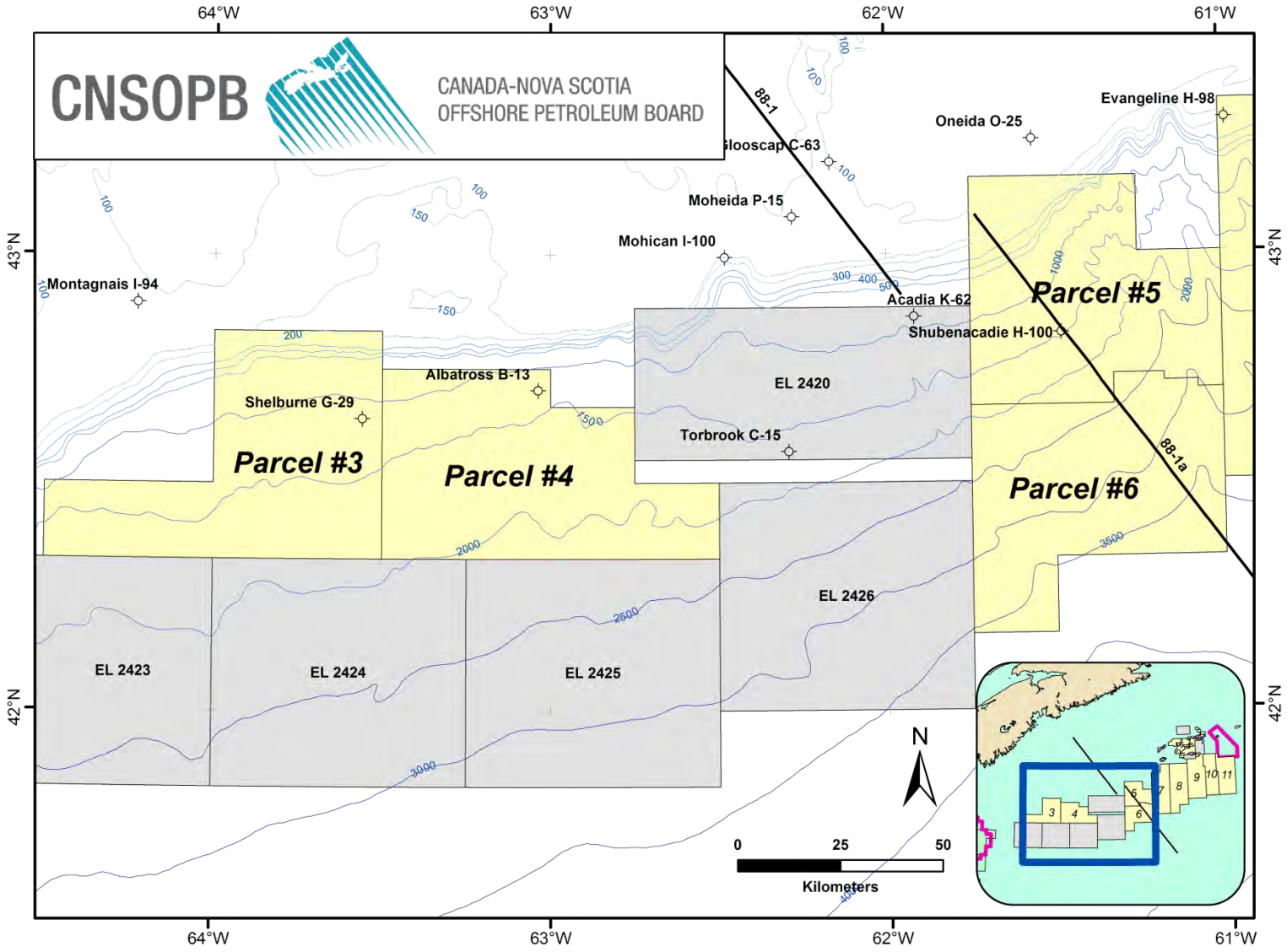


Figure 25: Location Map for 8624-S006-050E

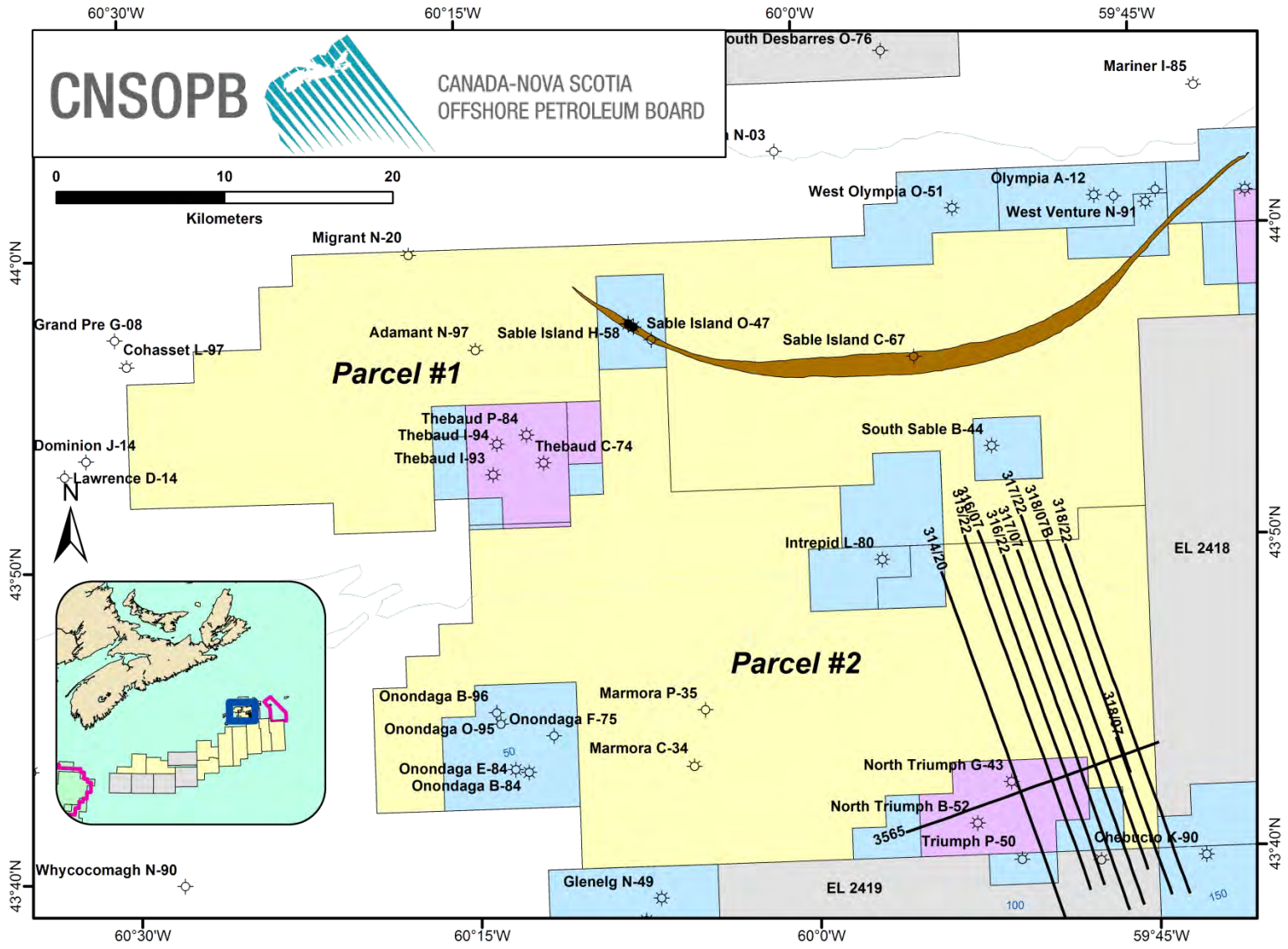


Figure 26: Location Map for 8624-S006-048E

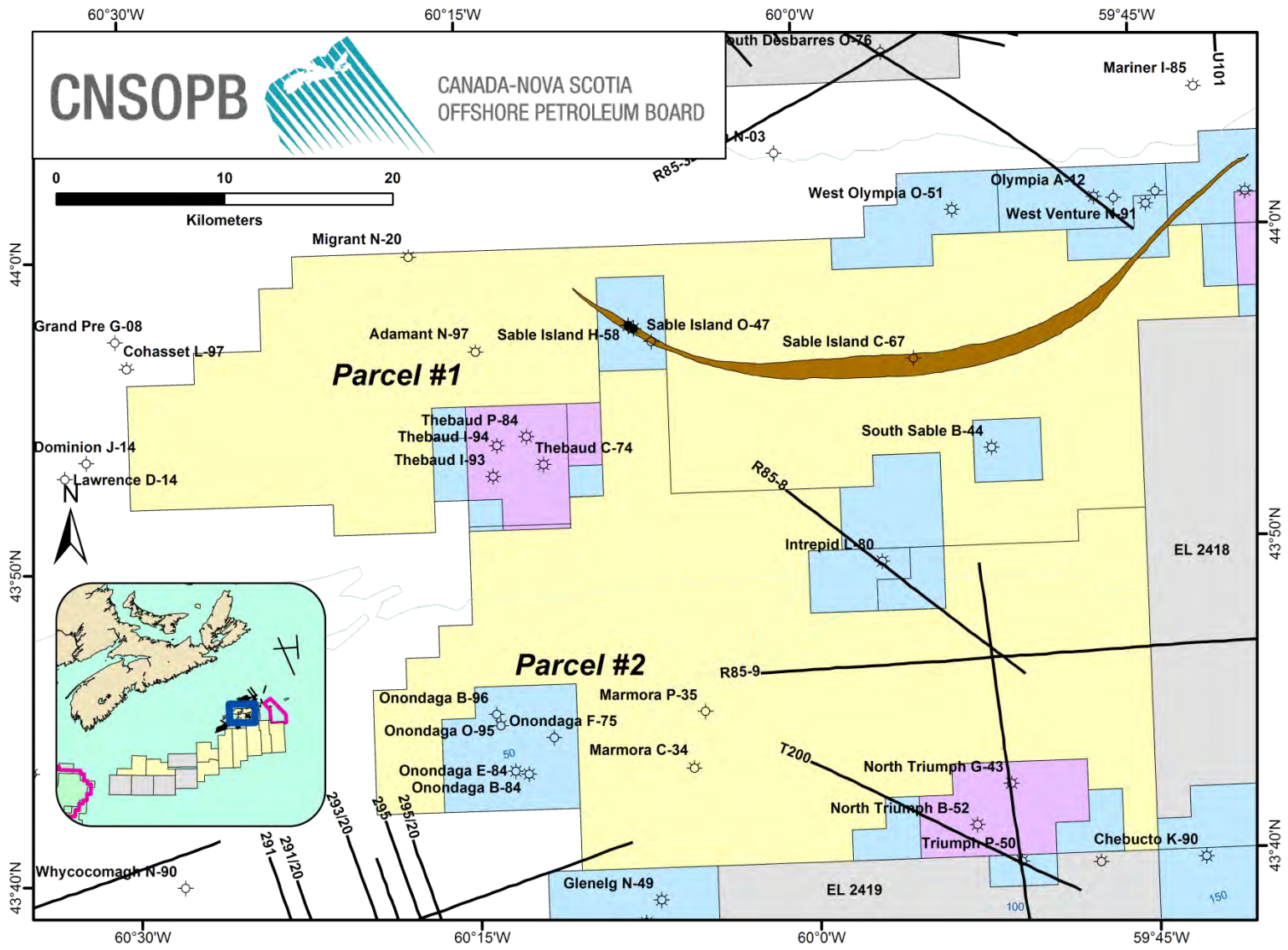


Figure 27: Location Map for 8624-H006-010E

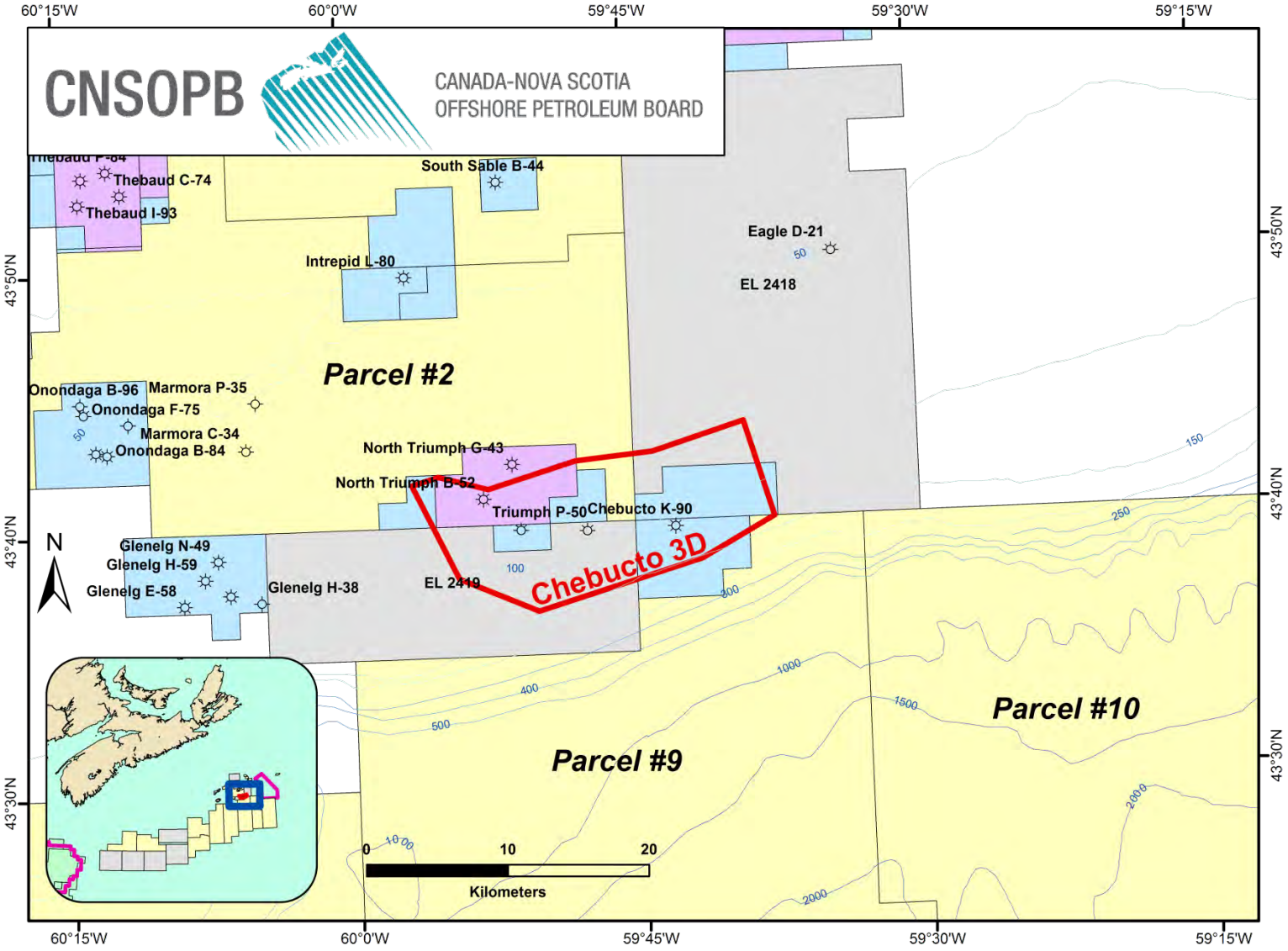


Figure 28: Location Map for 8620-H006-009E

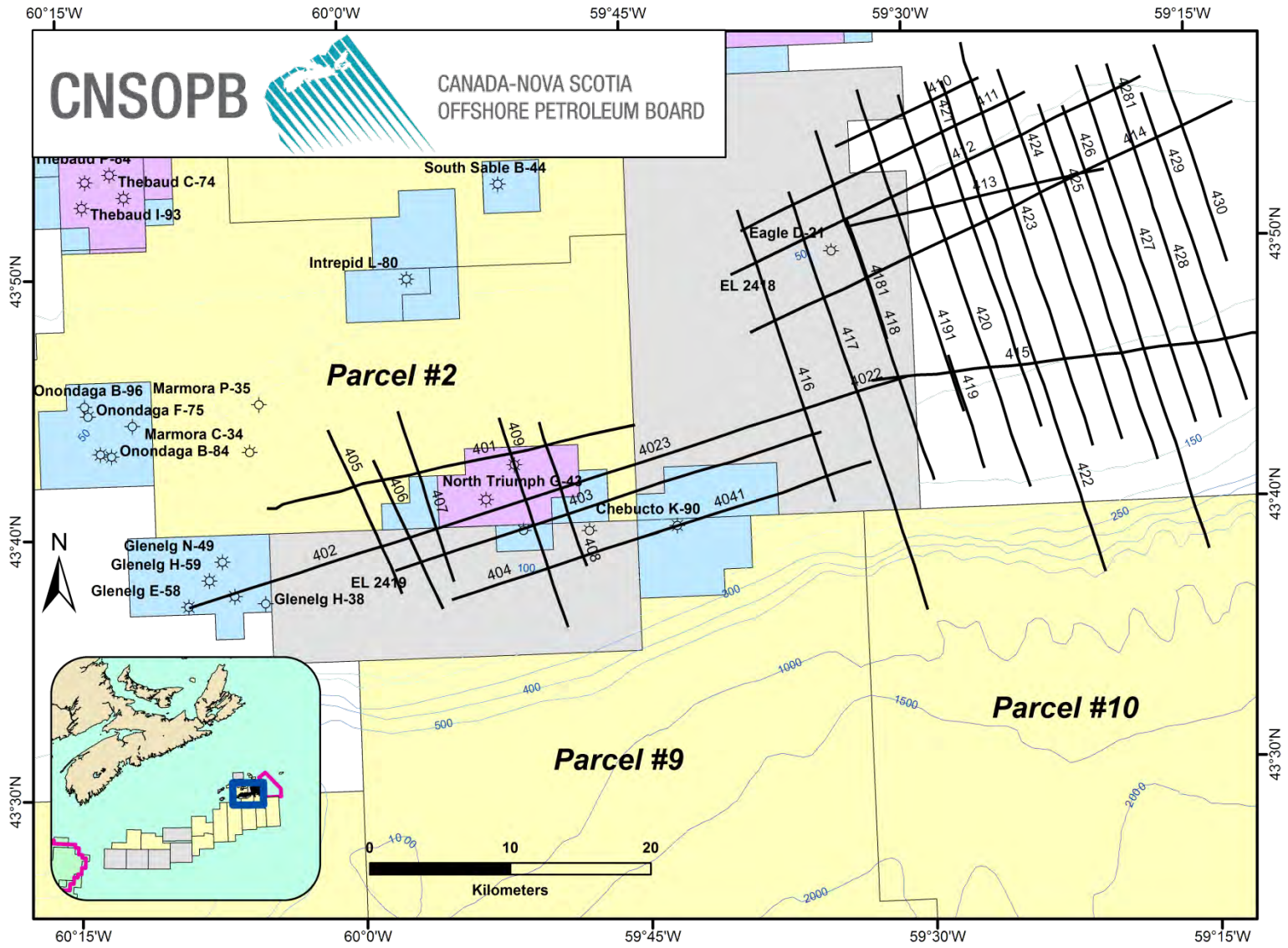


Figure 29: Location Map for 8624-S006-041E

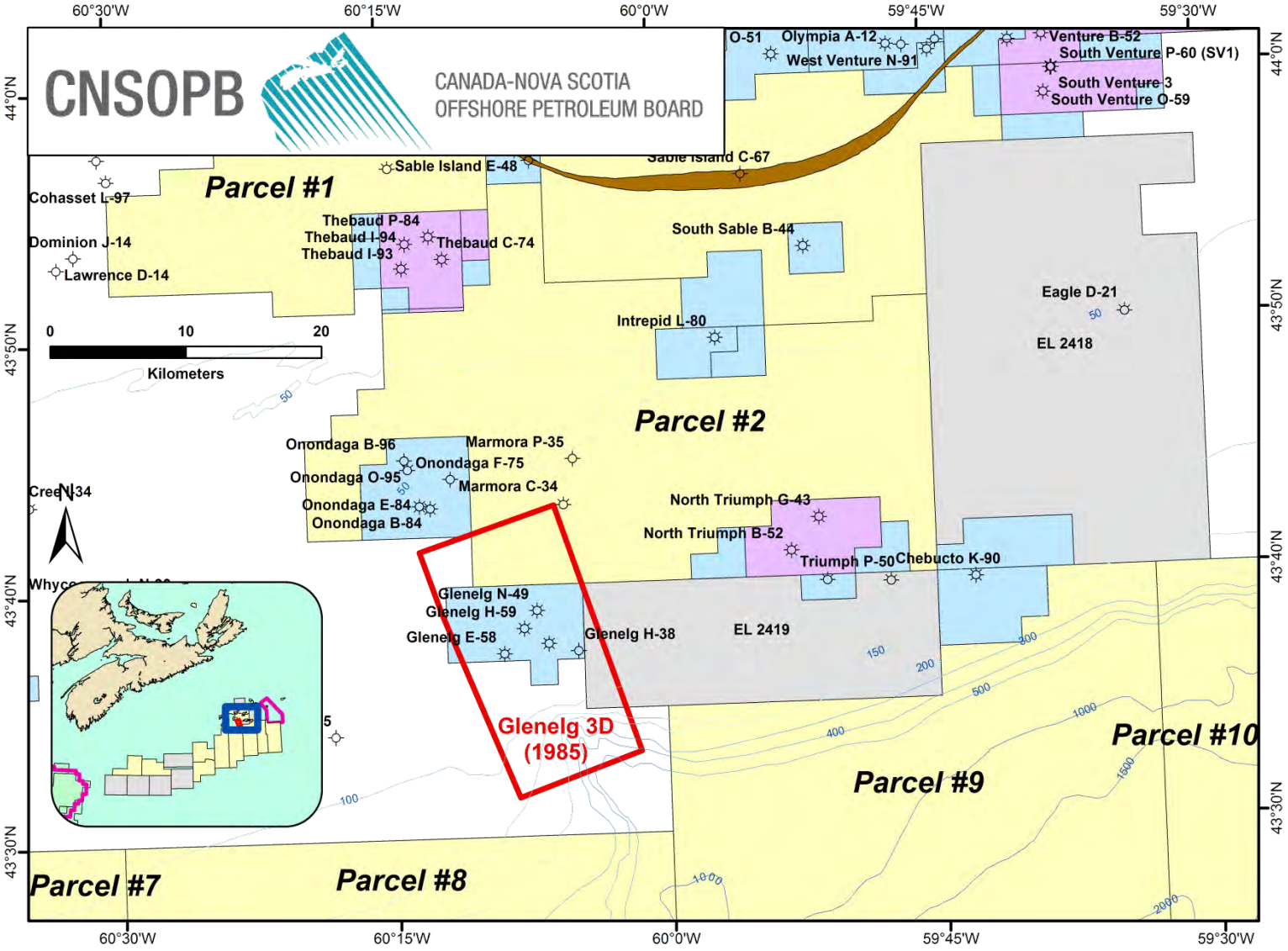


Figure 30: Location Map for 8624-W013-005P

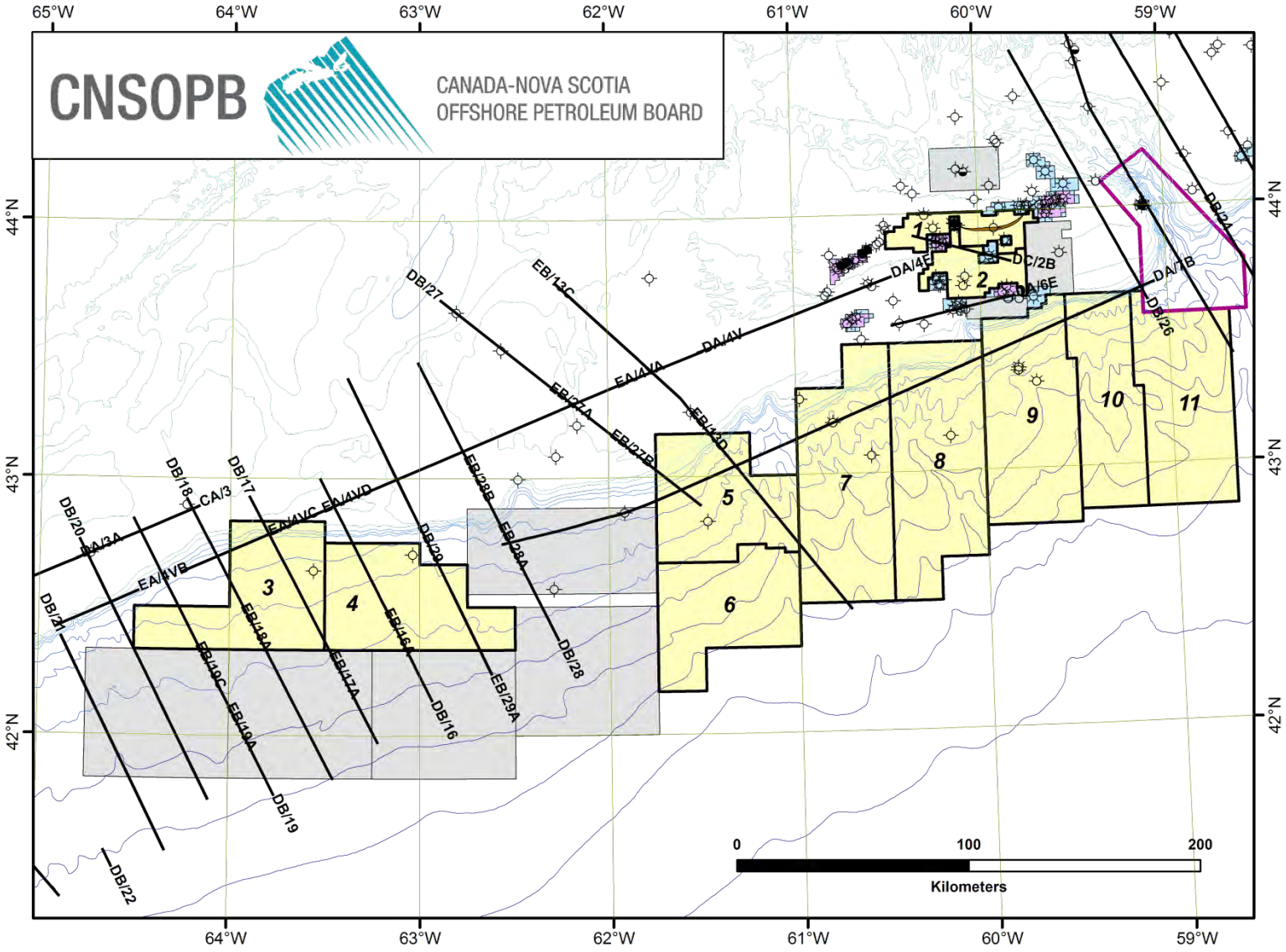


Figure 31: Location Map for 8624-P028-073E

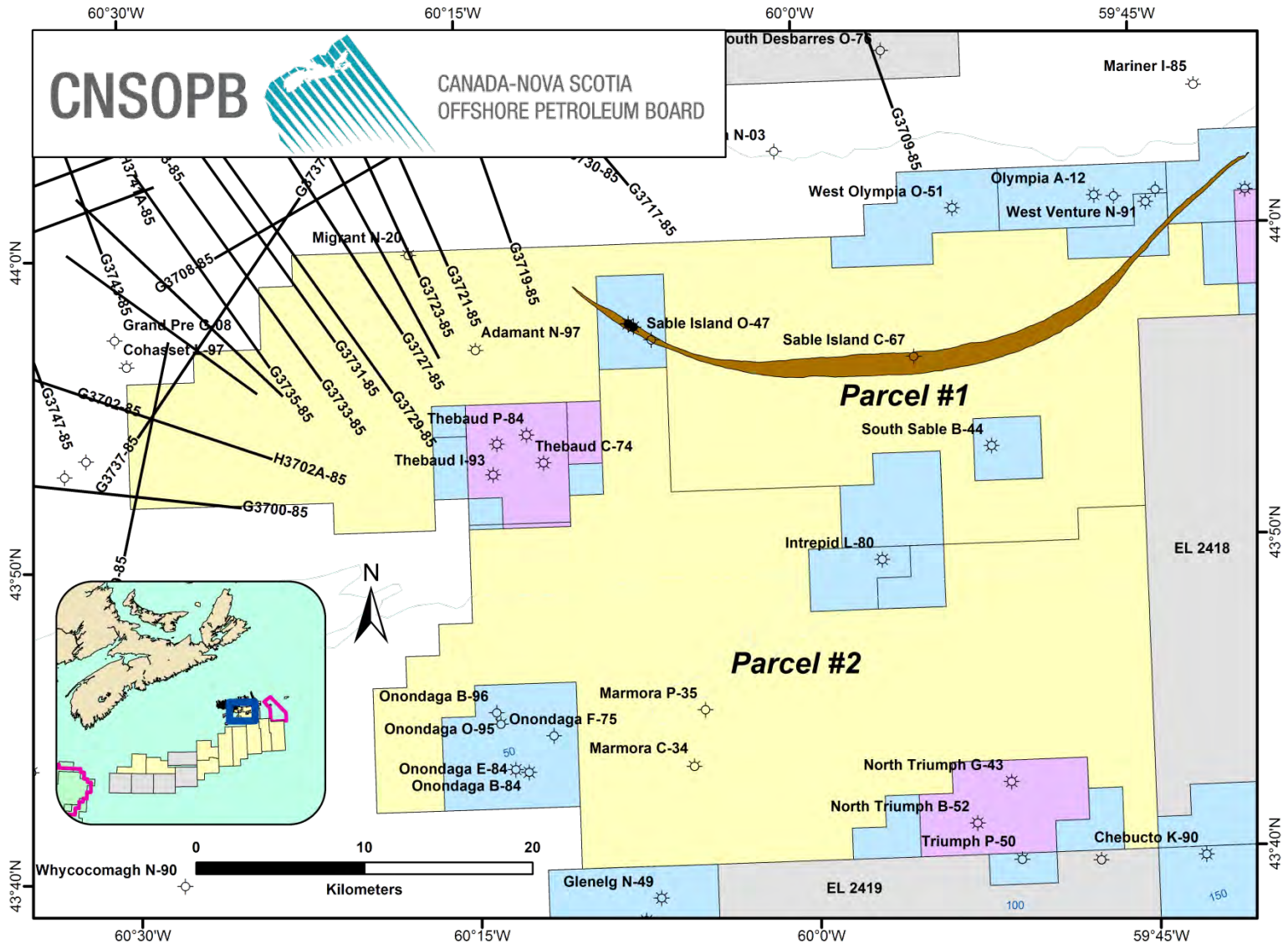


Figure 32: Location Map for 8620-H006-008E

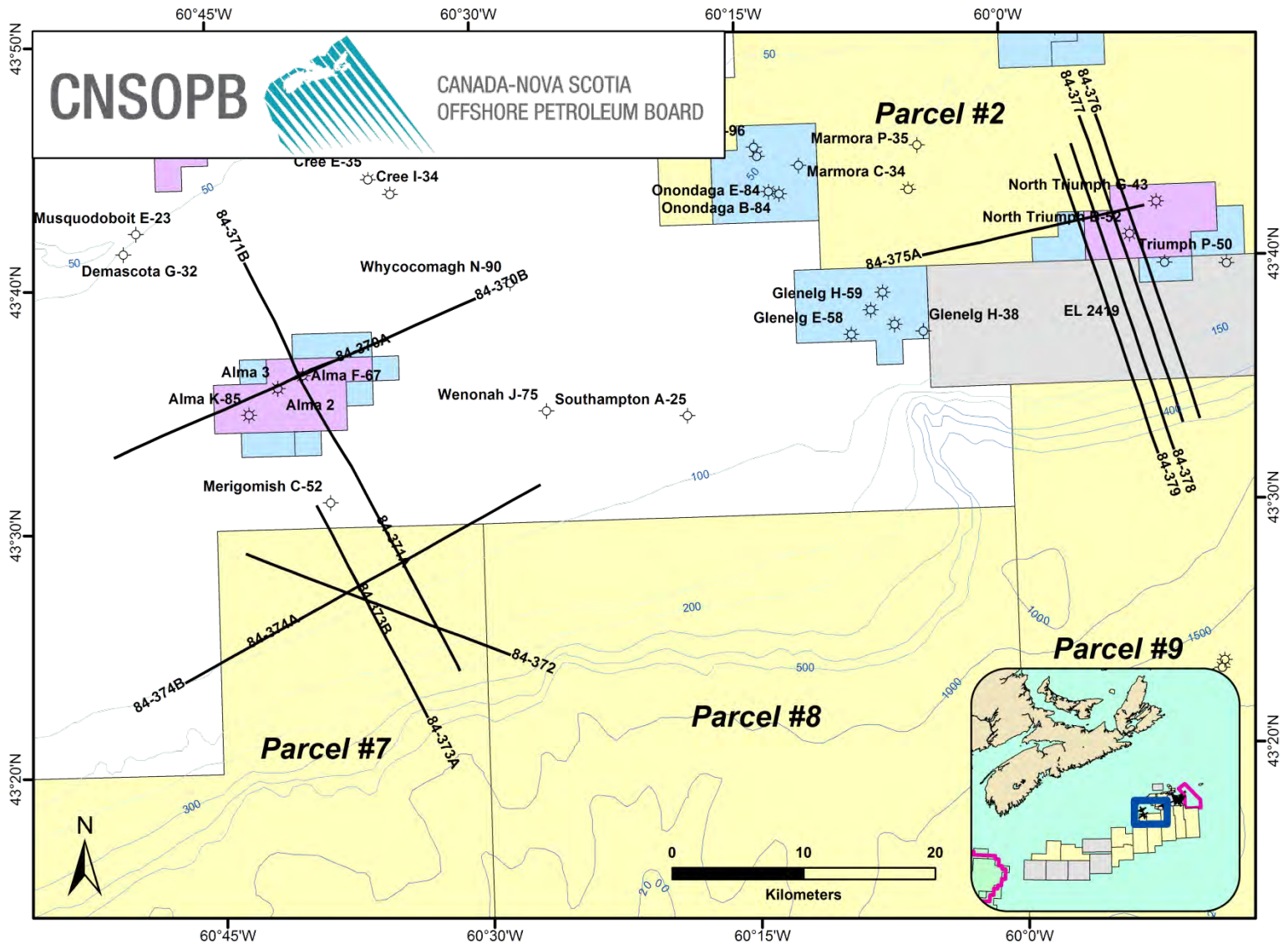


Figure 33: Location Map for 8624-W013-002P

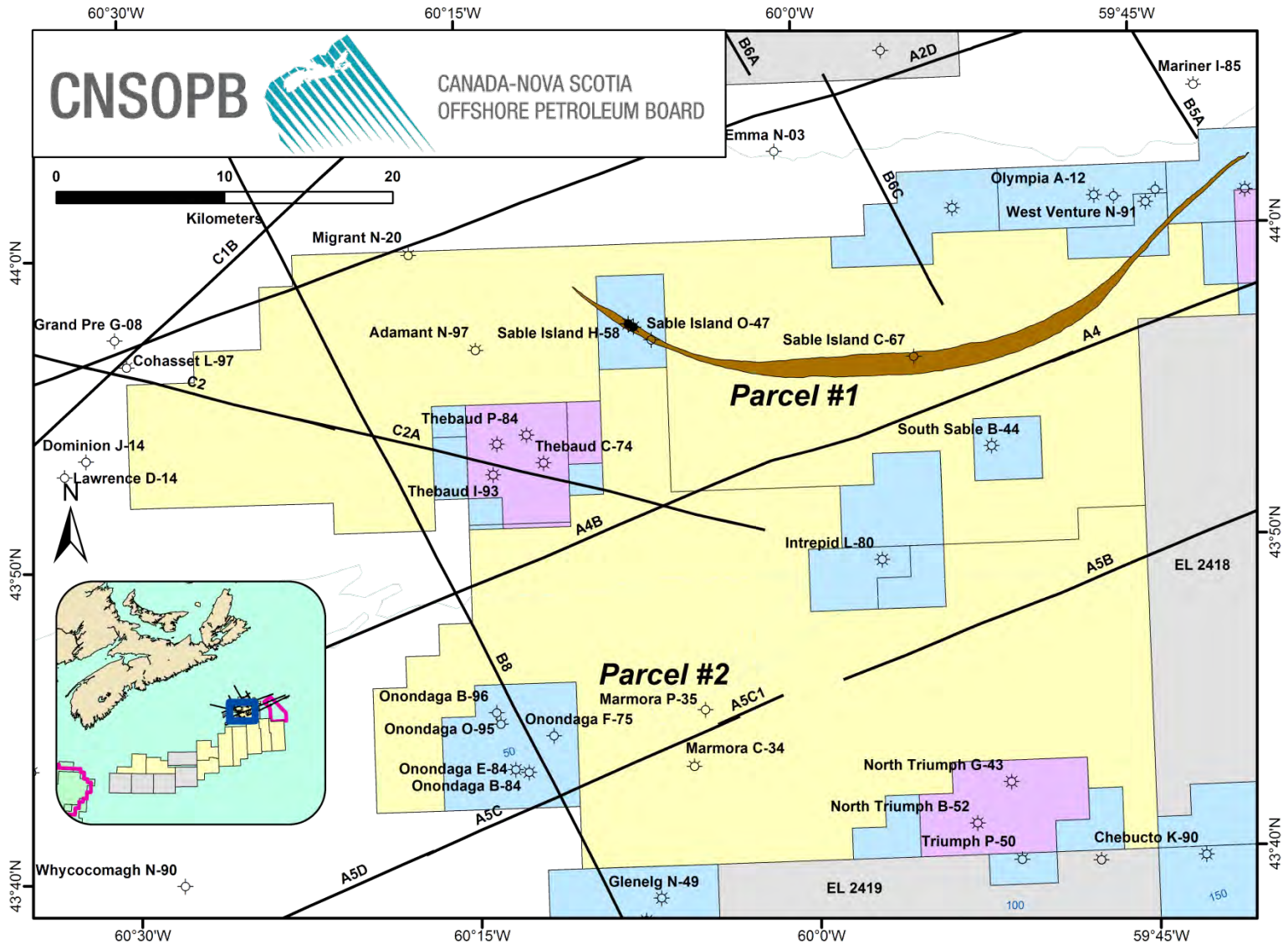


Figure 34: Location Map for 8624-M003-049E

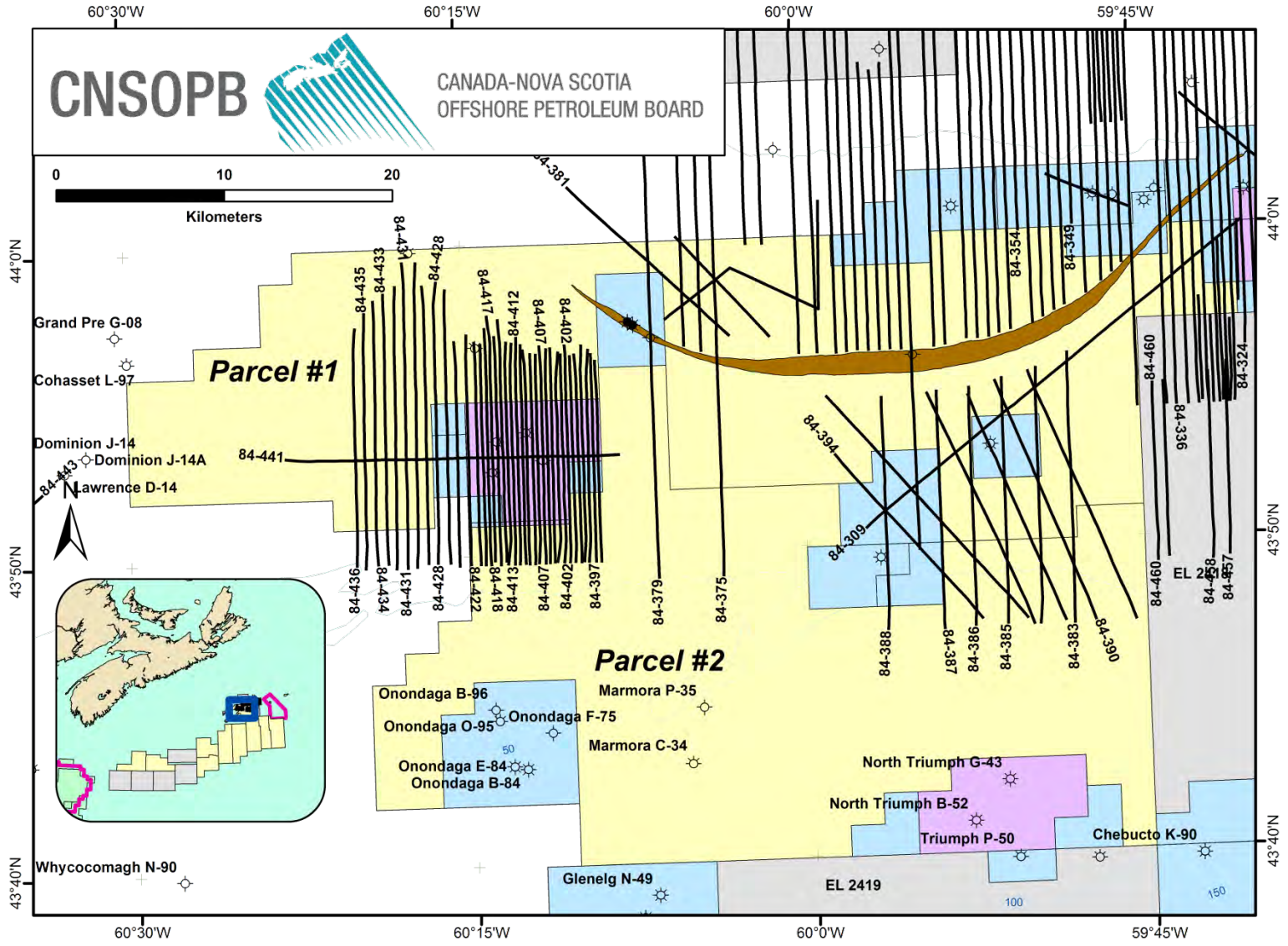


Figure 35: Location Map for 8624-P028-069E

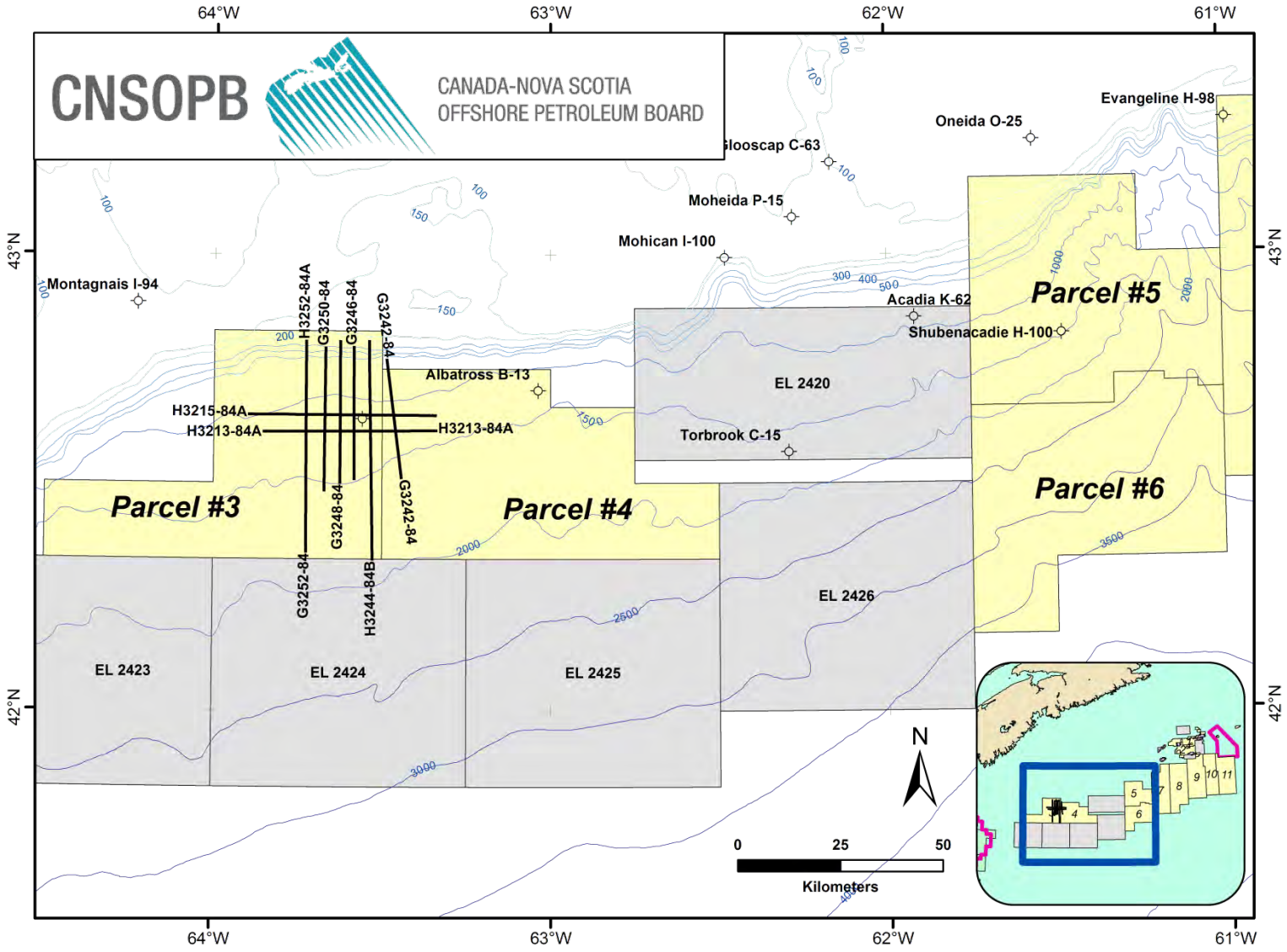


Figure 36: Location Map for 8624-G005-008P

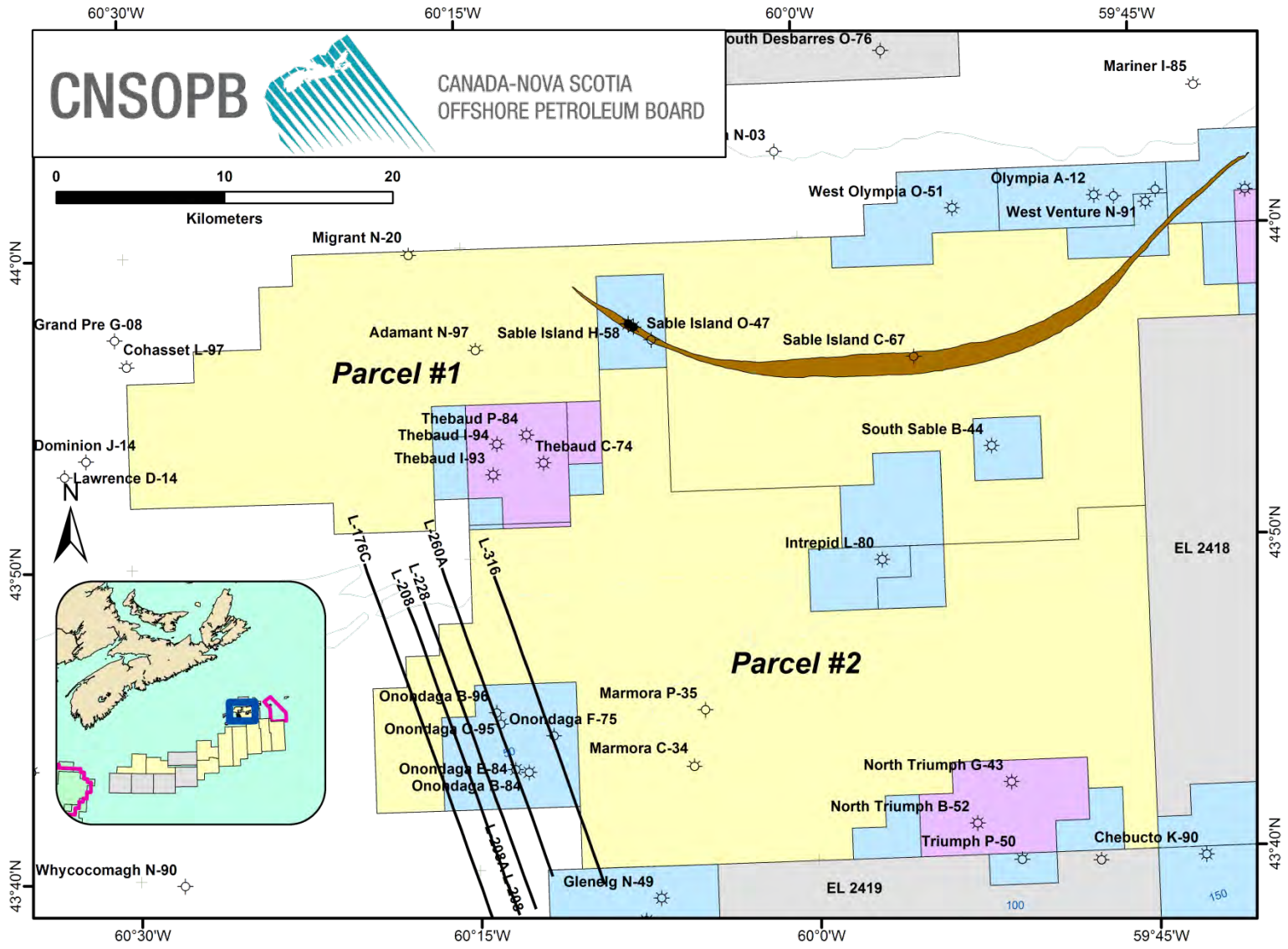


Figure 37: Location Map for 8624-H006-005E

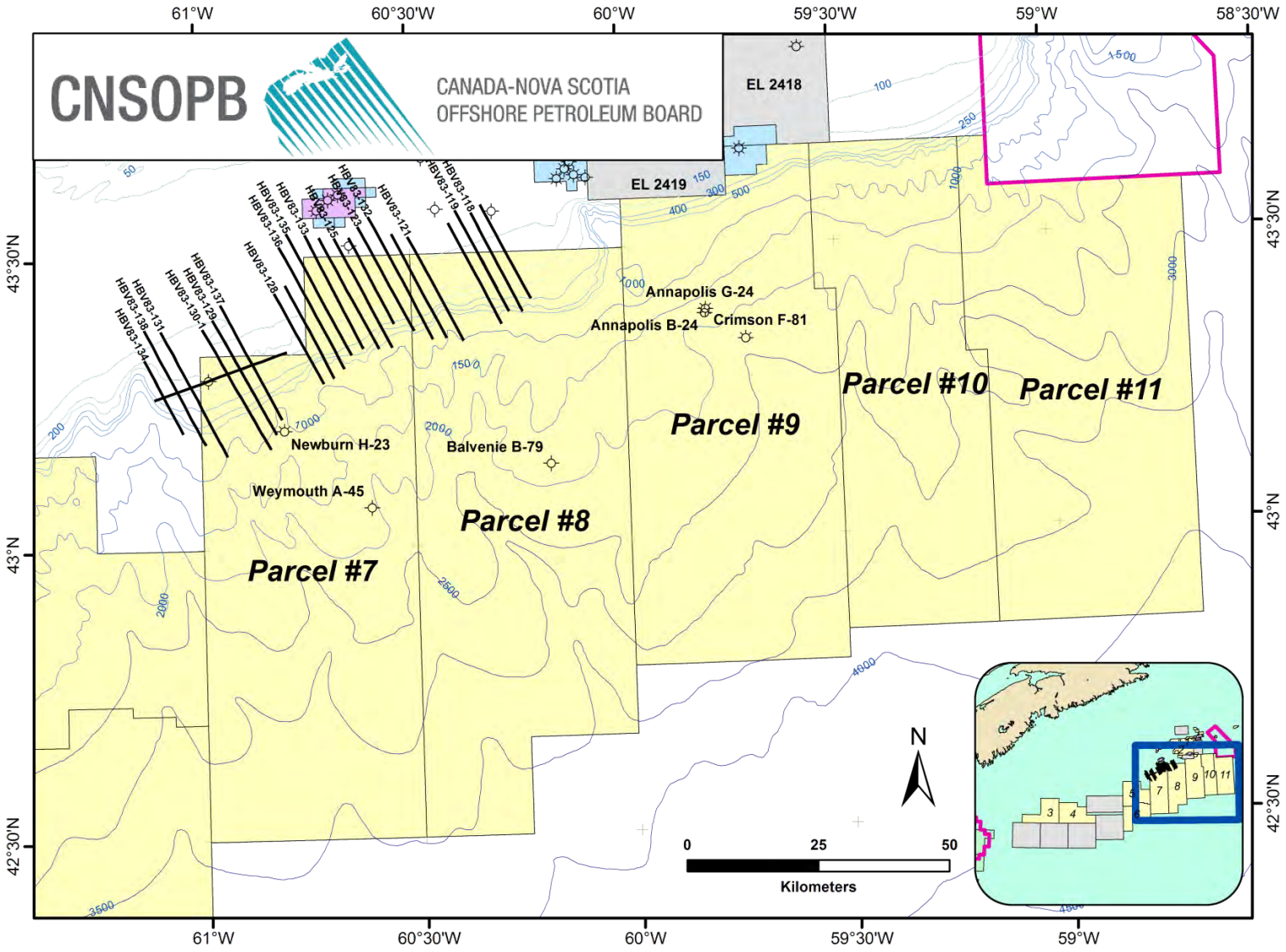


Figure 38: Location Map for 8624-H006-004E

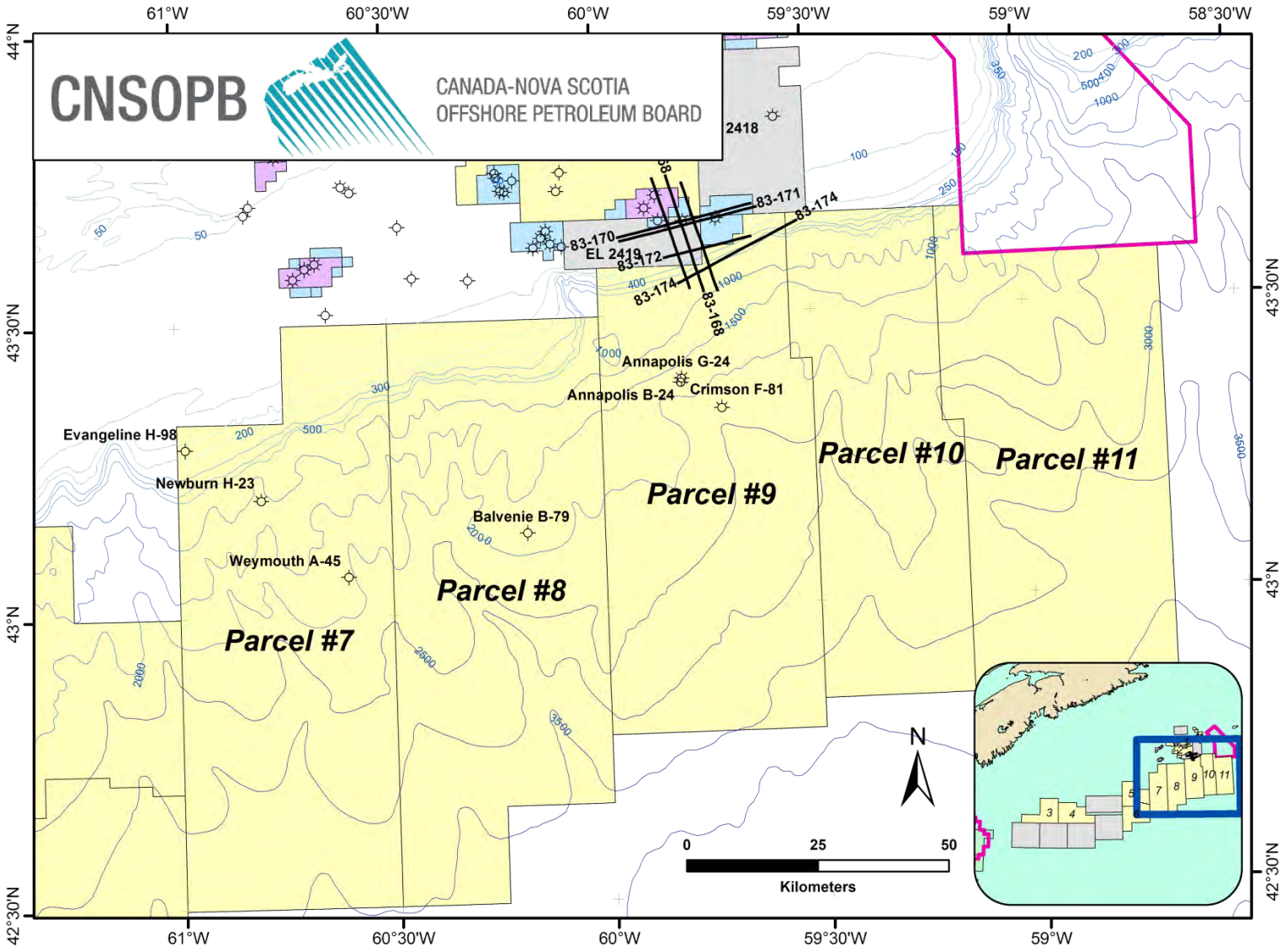


Figure 39: Location Map for 8624-W013-001P

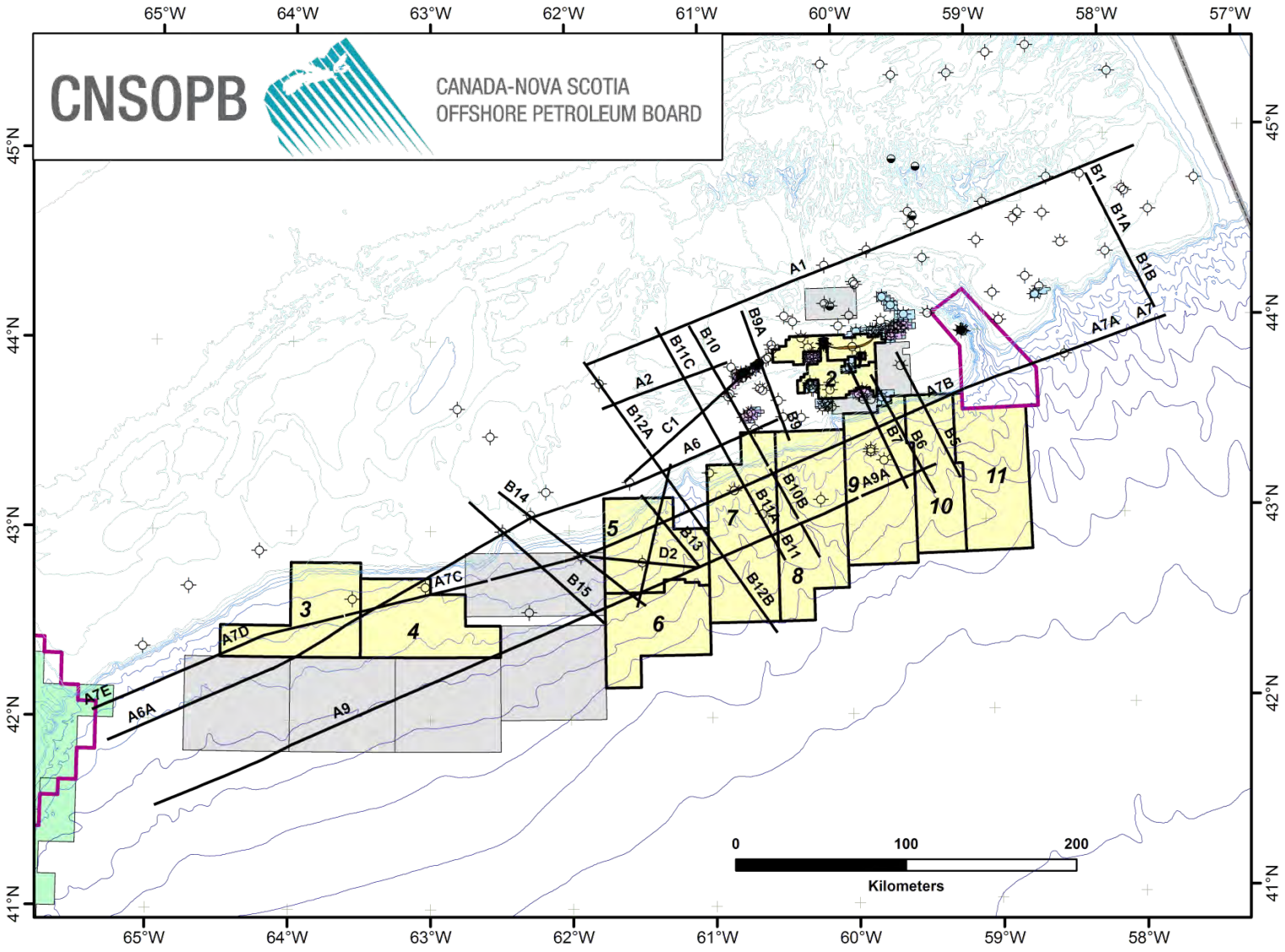


Figure 40: Location Map for 8620-J008-002E

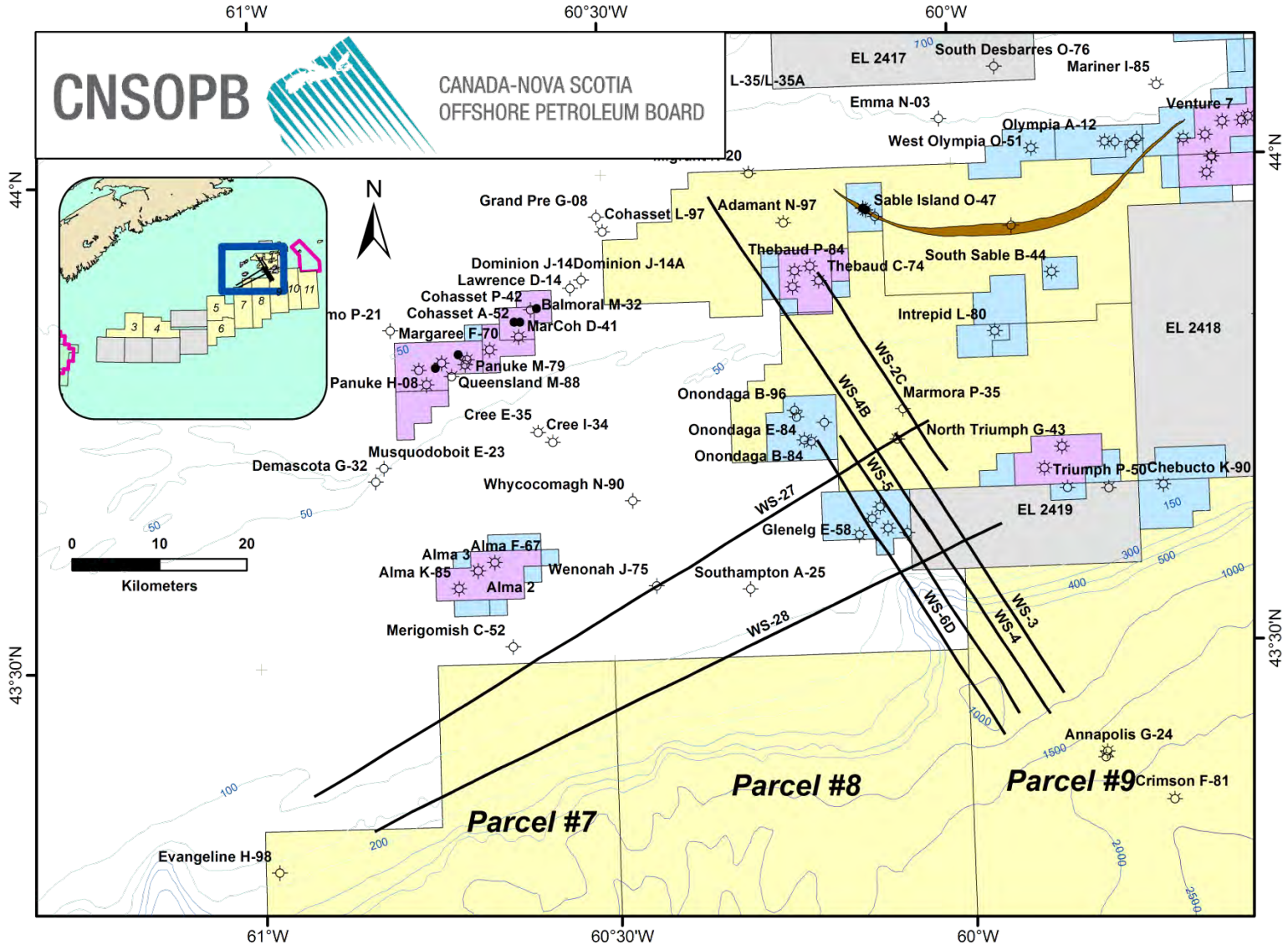


Figure 41: Location Map for 8620-J008-001E

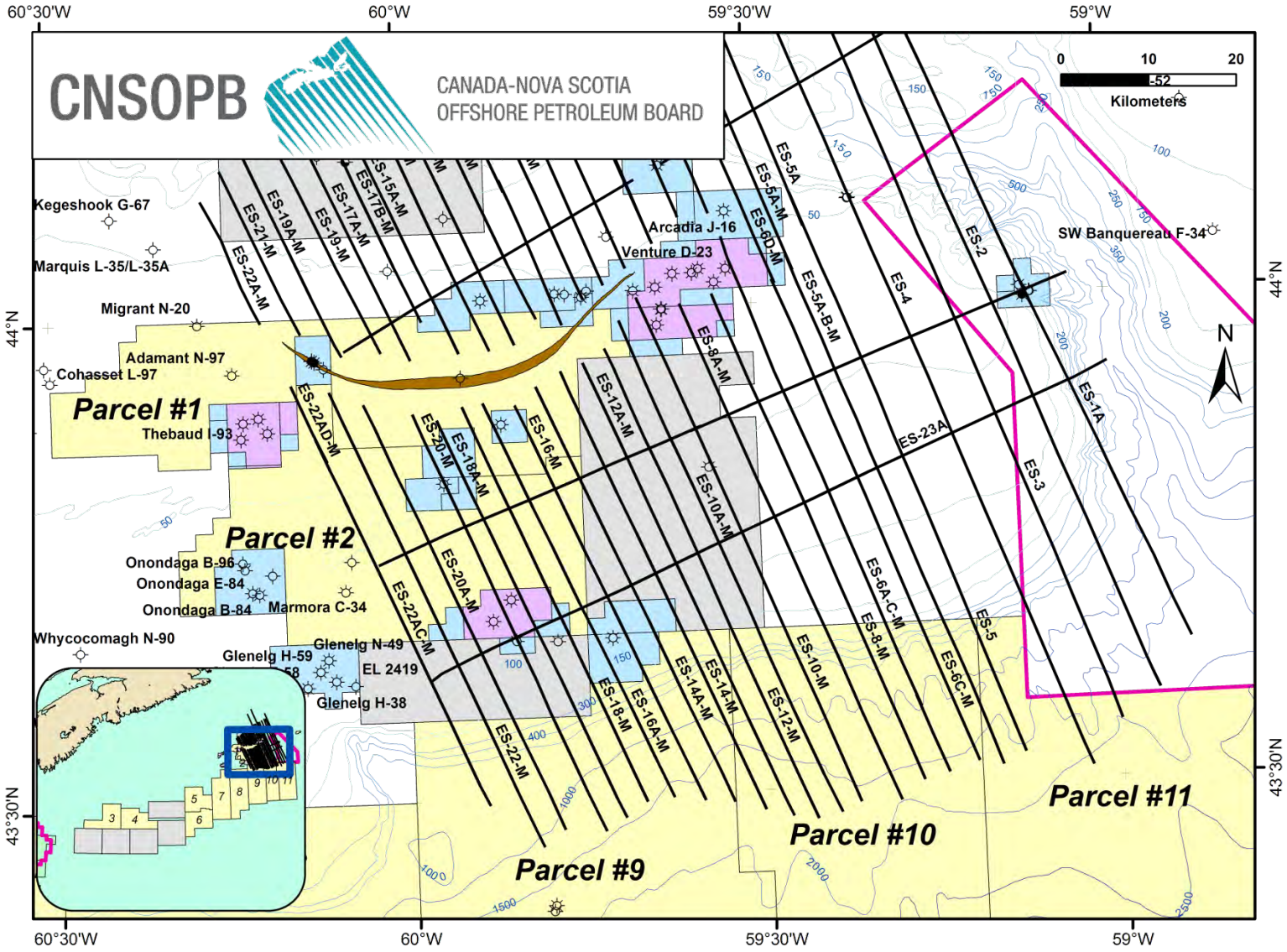


Figure 42: Location Map for 8620-S014-006E

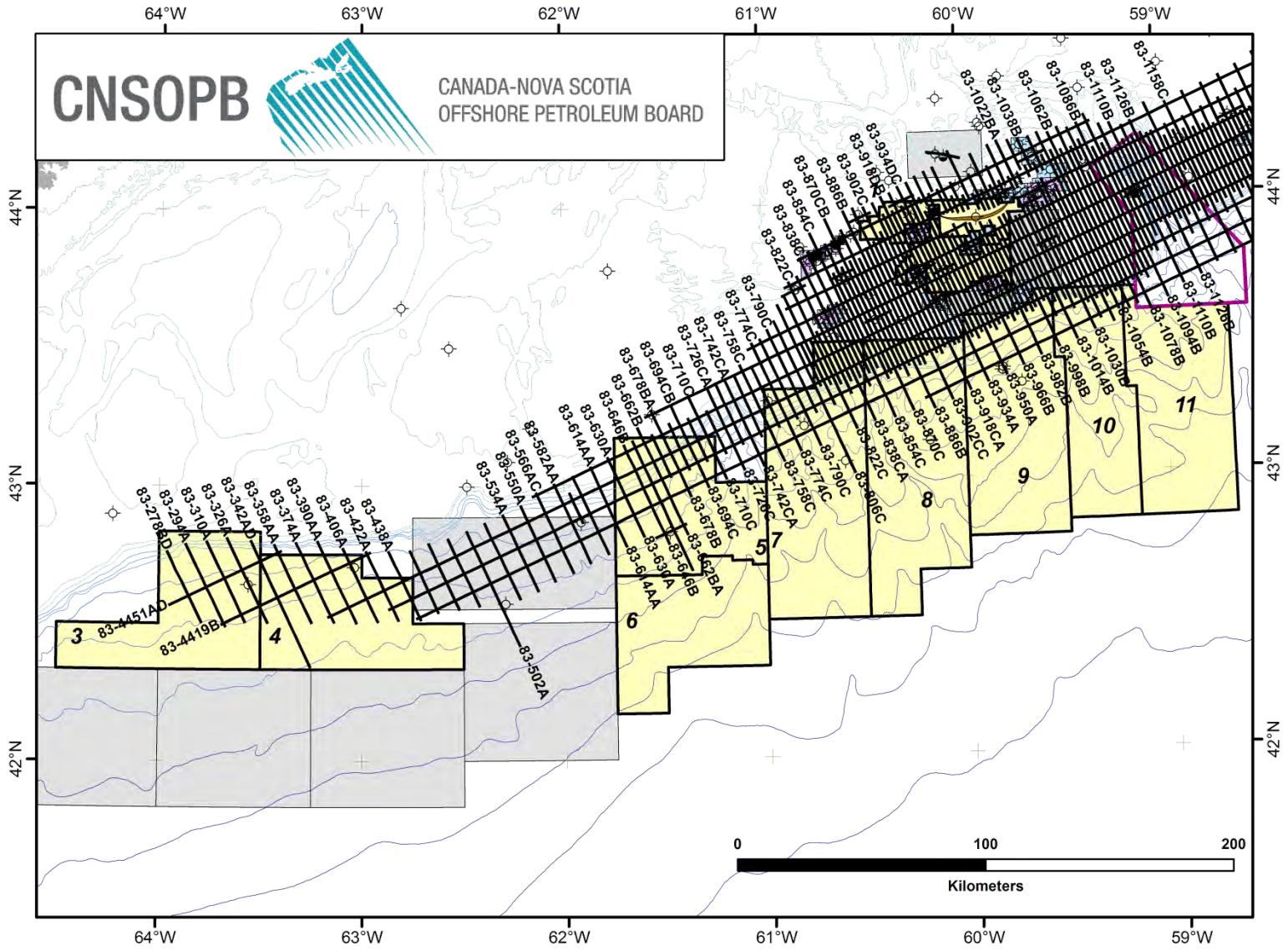


Figure 43: Location Map for 8624-S006-037E

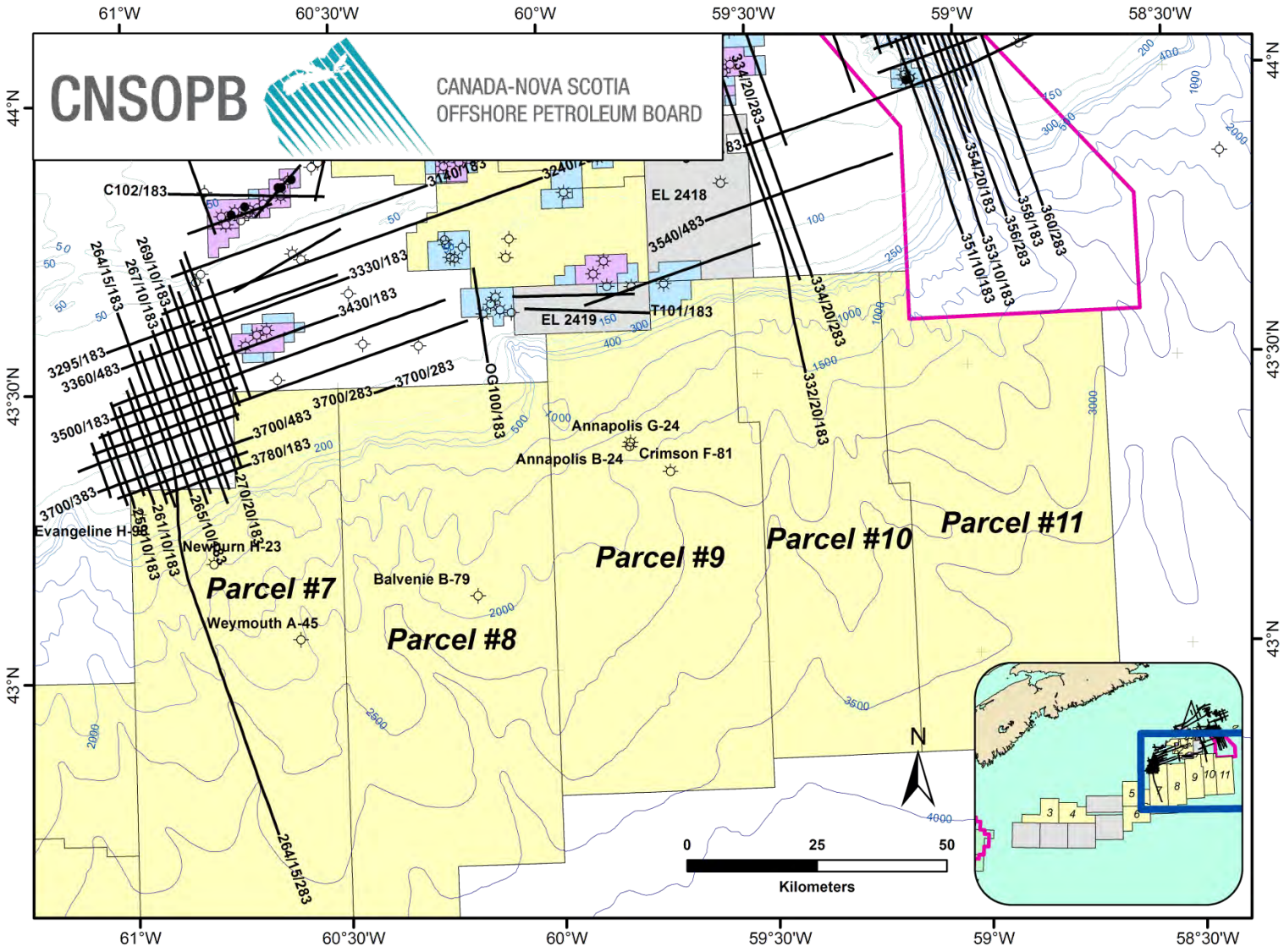


Figure 44: Location Map for 8624-S006-036E

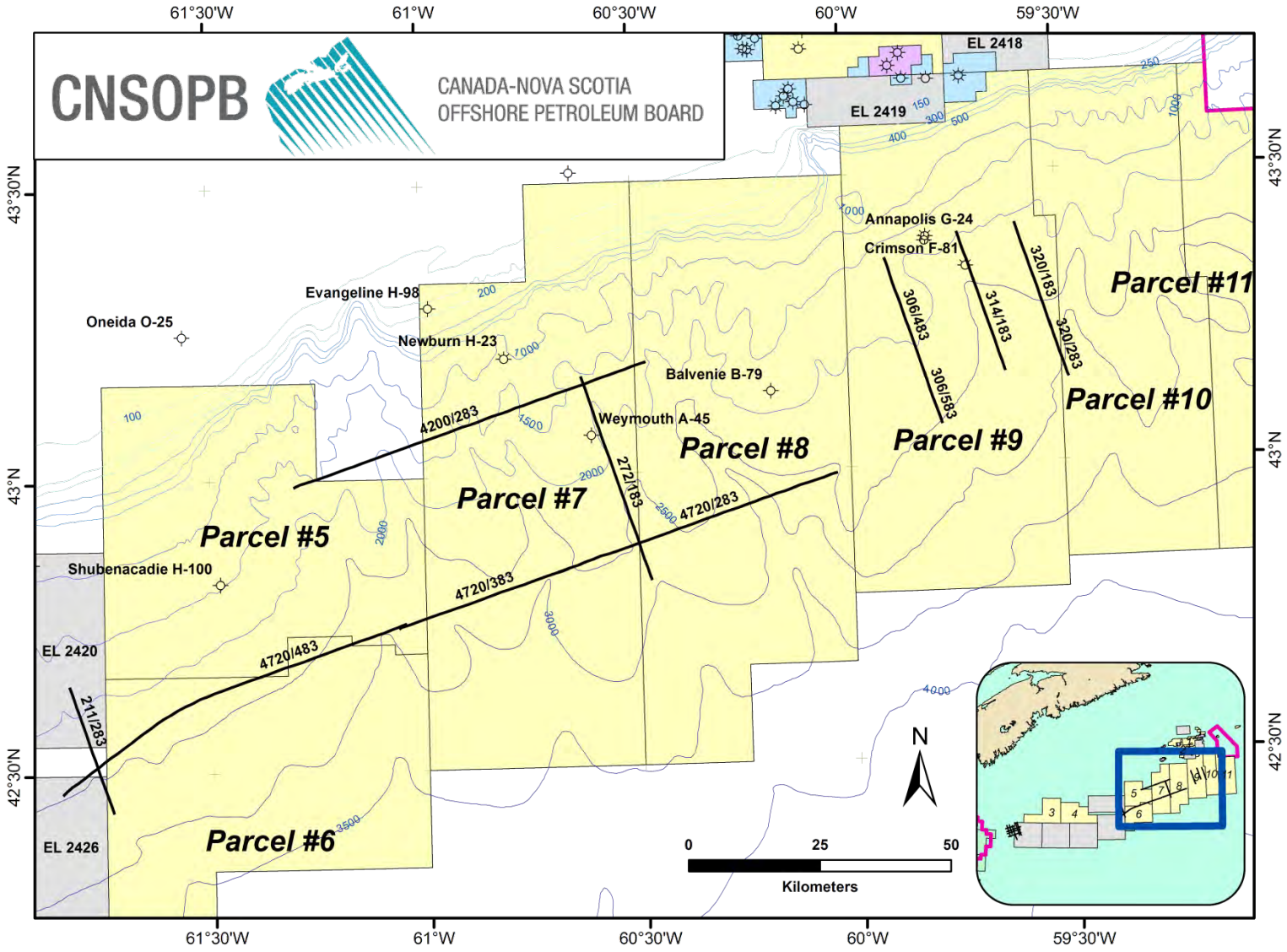


Figure 45: Location Map for 8624-S006-035E

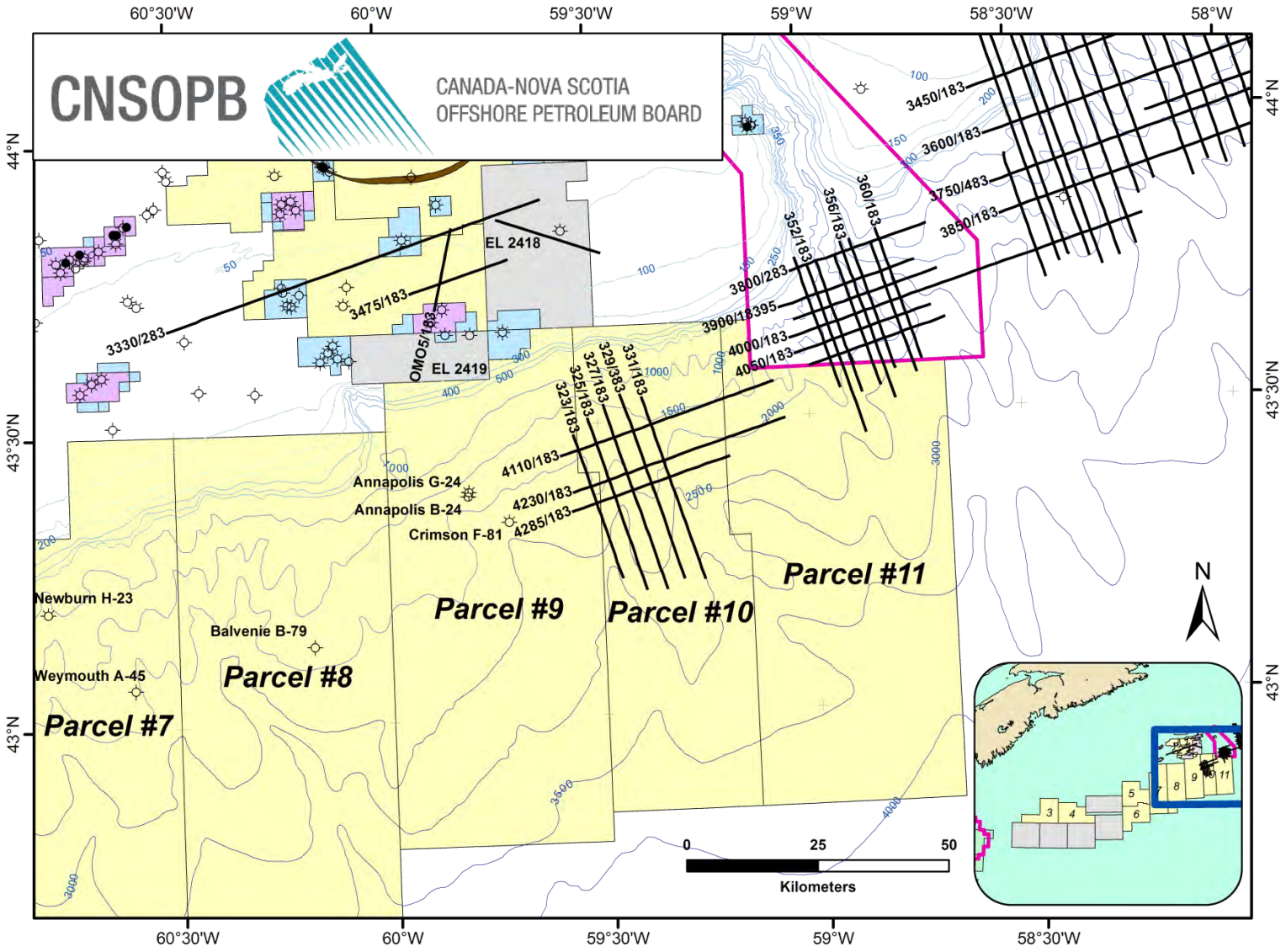


Figure 46: Location Map for 8620-H006-007E

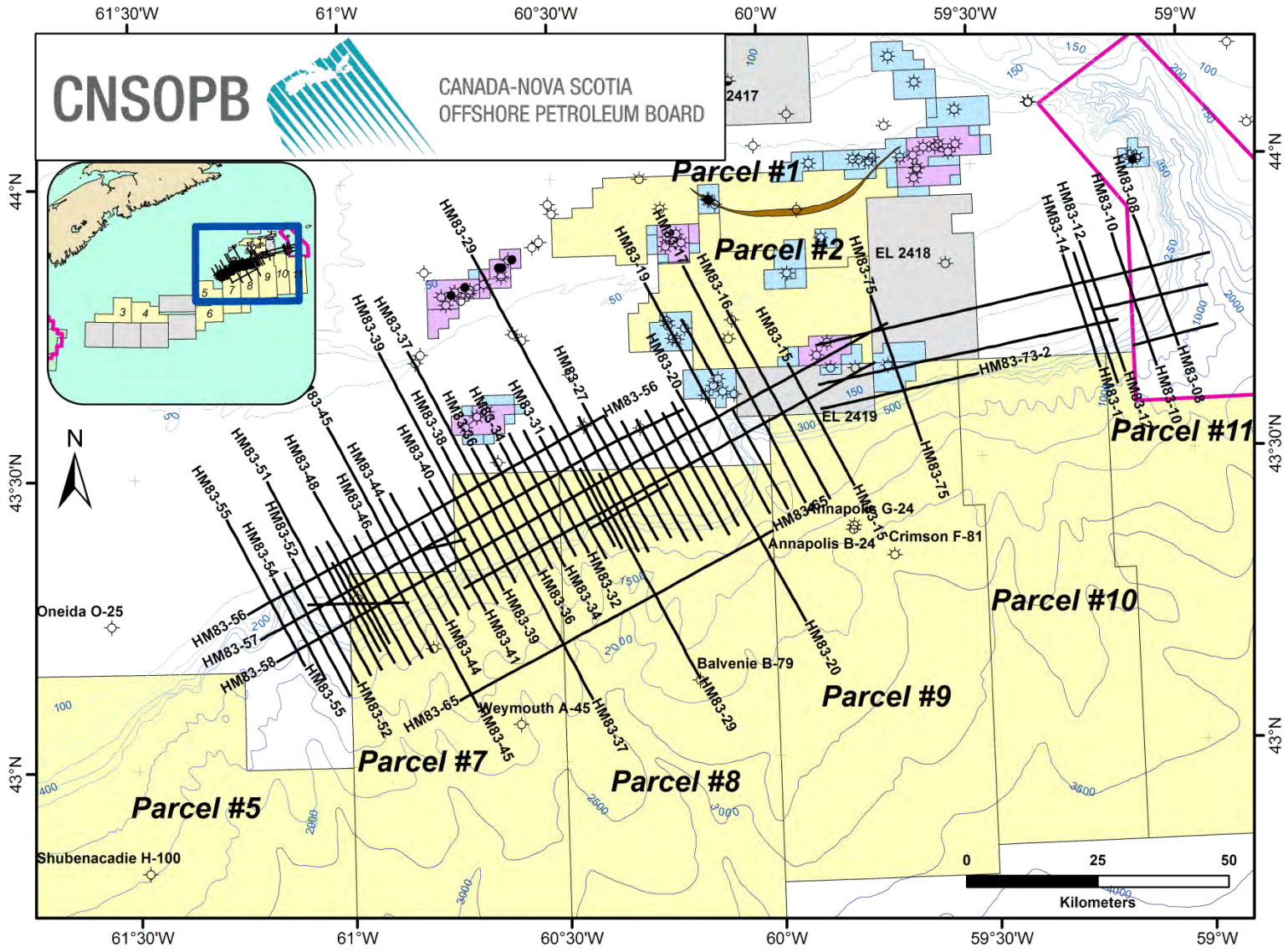


Figure 47: Location Map for 8624-N005-002E

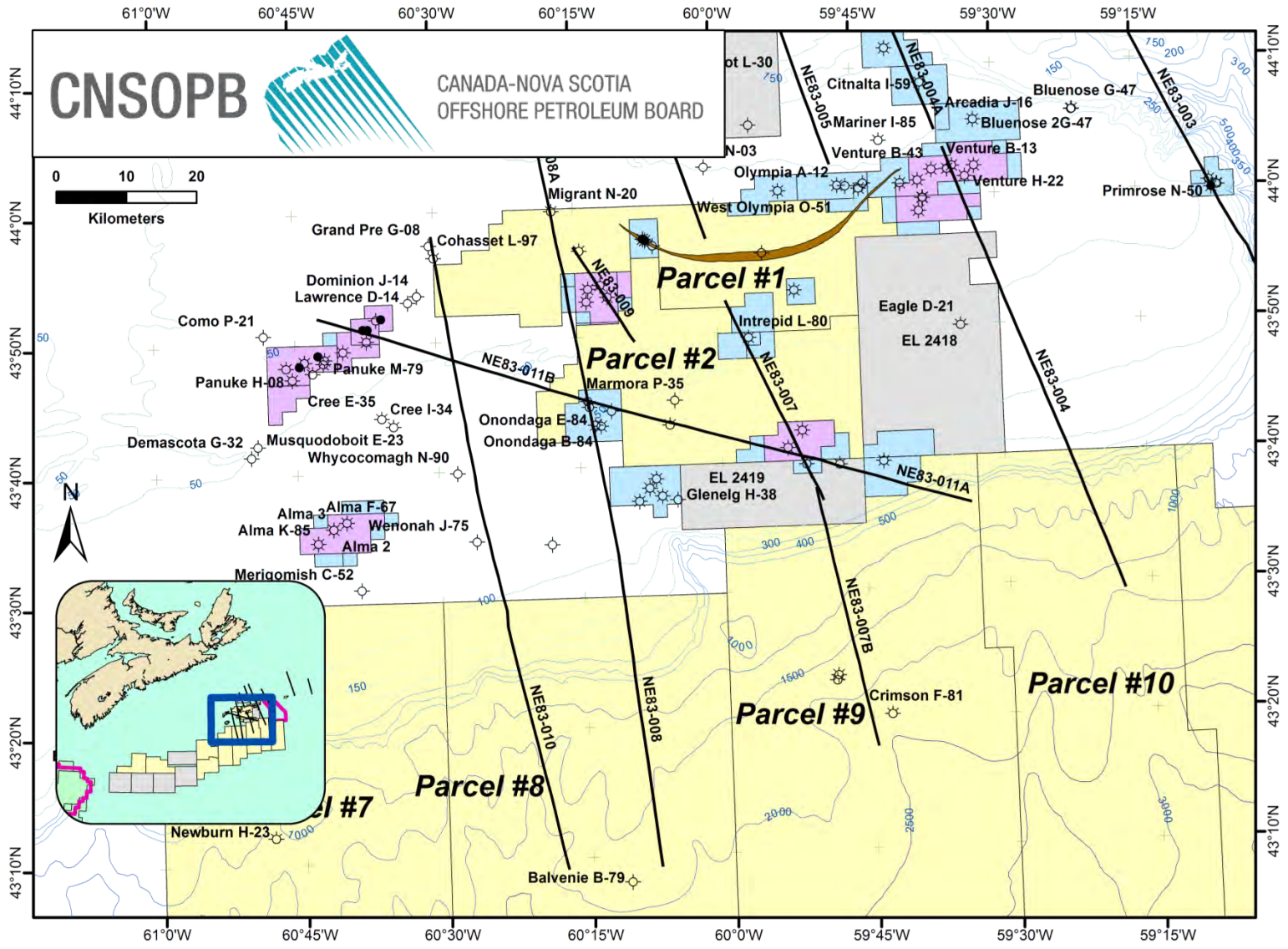


Figure 48: Location Map for 8624-P028-051E

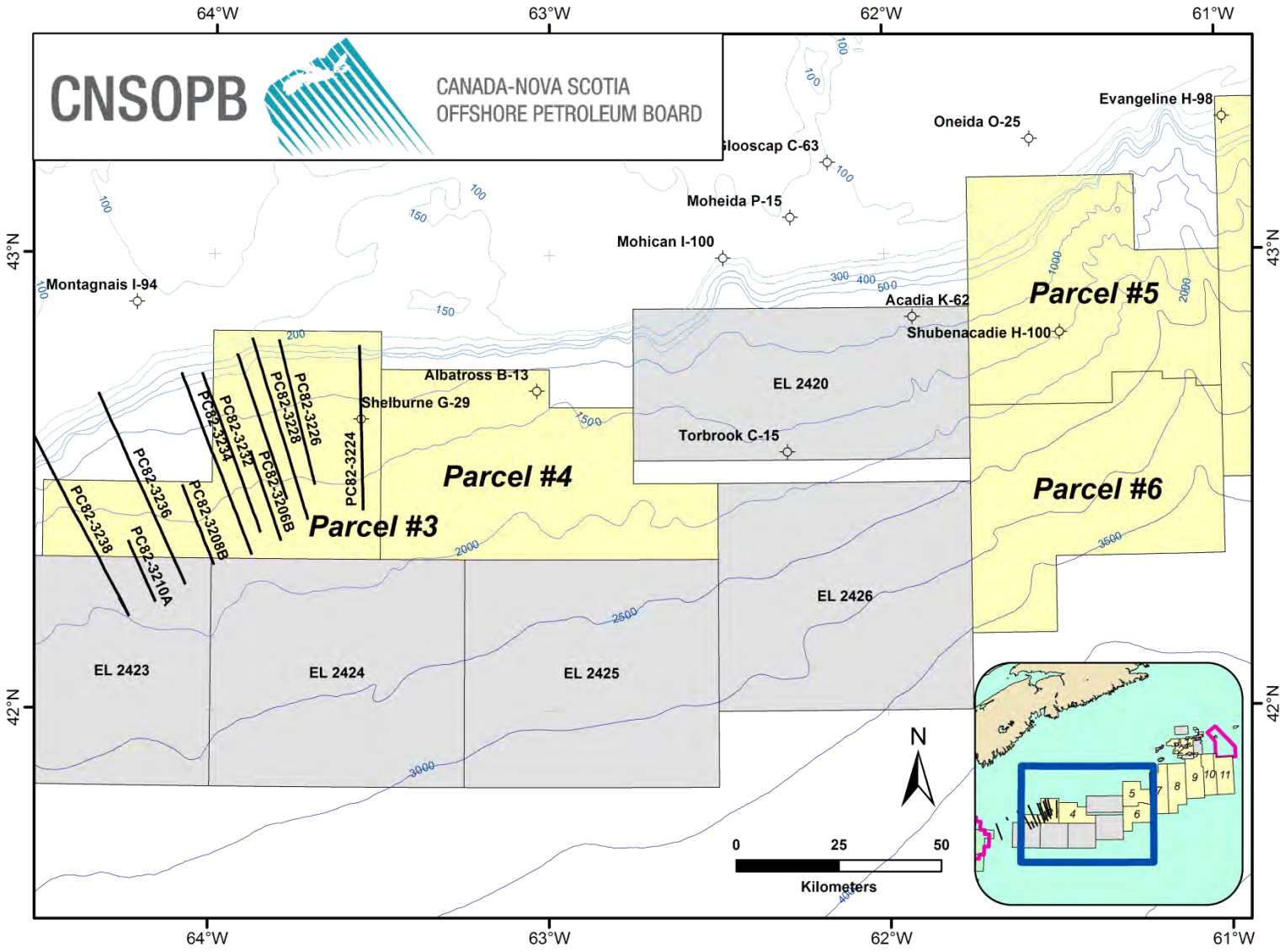


Figure 49: Location Map for 8624-P028-049E

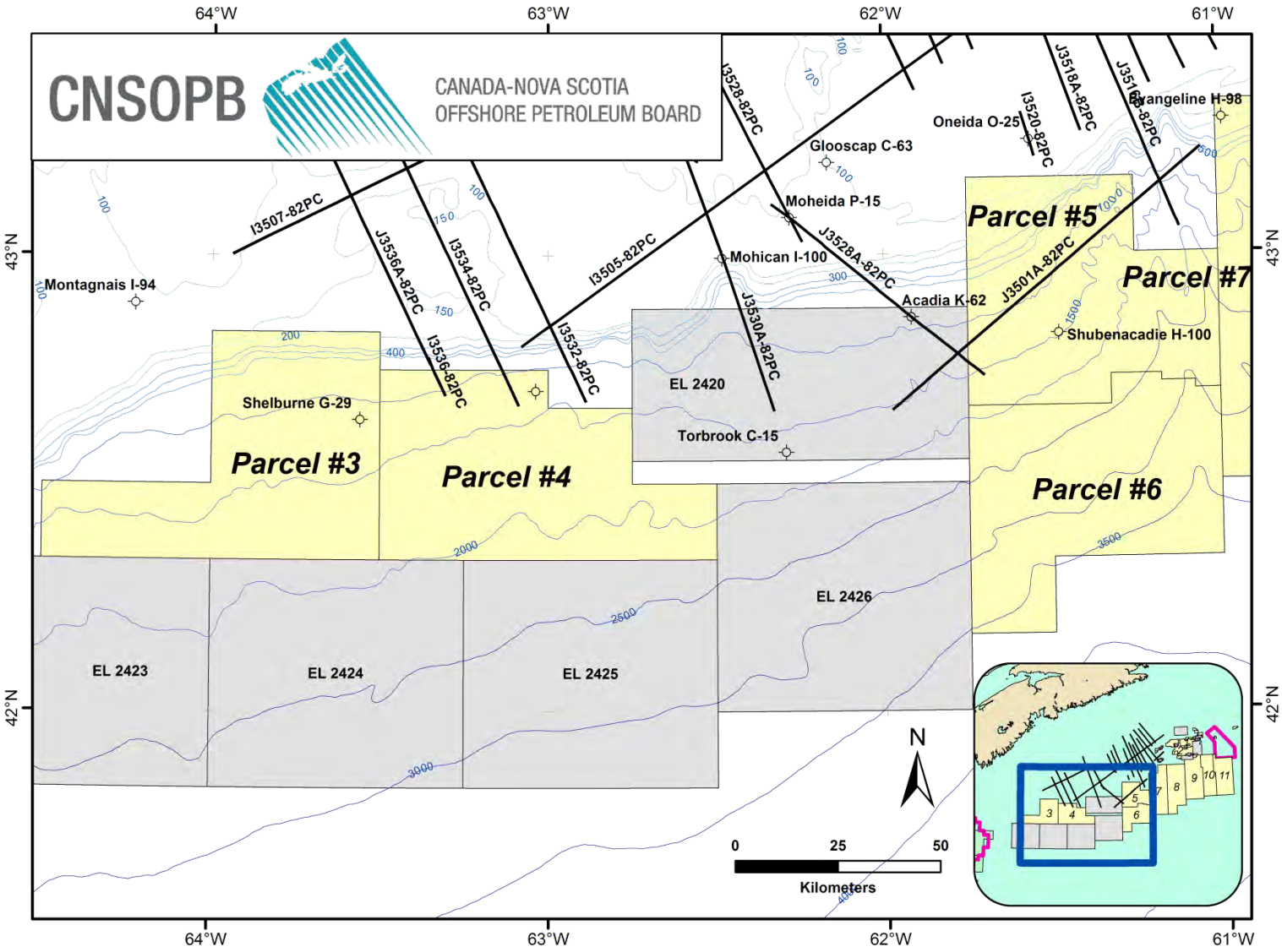


Figure 50: Location Map for 8624-P028-034E

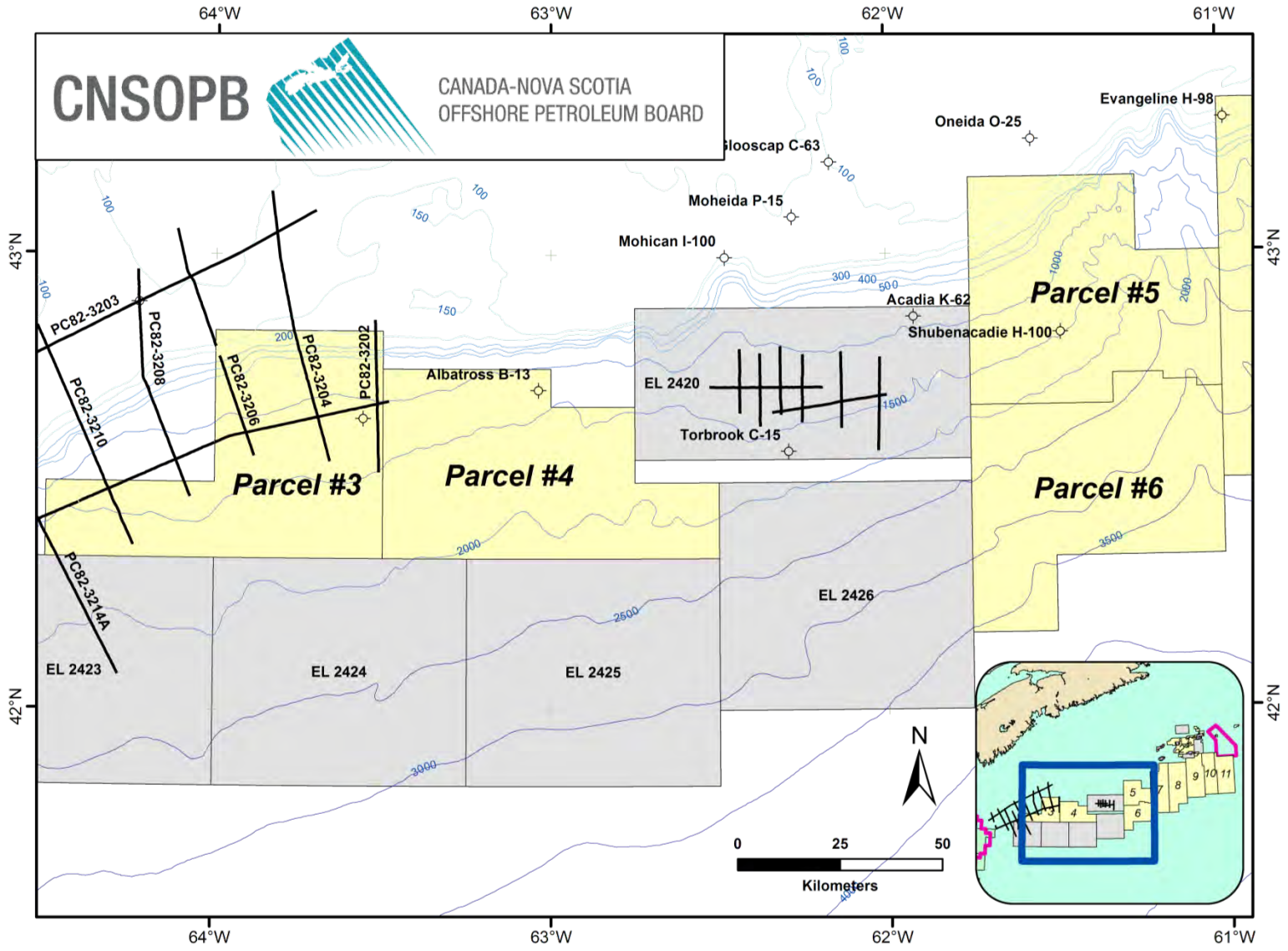


Figure 51: Location Map for 8624-S006-033E

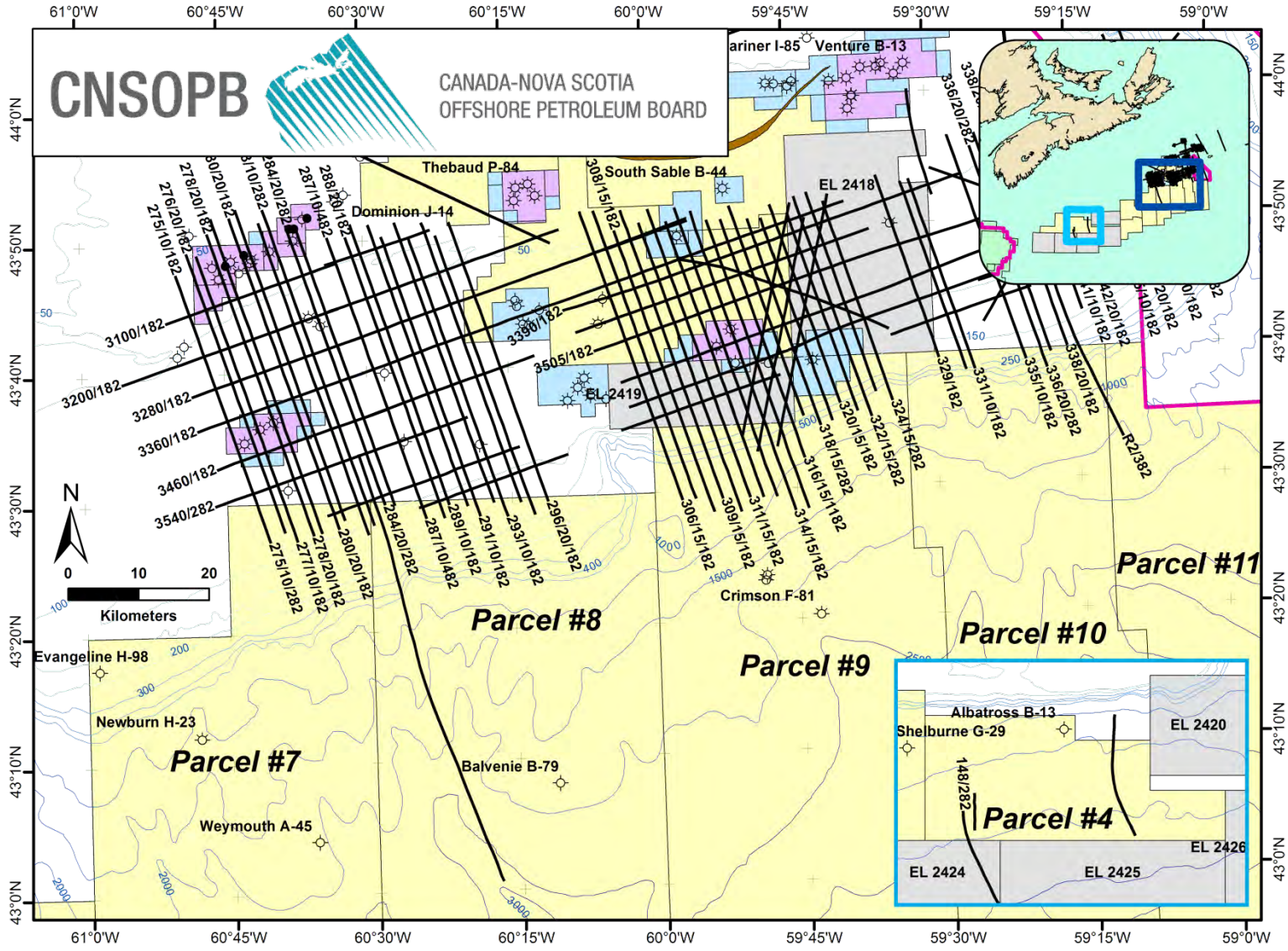


Figure 52: Location Map for 8624-S006-032E

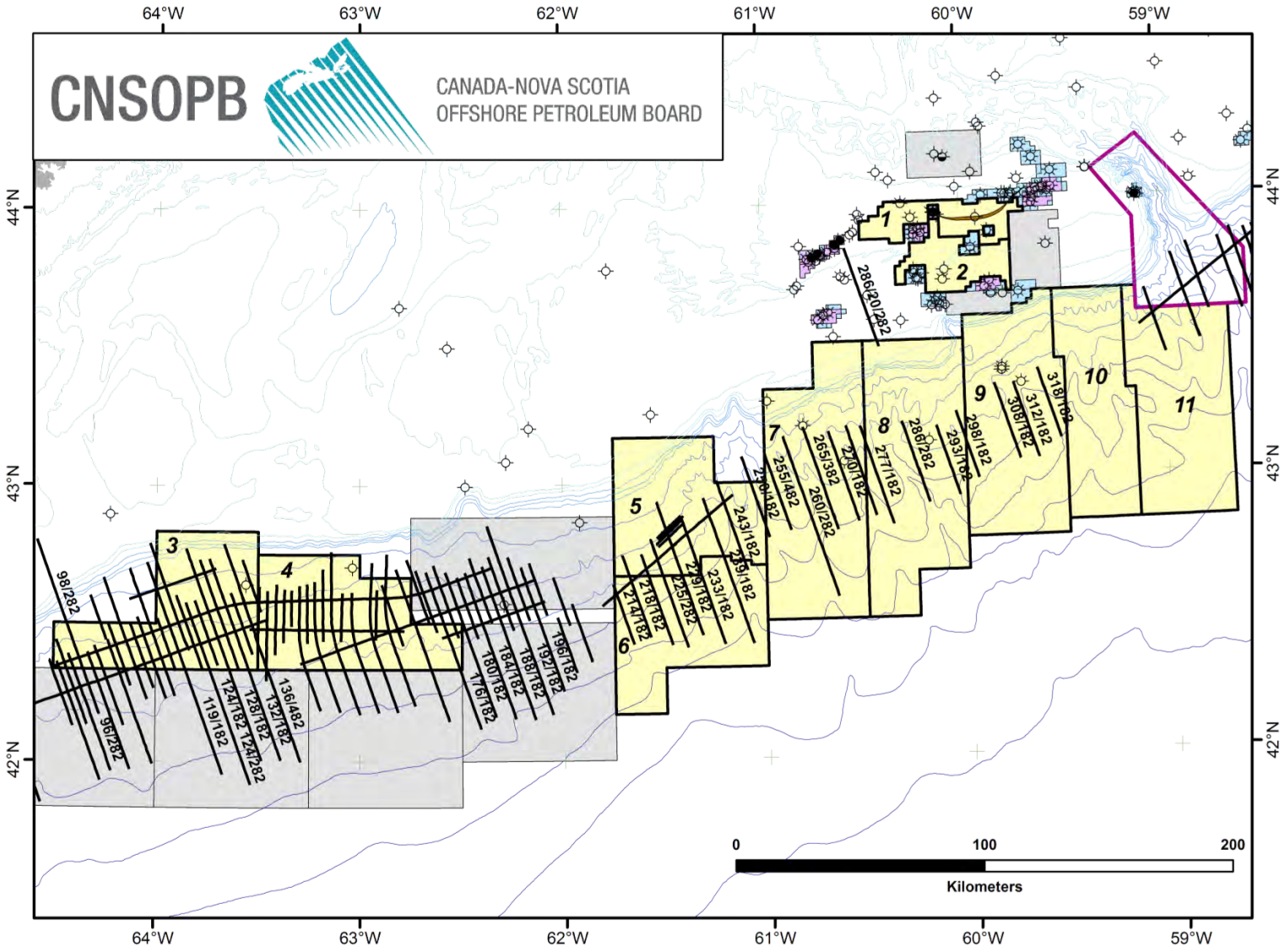


Figure 53: Location Map for 8624-M003-044E

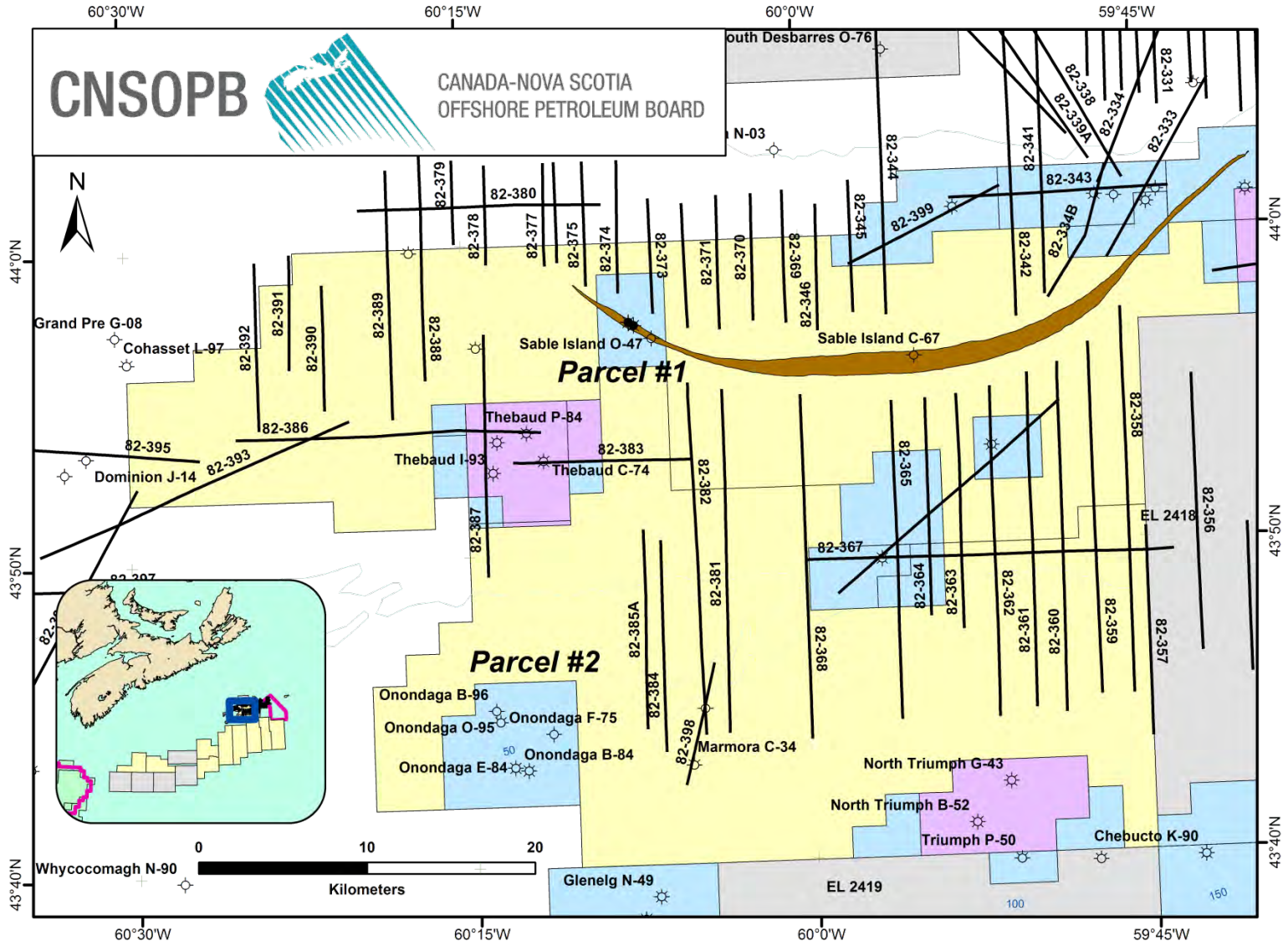


Figure 54: Location Map for 8620-H006-002E

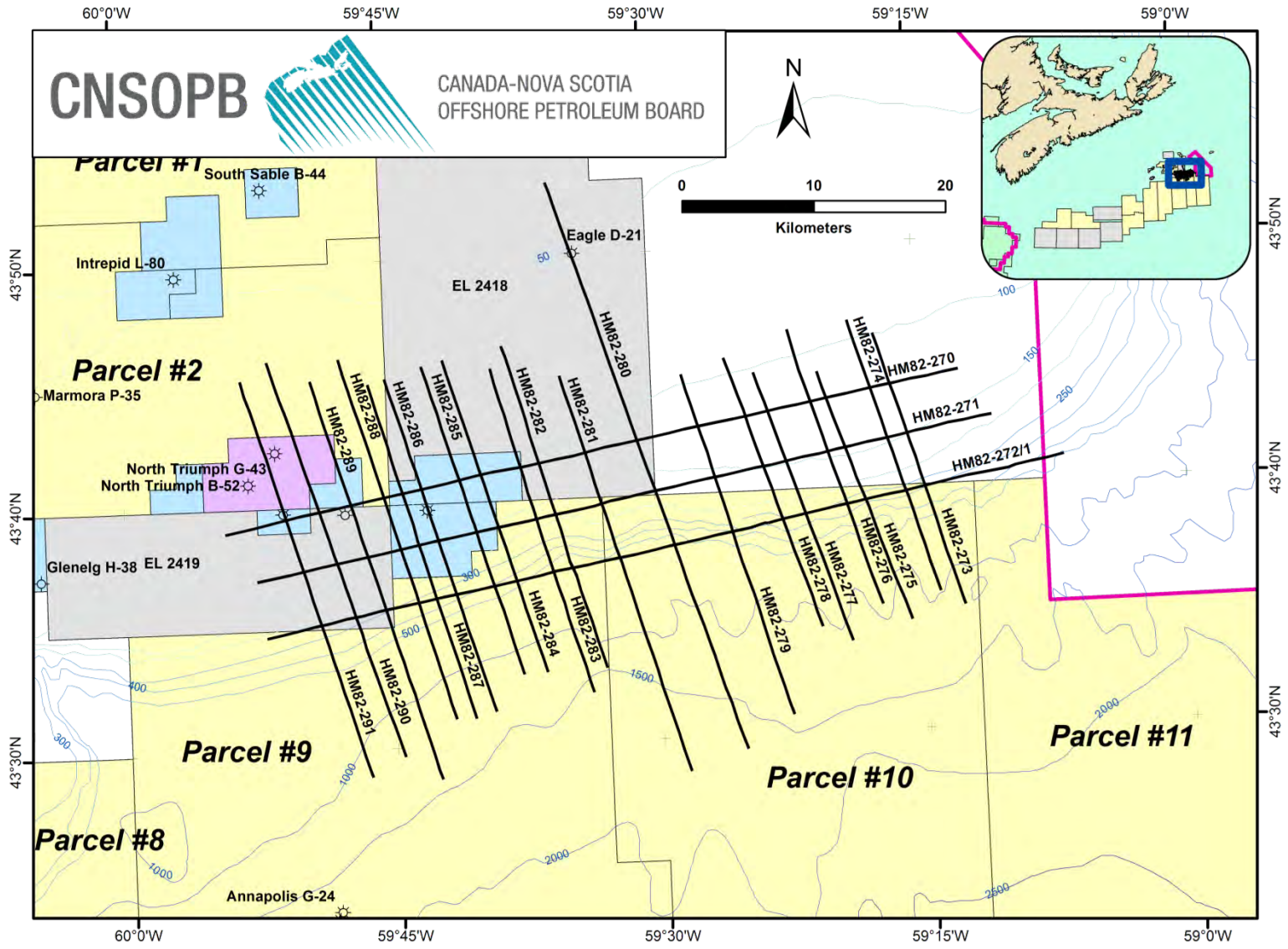


Figure 55: Location Map for 8624-G005-006P

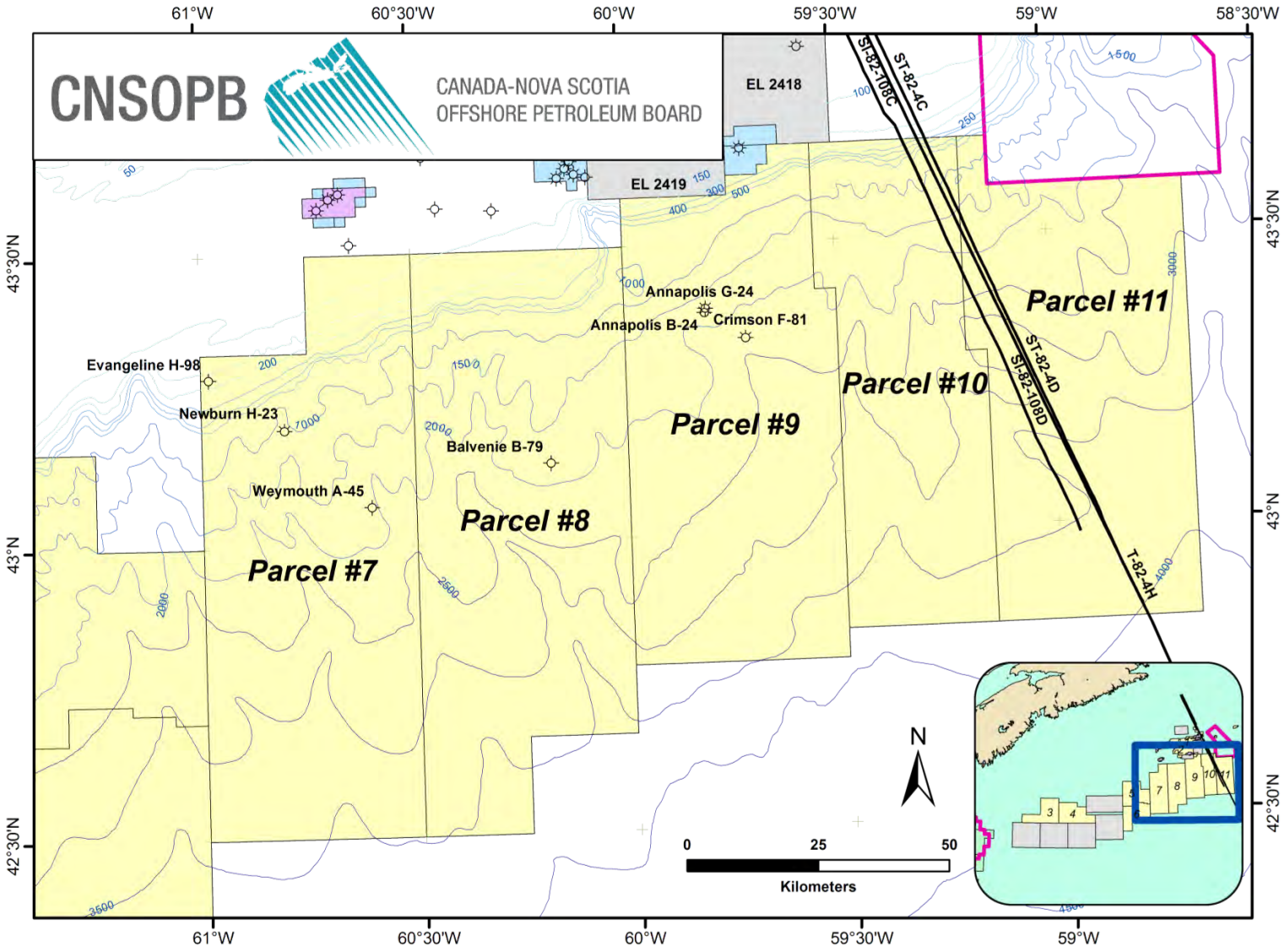


Figure 56: Location Map for 8624-O011-001E

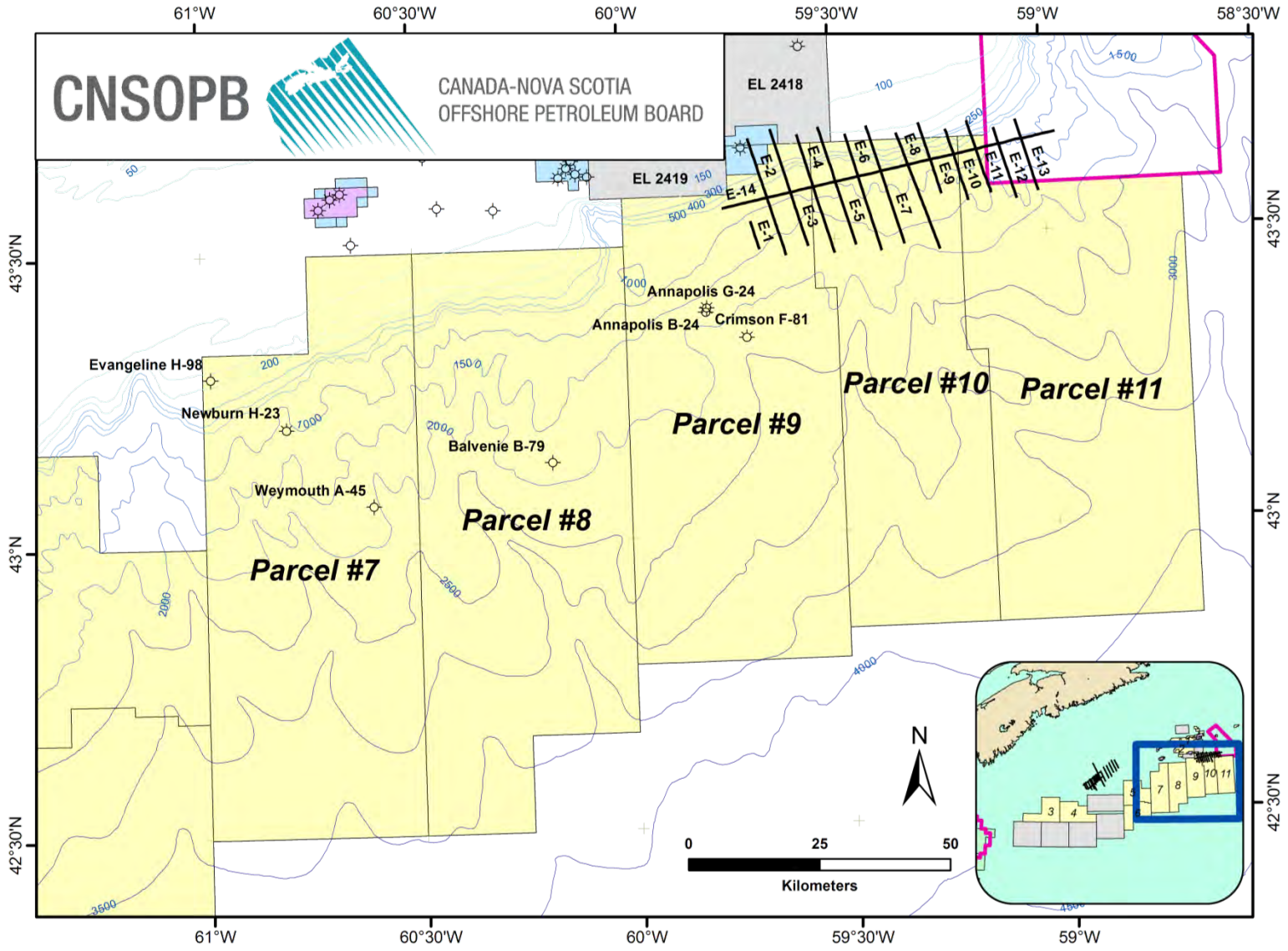


Figure 57: Location Map for 8624-S006-028E,031E

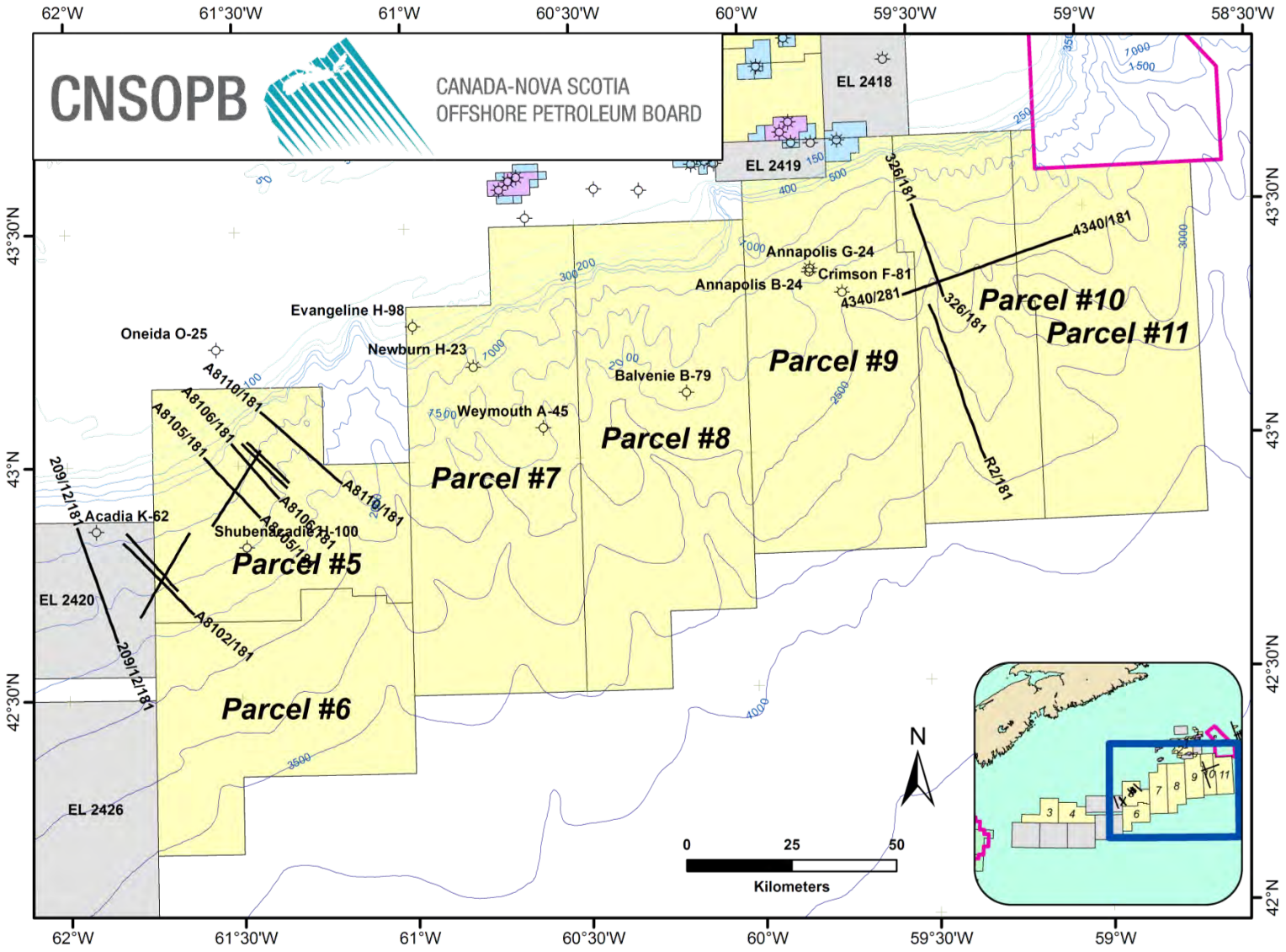


Figure 58: Location Map for 8624-S006-027E

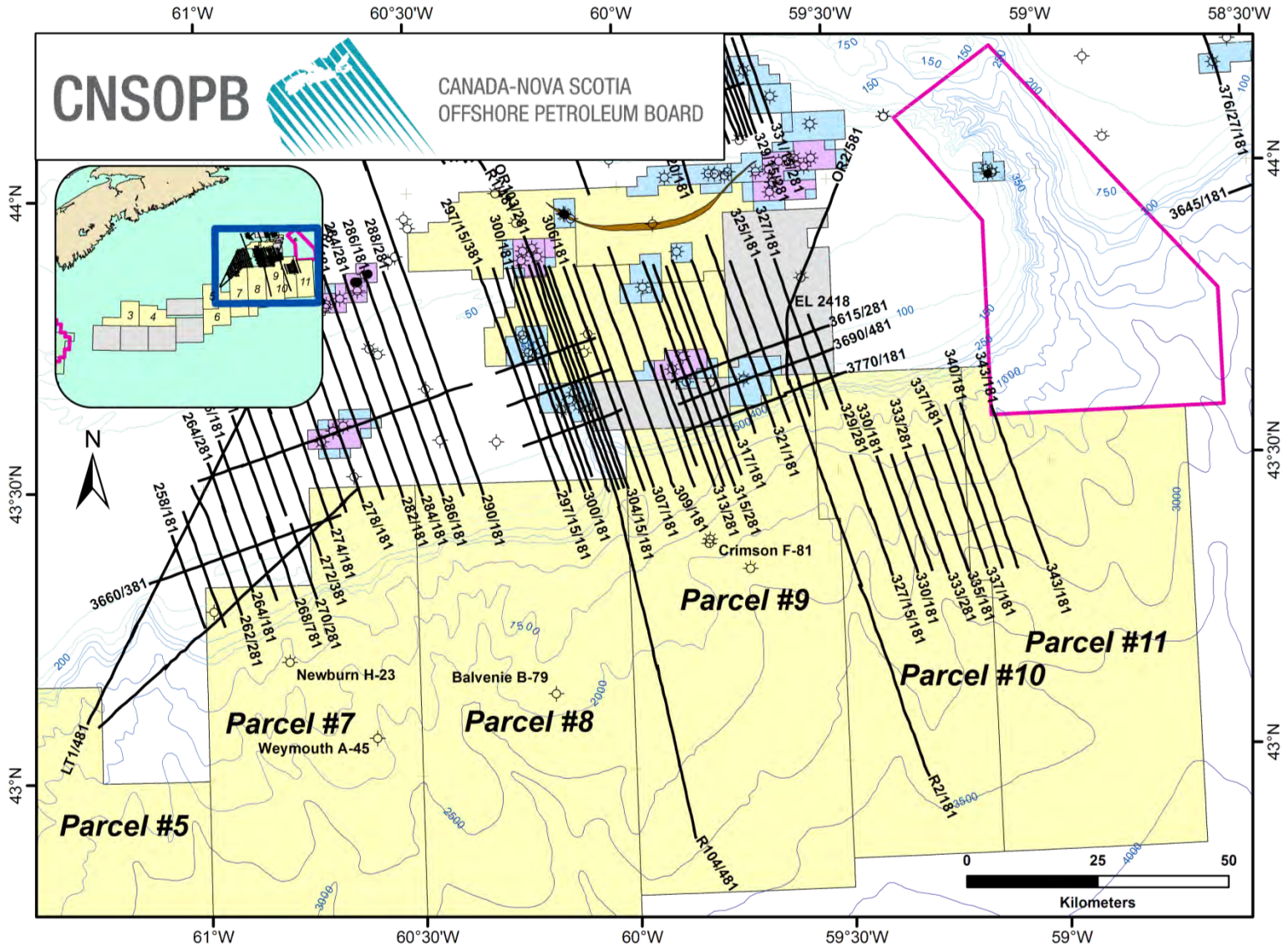


Figure 59: Location Map for 8624-S006-025E,-026E

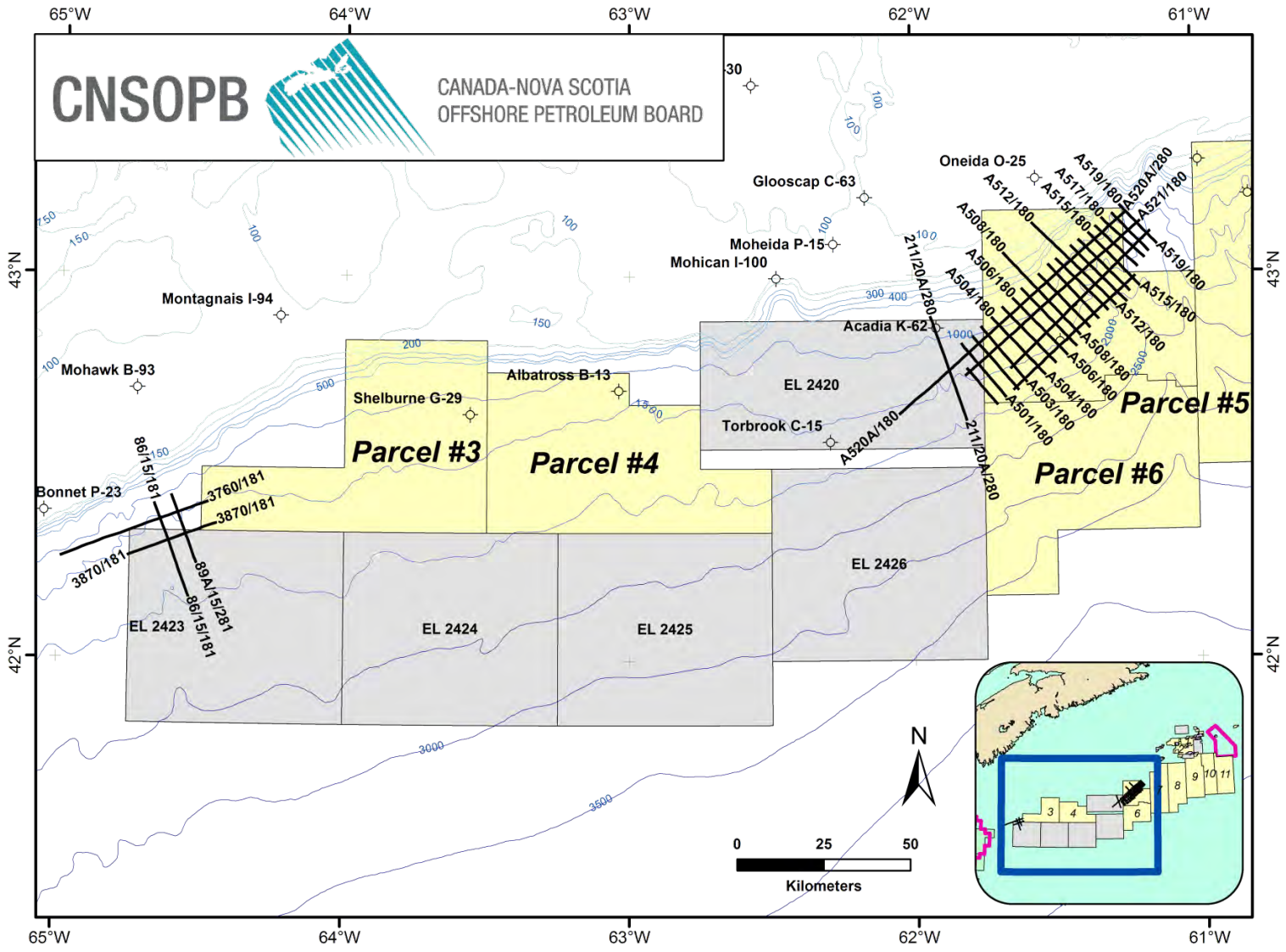
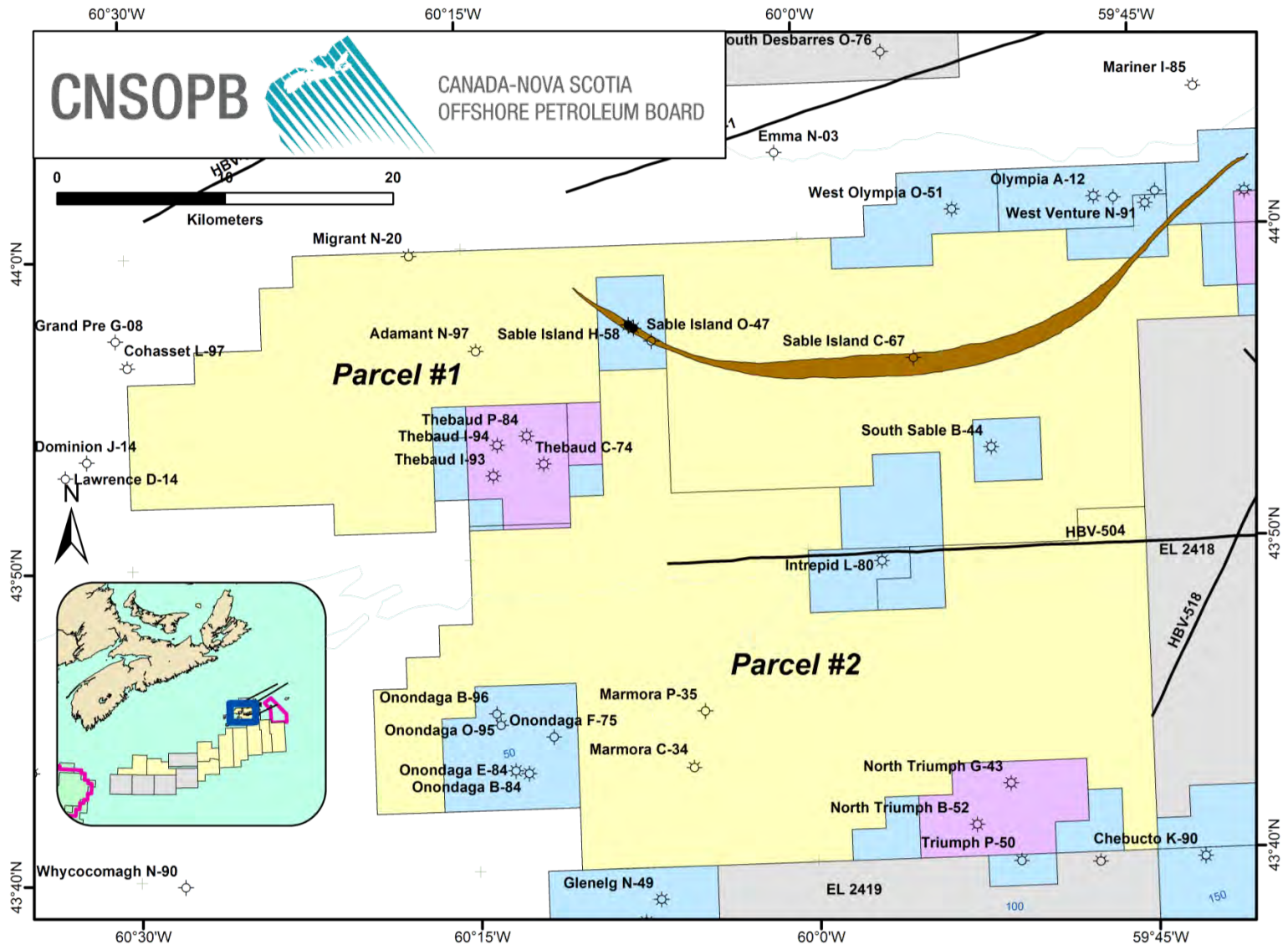


Figure 60: Location Map for 8624-B011-004E



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Visit natural Resources Canada website for data request:
http://gdr.nrcan.gc.ca/seismtlitho/archive/le/index_e.php